

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 10, 2011)

Noble Americas Energy Solutions LLC

**2006-2007 VERIFIED and August 2011 SEMI-ANNUAL
COMPLIANCE REPORT PURSUANT TO THE
CALIFORNIA RENEWABLES PORTFOLIO STANDARD**

28-Jul-11

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RPS Compliance Report: Summary

Noble Americas Energy Solutions LLC	2006
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	5,920,750	
Annual Procurement Target (APT)	59,207	1.0%
Total RPS Eligible Procurement	120,039	2.0%
Annual Procurement Surplus/(Deficit)	60,831	
Adjusted Procurement Percentage*		2.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	120,039	100.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	120,039	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Noble Americas Energy Solutions LLC	2007
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,947,200	
Annual Procurement Target (APT)	108,679	2.2%
Total RPS Eligible Procurement	180,084	3.6%
Annual Procurement Surplus/(Deficit)	71,405	
Adjusted Procurement Percentage*		3.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	102,600	57.0%
Small Hydro	77,484	43.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	180,084	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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RPS Compliance Report: Summary

Noble Americas Energy Solutions LLC	2008
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,575,024	
Annual Procurement Target (APT)	154,430	3.4%
Total RPS Eligible Procurement	98,164	2.1%
Annual Procurement Surplus/(Deficit)	(56,266)	
Adjusted Procurement Percentage*		3.4%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	20,088	20.5%
Small Hydro	78,076	79.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	98,164	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	56,266
Total Flexible Compliance	56,266

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(56,266)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

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- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Noble Americas Energy Solutions LLC	2009
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,578,964	
Annual Procurement Target (APT)	200,219	4.4%
Total RPS Eligible Procurement	307,132	6.7%
Annual Procurement Surplus/(Deficit)	106,913	
Adjusted Procurement Percentage*		6.7%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	211,955	69.0%
Small Hydro	95,177	31.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	307,132	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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RPS Compliance Report: Summary

Noble Americas Energy Solutions LLC	2010
28-Jul-11	

RPS Summary Report	MWh	%
Current Year Total Retail Sales		
Annual Procurement Target (APT)		20.0%
Total RPS Eligible Procurement	923,102	
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		20.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	19,271	2.1%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	19,271	2.1%
Geothermal	96,772	10.5%
Small Hydro	59,048	6.4%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	748,011	81.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	923,102	100.0%

Flexible Compliance	MWh
IPT Deferral	
Earmarking	
Banked Procurement Applied	
Total Flexible Compliance	

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	(0)
Adjusted Deficit Deferred	0
Potential Penalty	
Current Penalty (with flexible compliance)	

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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RPS Compliance Report: Accounting

Noble Americas Energy Solutions LLC
28-Aug-11

Line#	RPS Baseline Calculation	(MM)	Actual		Forecast												
			2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	2001 Total CA Retail Sales	293,199															
2	2001 CA RPS-Eligible Procurement	0															
3	2005 Total CA Retail Sales	5,920,763															
4	2005 Baseline Procurement Amount	0															
RPS Procurement and Targeting (MM)																	
5	Bundled Retail Sales	N/A	N/A	4,967,200	4,575,041	8,154,804	3,121,188										
6	Annual Procurement Target (APT)	N/A	N/A	58,207	108,879	154,430	200,210	223,102	1,877,400	1,073,800	1,042,000	0	1,036,284	0	0	1,036,284	1,036,284
7	Incremental Procurement Target (IPT)	N/A	N/A	0	50,207	49,472	45,750	45,750									
8	Penalty Procurement Surplus/Deficit	N/A	N/A	78,641	60,831	71,445	66,266	106,913					(1,036,284)	(1,036,284)	(1,036,284)	(1,036,284)	(1,036,284)
9	APT Percentage	N/A	N/A	1.0%	2.3%	1.8%	1.4%	20.0%	20.0%	20.0%	20.0%	0.0%	20.0%	0.0%	0.0%	20.0%	20.0%
10	Actual Procurement Percentage	N/A	N/A	2.0%	3.0%	2.1%	1.6%	20.0%	20.0%	20.0%	20.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
11	Adjusted Procurement Percentage*	N/A	N/A	2.0%	3.0%	3.4%	5.7%	20.0%	20.0%	20.0%	20.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Flexible Compliance - IPT Deficit																	
12	Maximum Deficit Eligible for Deferral	N/A	N/A	0	0	11,439	0										
13	Baseline	N/A	N/A	0	0	0	0										
14	Deficit being Carried Forward to Year + 1	N/A	N/A	0	0	0	0										
15	Deficit being Carried Forward to Year + 2	N/A	N/A	0	0	0	0										
16	Deficit being Carried Forward to Year + 3	N/A	N/A	0	0	0	0										
17	Total Current Year Deficit Carried Forward	N/A	N/A	0	0	0	0										
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A										
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A										
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A										
21	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	0	0	0	0										
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	0	0										
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	0	0										
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	0	0										
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	0	0										
26	TREC	N/A	N/A	N/A	N/A	0	0										
27	Deficit being Carried Forward to Year + 1	N/A	N/A	0	0	0	0										
28	Deficit being Carried Forward to Year + 2	N/A	N/A	0	0	0	0										
29	Deficit being Carried Forward to Year + 3	N/A	N/A	0	0	0	0										
30	Total Current Year Deficit Carried Forward	N/A	N/A	0	0	0	0										
31	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0										
32	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0										
33	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0										
34	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	0	0	0	0										
35	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	0	0										
36	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	0	0										
37	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	0	0										
38	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	0	0										
Flexible Compliance - Earmarking																	
39	Future Yr. Current Year Deficit Offset for Earmarking	N/A	N/A	0	0	1,116,839	0										
40	Baseline	N/A	N/A	0	0	0	0										
41	Future Year Deliveries Earmarked from Year - 1	N/A	N/A	0	0	0	0										
42	Future Year Deliveries Earmarked from Year - 2	N/A	N/A	0	0	0	0										
43	Future Year Deliveries Earmarked from Year - 3	N/A	N/A	0	0	0	0										
44	Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	0	0	0										
45	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0										
46	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	0	0										
47	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	0	0										
48	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0										
49	TREC	N/A	N/A	N/A	N/A	0	0										
50	Future Year Deliveries Earmarked from Year - 1	N/A	N/A	0	0	0	0										
51	Future Year Deliveries Earmarked from Year - 2	N/A	N/A	0	0	0	0										
52	Future Year Deliveries Earmarked from Year - 3	N/A	N/A	0	0	0	0										
53	Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	0	0	0										
54	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0										
55	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	0	0										
56	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	0	0										
57	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0										
Bundled Surplus Procurement Bank																	
58	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	78,641	139,472	210,819	54,811									
59	Application of Earmarked Surplus Procurement to Current Year Deficit	N/A	N/A	0	0	0	0										
60	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	78,641	60,831	71,445	66,266	106,913									
61	Cumulative Surplus Procurement Bank Balance	N/A	N/A	78,641	139,472	210,819	154,811	261,524									
TREC Surplus Procurement Bank																	
62	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A									
63	Surplus TREC in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A									
64	Total Banked TREC	N/A	N/A	N/A	N/A	N/A	N/A	N/A									
65	Banked TREC Eligible to Apply to Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A									
66	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A									
67	Cumulative Surplus Procurement Bank Balance	N/A	N/A	N/A	N/A	N/A	N/A	N/A									
Adjusted Deficit																	
68	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	0	0	0										
69	Adjusted Deficit Deferred	N/A	N/A	N/A	0	0	0										
70	Potential Penalty	N/A	N/A	N/A	\$0	\$0	\$0	\$0									
71	Current Penalty (with flexible compliance)	N/A	N/A	N/A	\$0	\$0	\$0	\$0									

Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

RPS Compliance Report: Bundled Earmarking Detail

Input Required	Noble Americas Energy Solutions LLC
Forecasted Data	28-Jul-11
Actual Data	

Note: All deliveries from transactions that transfer both renewable energy credits and energy from the seller to the buyer but does not meet the Commission's criteria for considering a procurement transaction a bundled transaction for purposes compliance with the California renewables portfolio standard, made prior to March 11, 2010, will be counted as bundled deliveries of both renewable energy credits and energy for purposes of compliance with the California renewables portfolio standard. RPS contracts used for earmarking with deliveries prior to March 11, 2010 and after March 11, 2010 should be listed in the separate earmarking tabs based on whether deliveries were made prior to March 11, 2010 or after March 11, 2010.

Total Annual Earmarked Generation (MMWh)		Actual							Forecast								
		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal From Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal From Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal From Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal From Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal From Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal From Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal From Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

RPS Compliance Report: TREC Earmarking Detail

	Input Required	Noble Americas Energy Solutions LLC
	Forecasted Data	28-Jul-11
	Actual Data	

Note: All deliveries from transactions that transfer both renewable energy credits and energy from the seller to the buyer but does not meet the Commission's criteria for considering a procurement transaction a bundled transaction for purposes compliance with the California renewables portfolio standard, made prior to March 11, 2010, will be counted as bundled deliveries of both renewable energy credits and energy for purposes of compliance with the California renewables portfolio standard. TREC contracts used for earmarking with deliveries prior to March 11, 2010 and after March 11, 2010 should be listed in the separate earmarking tabs based on whether deliveries were made prior to March 11, 2010 or after March 11, 2010. Earmarking of TREC contracts is only allowed between an RPS-obligated LSE and one RPS-eligible generator that is providing all the RECs.

Total Annual Earmarked Generation (MMWh)	Actual										Forecast					
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal From Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal From Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														

