

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 10, 2011)

Tiger Natural Gas, Inc.

**August 2011 SEMI-ANNUAL COMPLIANCE REPORT
PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

PUBLIC (REDACTED)



1-Aug-11

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RPS Compliance Report: Summary

Tiger Natural Gas, Inc.	2006
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Tiger Natural Gas, Inc.	2007
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

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Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
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Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
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- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Tiger Natural Gas, Inc.	2008
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Tiger Natural Gas, Inc.	2009
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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RPS Compliance Report: Summary

Tiger Natural Gas, Inc.	2010
1-Aug-11	

RPS Summary Report	MWh	%
Current Year Total Retail Sales		
Annual Procurement Target (APT)		20.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	
Adjusted Deficit Deferred	0
Potential Penalty	
Current Penalty (with flexible compliance)	

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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RPS Compliance Report: Accounting

Terra Natural Gas, Inc.
1-Aug-11

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total CA Retail Sales	0
2	2001 CA RPS-Eligible Procurement	0
3	2005 Total CA Retail Sales	0
4	2005 Baseline Procurement Amount	0

Input Required
Forecasted Data
Actual Data

RPS Procurement and Targets (MWh)	Actual														Forecast					
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
1	Bundled Retail Sales	N/A	N/A	0	0	0	0	0	0	0	0	0	0	25,824	25,824	25,824	25,824	25,824	25,824	
2	Total RPS-Eligible Procurement	N/A	N/A	0	0	0	0	0	0	0	0	0	0	5,167	5,167	5,167	5,167	5,167	5,167	
3	Annual Procurement Target (APT)	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	Incremental Procurement Target (IPT)	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Preliminary Procurement Deficit	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	APT Percentage	N/A	N/A	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
7	Actual Procurement Percentage	N/A	N/A	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	22.5%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
8	Adjusted Procurement Percentage*	N/A	N/A	N/A	0.0%	0.0%	0.0%	0.0%	0.0%	22.5%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	

Flexible Compliance - IPT Deferral	Actual														Forecast					
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
13	Bundled	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	Total Current Year Deficit Earned Forward	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	
21	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Flexible Compliance - Earmarking	Actual														Forecast					
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
26	Bundled	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
27	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
28	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
29	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
35	Bundled	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
36	Future Year Deliveries Earmarked from Year - 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
37	Future Year Deliveries Earmarked from Year - 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
38	Future Year Deliveries Earmarked from Year - 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
39	Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
40	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
41	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
42	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
43	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

TREC Surplus Procurement Bank	Actual														Forecast					
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
44	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
45	Application of Bundled Surplus Procurement to Current Year Deficit	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
46	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
47	Cumulative Surplus Procurement Bank Balance	N/A	N/A	0	0	0	0	0	0	0	0	0	0	612	612	612	612	612	612	
48	Bundled	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	
50	Surplus TREC's in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	
51	Total Bundled TREC's	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	
52	Bundled TREC's Eligible to Apply to Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	
53	Application of Bundled Surplus Procurement to Current Year Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	
54	Cumulative Surplus Procurement Bank Balance	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	
55	Adjusted Deficit	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
56	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
57	Adjusted Deficit Deferral	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
58	Potential Penalty	N/A	N/A	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
59	Current Penalty (with flexible compliance)	N/A	N/A	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Potential Penalty may be deferred or waived if LSE provides adequate reasons and/or uses flexible compliance.

RPS Compliance Report: Bundled Earmarking Detail

Input Required	Tiger Natural Gas, Inc.
Forecasted Data	1-Aug-11
Actual Data	

Note: All deliveries from transactions that transfer both renewable energy credits and energy from the seller to the buyer but does not meet the Commission's criteria for considering a procurement transaction a bundled transaction for purposes compliance with the California renewables portfolio standard, made prior to March 11, 2010, will be counted as bundled deliveries of both renewable energy credits and energy for purposes of compliance with the California renewables portfolio standard. TREC contracts used for earmarking with deliveries prior to March 11, 2010 and after March 11, 2010 should be listed in the separate earmarking tabs based on whether deliveries were made prior to March 11, 2010 or after March 11, 2010.

Total Annual Earmarked Generation (MWh)	Actual										Forecast					
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	N/A														
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A														
	N/A	N/A														

RPS Compliance Report: TREC Earmarking Detail

Input Required	Tiger Natural Gas, Inc.
Forecasted Data	1-Aug-11
Actual Data	

Note: All deliveries from transactions that transfer both renewable energy credits and energy from the seller to the buyer but does not meet the Commission's criteria for considering a procurement transaction a bundled transaction for purposes compliance with the California renewables portfolio standard, made prior to March 11, 2010, will be counted as bundled deliveries of both renewable energy credits and energy for purposes of compliance with the California renewables portfolio standard. TREC contracts used for earmarking with deliveries prior to March 11, 2010 and after March 11, 2010 should be listed in the separate earmarking tabs based on whether deliveries were made prior to March 11, 2010 or after March 11, 2010. Earmarking of TREC contracts is only allowed between an RPS-obligated LSE and one RPS-eligible generator that is providing all the RECs.

Total Annual Earmarked Generation (MWh)	Actual						Forecast									
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	N/A	N/A													
Allocated to Year - 2	N/A	N/A	N/A													
Allocated to Year - 3	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													
Contract Name	Contracted Generation															
Eligible for [YEAR] deficit	Withdrawal from Current Year															
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	N/A	N/A	N/A													
	N/A	N/A	N/A													

RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1-4	Pursuant to D.07-07-025, the 2005 Initial Baseline Procurement Amount for the electric service providers (ESPs) is calculated using the following equation(s): $2001 \text{ CA RPS-eligible Procurement} / 2001 \text{ total CA retail sales} \times 2005 \text{ total CA retail sales}$	
	ESPs beginning retail sales in California between January 1, 2002 and December 31, 2005, the analogous formula is:	
	$\text{CA RPS-eligible procurement in first year of CA retail sales} / \text{first-year CA retail sales} \times 2005 \text{ total CA retail sales}$	
	ESPs beginning retail sales after December 31, 2005, the Baseline Procurement Amount is equal to first year's RPS-Eligible Procurement	
RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
1	User supplied data	Annual Retail Sales
2	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
3	Prior year Line 7 + Line 8	
8	1% of line 5 (Y-1)	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.
Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
22-24		
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year
Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
31-33	Data from "Earmarking Detail" tab	User supplied data.
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year
Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	
43	Row 16 from "Procurement Detail" tab	TRECs that must be banked because the entity is over the TREC limit
	Data from "Procurement Detail" tab	Value if entity has not exceeded its TREC limit in the current year, and has excess TRECs from exceeding the limit in a prior year.
44		
45	Line 43 - Line 45	
47	Line 35 + Line 43	
46	Sum of Lines 35:37	
Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 29, 2011, at Tulsa, Oklahoma.



Tracy Phillips, Executive Vice President