BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 10, 2011)

Tiger Natural Gas, Inc.

August 2011 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

PUBLIC (REDACTED)



1-Aug-11

Tracy Phillips Executive Vice President Tiger Natural Gas, Inc. 1422 E. 71st St., Suite J Tulsa, OK 74136

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Phone: (918) 491-6998 Fax: (918) 491-6659

Tiger Natural Gas, Inc.	2006
1-Aug-11	.

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission 1

Tiger Natural Gas, Inc.	2007
1-Aug-11	.

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

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Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
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Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

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Tiger Natural Gas, Inc.	2008
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

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RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

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[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

Tiger Natural Gas, Ir	ı c.	2009
1-Aug-11	***************************************	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

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Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
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Geothermal	0	0.0%
Small Hydro	0	0.0%
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Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
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Potential Penalty	\$0
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I	Tiger Natural Gas, Inc.	2010
ı	1-Aug-11	

RPS Summary Report	MWh	%
Current Year Total Retail Sales		
Annual Procurement Target (APT)		20.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	
Adjusted Deficit Deferred	0
Potential Penalty	
Current Penalty (with flexible compliance)	

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RPS Compliance Report: Accounting	Tger Networt Gas, Inc. 1-Aug-11
RPS Baseline Calculation	Input Required Foncested Outs Actual Date
RPS Procurement and Targets (MMH) 2003	Actual A
Actual Procurement Percentage N/A Adjusted Procurement Percentage N/A Adjusted Procurement Percentage N/A	NA 00% 00% 00% 00% 00% 00% 20.5% 20.0% 20.
Flexible Compliance - IPT Deferral 2003 Statement Entire Clinical Linguist for Unitaria 2003 Bundled Bundled	Actual Forecast 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2010 1010 1010 1010 1010 1010
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District being Curried Flowards for Year + 1 MA	NAME
Flexible Compliance - Extracting 2003 2 Protect of Control Year Delict Septem by 2 Sections along 2004	Actual Foncessi 2004 2005 2006 2007 2006 2009 2019 2019 2011 2012 2013 2014 2015 2018 2017 2018 2019 2020
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Tello Period Pe	NA NA O O O O O O O O O O O O O O O O O
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TREC Seates Procurement banks 3000	2004 2006 2007 2007 2008 2007 2008 2009 2019 2019 2019 2019 2019 2019 2019
Adjusted Deficit 2003	Actual Forecast 2004 2005 2006 2007 2016 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 1000
36 Adjusted Annual Procurement Deficit N/A 420 Adjusted Deficit Deformed N/A 431 Potential Penalty N/A 432 Current Penalty (with Textile compliance) N/A	NAA NAA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

RPS Compliance Report: Studied Earmarking Detail

| Iroux Required | Fourcasted Data | Fourcasted Data

			Ac	tuel							Fore	cast				
Total Annual Earmarked Generation (MWh)	2805	2006	2907	20.08	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	0	0	0	0	0	0	-0	0	-0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	-0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	- 0	- 0	0	0	-0	0	0	0	0	-0	0	- 0	0
Contract Name Contracted Generation Sightle for IYEARI deficit Withdrawal from Current Year	0	0	(A)((())(())(())(()()()()(()()()()()()(0	0	0.22	0	0	4		-			n n	0	0
Sigitite for [YEAR] deficit Withdrawal from Current Year Allocated to Year - 1	N/A	NAMES OF THE PARTY	Unemations demotit	8 montré constantia IIIII R	SUURSERCONFORMACION	Od III kilosofi konsibiorne	a myllomoni Vili i amirci		O Second Distriction	economica de la companya del companya del companya de la companya	in the second se		ALLEN CONTROL OF THE PARTY OF T	A I I I I I I I I I I I I I I I I I I I	SHILLIAM STEEL STATES SECOND	Senio di Silino di Conso
Allocated to Year - 2	N/A	N/A													1	
Allocated to Year - 3	N/A	N/A	N/A													100
Contract Name Contracted Generation	- Kar	Santa contract contract	Chine Committee				1									
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	O CONTRACTOR	-0	0	0	0	0	0
Allocated to Year - 1			OSSESSED VALORIOS	DOM: (0.00)	000000000000000000000000000000000000000	O SHOW WELL SHOW THE STREET		500000000000000000000000000000000000000	Section Section	AND SECURE OF	THE RESERVE OF THE PARTY OF THE	CONTRACTOR OF THE PARTY.	HSSEWANNINGSS	100000000000000000000000000000000000000	1000	MANUAL STREET
Allocated to Year - 2	N/A							1						100000	100	
Allocated to Year - 3	N/A	N/A						1								
Contracted Generation		100000000000000000000000000000000000000		100				1	25						1100000	
Eligible for (YEAR) deficit Withdrawal from Current Year	0	Ď.	0	0	0	0	0	0	٥	Ð	0	٥	0	0	ð	0
Allocated to Year - 1		de la companya de la									200000000000000000000000000000000000000					
Allocated to Year - 2	N/A		December 1		100	1										
Allocated to Year - 3 Contract Name Contracted Generation	N/A	N/A					1				0110			made of the second	1	100000000000000000000000000000000000000
Contract Name Contracted Generation Engible for [YEAR] defict Withdrawal from Current Year	0	0	0	0	0	0	0	q	0	0	0	0	0	0	0	0
Allocated to Year - 1	0	NUMBER STATES	Service Company	anne de la companya d	0008-0000000000000000000000000000000000	120000000000000000000000000000000000000	B000344100000000000000000000000000000000	0.000	CHENNEL MACCHINES	000000000000000000000000000000000000000	SHOS-KANHATION COLUMN	00000000000000000000000000000000000000	*****************	100000000000000000000000000000000000000	a Ministeriorus un August automotis	Sametoresteristics
Allocated to Year - 1 Allocated to Year - 2	N/A	000000000000000000000000000000000000000														
Allocated to Year - 3	N/A	N/A	Eurithwiterahthmis												100000	
Contract Name Contracted Generation	TKSPS	SALUE SALUE SALUE	Throughous Control													
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	U U U U U U U U U U U U U U U U U U U	0	0	0	D.	0
Allocated to Year - 1	-	100000000000000000000000000000000000000	HISHMOONIAMSEN	000000000000000000000000000000000000000		S REVUENDENCE SONO		CONTRACTOR STATE	G GASHADOTO KEEKKE	100000000000000000000000000000000000000		KONTHE STATE OF THE STATE OF TH	150000000000000000000000000000000000000	HISTORIANIA (ASTRASA	900000000000000000000000000000000000000	E5-000000000000000000000000000000000000
Allocated to Year - 2	N/A														100000000000000000000000000000000000000	
Allocated to Year - 3	N/A	N/A	A PERSONNEL COMPANION OF													
Contract Name Contracted Generation			District Control	The second second			100000000000000000000000000000000000000				3246			0.000	0.5	
Eligible for [YEAR] defect. Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1								1	0.00			100			2000	
Allocated to Year - 2	N/A							100000000000000000000000000000000000000								
Allocated to Year - 3	N/A	N/A		12010111			1000									
Contract Name Contracted Generation		0.000				0.00										0.00
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	-0	0	0	0	0	0	0	0	0	- 0	0
Allocated to Year - 1												1000				
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A	RESULTABLE					1								
Allocated to Year - 3 Contract Name Contracted Generation	N/A	N/A	anna wasan sa a a a a a a a a a a a a a a a a					1								
Engitie for [YEAR] deficit Withdrawal from Current Year	0	0	0	0		0	0	0	0	0		0	0	0	0	0
Allocated to Year - 1		SOUGHOUSE SERVICE COMPANY	Wenessias was	EU/OURO PERENTATIONE	0500005000000		e kannili (takenmentu) li	NOTE DESCRIPTION OF THE PARTY O	SHINNESONOONIN	URIDEST CONTROL OF THE PARTY OF	SELECTION OF THE PARTY OF THE P	NESTRONOMO POR CONTRACTOR OF THE PERSON PROPERTY PROPERTY OF THE PERSON PROPERTY OF THE PERSON PROPERTY PROPERTY PROPERTY PROPERTY PROPER	BUDDESSAUSTRUSTONS	and the second	a sources our constant	ACCUSED DESCRIPTION
Allocated to Year - 2	N/A	01111111111111111111111111111111111111	0.000				1000									1
Allocated to Year - 3	N/A	N/A	1.00.000000000000000000000000000000000			1		1000		1		100			1	
Contract Name Contracted Generation			1000													
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	-0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1						Establish	1			1				100000000000000000000000000000000000000		
Allocated to Year - 2	N/A															
Allocated to Year - 3	N/A	N/A						parameter in the				100	100			
Contract Name Contracted Generation		CONTROL OF THE					Resilvation of the second					25721111112				
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	Section Control (Control (Cont						150						200		
Allocated to Year - 2 Altocated to Year - 3	N/A N/A	N/A	000000000000000000000000000000000000000					1		I						
Altocated to Year - 3 Contract Name Contracted Generation	N/A	N/A					-									
Contracted Generation Eligible for IYEAR) deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	q	0	0	0	0	0	0
Allocated to Year - 1	, °	STOREGOESE	ONIONIS ON STREET	annie strikennis sak			dentes de la companya	Accession accession	es como sociono como como como como como como como c	Lacron Company		surfaces decommo		135000000000000000000000000000000000000		Sanniacus continues
Allocated to Year - 2	N/A	minimum ethilities (2)						1								
Allocated to Year - 3	N/A	N/A	12:00/223/30/30/30/30					1								Company Sec
Contract Name Contracted Generation	TAUS.	SAN DE LA CONTRACTOR DE	coccenius macini				1				CANCELL CONTROLLED		and the second s		100000000000000000000000000000000000000	
Esgible for [YEAR] delick Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	O O	0	0	0
Allocated to Year - 1		NAMES OF TAXABLE PARTY.	Utorous grenoss	barowing a	200000000000000000000000000000000000000	STATISTICS OF THE STATE OF		decessions	A MENTER DE L'ANGERONNE	bosonius viene	anance in the second	enaniones:		000000000000000000000000000000000000000	DESCRIPTION OF THE PROPERTY OF	MARKANIST THE STREET
Allocated to Year - 2	N/A															
Allocated to Year . 3	N/A	N/A					Access to the same	· Constitution and	distribution of the	1 Control Control	Baserenessisten	Service Course	Lancing Control of the Control	access and a second	Access to the	

RPS Compliance Report: TREC Earmarking Detail

Input Required

Input Required

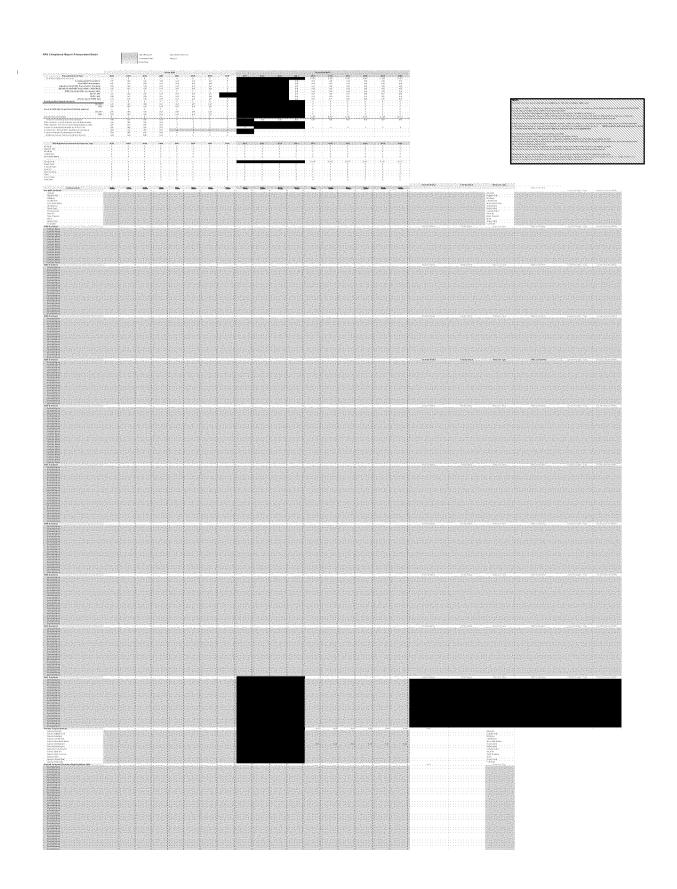
Forecasted Data

1.Aug-1:1

Actual Data

Ac

	Actual						·									
Total Annual Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	- 0	0	- 0	0	0	0	0	- 0	0	b	0	0	0	0	- 0
Allocated to Year - 1	N/A	- 0	- O	- 0	0	0	0	- 0	- 0	- 0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	-0	0	0	0	0	- 0	0	-0
Allocated to Year - 3	N/A	N/A	N/A	0	0	-0	0	0	0	0	0	0	0	-0	0	0
Contract Name Contracted Generation		1000 ST 100 ST 1					Control of the contro	0050.4N03000044			2.002					
Eligible for (YEAR) deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	HARRIST BARRETTE					100				200		1000			
Allocated to Year - 2	N/A	N/A					100		1		1					
Allocated to Year - 3	N/A	N/A	N/A			1					100000000000000000000000000000000000000					
Contract Name Contracted Generation	l .	RESERVATION OF	0.000		DESTRUMENTATION OF THE PARTY OF	NAME OF TAXABLE PARTY.			28003014016280030	CONSTRUCTION OF			100000000000000000000000000000000000000		Programma and the	A PARTICULAR SEA
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	-0	0	0	0
Allocated to Year - 1 Allocated to Year - 2	N/A						12 Control 10 Control			0.00						
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	NA	200110000000000000000000000000000000000				1000					1			100	1000
	N.A	N/A														in a
Contract Name Contracted Generation Eligible for (YEAR) deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0			0	0	0	Transferred Control
Eligible for [YEAR] deficit Withdrawal from Current Year Allocated to Year - 1		manufacture State Control	ATTERNOLOGICA	SUSCIENCE DI SUCCIONA	CHARLES AND THE A		dimeterations are	TOWNS TO SERVICE OF THE SERVICE OF T	lancon como	ESSEQUES SERVICES	CONTRACTOR	eminguisting (CDC)	ESCASSION TOTAL	CONTRACTOR		ACCOUNT OF THE PARTY AND THE P
Allocated to Year - 1 Allocated to Year - 2	N/A	STORY AND SALES			100000000000000000000000000000000000000				1						1	
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A	CONTRACTOR STATE	1		1	1		1		1	1				1
Allocated to Year - 3 Contract Name Contracted Generation	N.SA	NVA		SSS SSEEDS		1	100				1		1			1
Contracted Generation Engible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	- 0	0	0	0	0	0	0	0
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Contract Name Contracted Generation					3000	100 East 100		M			000000000000000000000000000000000000000		100000000000000000000000000000000000000			
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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	N/A	N/A														



RPS Compliance Report: Calculations

RPS	Baseline Inputs (MWh		
Line#	Calculation	lotes	
		the 2005 Initial Baseline Procurement Amountfor the electric service providers (ESPs) is calculated using 001 CA RPS-eligible Procurement / 2001 total CA retail sales X 2005 total CA retail sales	the
1-4	ESPs beginning ret	es in California between January 1, 2002 and December 31, 2005, the analogous formula is:	
	CA RP	ible procurement in first year of CA retail sales / first-year CA retail sales X 2005 total CA retail sales	s
	ESPs beginning re	les after December 31, 2005, the Baseline Procurement Amount is equal to first year's RPS-Eligible Prourem	ient

RPS	Procurement and Targets (MWh)	
	Calculation	Notes
1	User supplied data	Annual Retail Sales
2	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
3	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
10	Line 7 / Line 5 {Y-1}	
11	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
	34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexib	le Compliance - IPT Deferral	
	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
22.24		Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked
22-24		deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been
		subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexib	e Compliance - Earmarking	
	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
	Data from "Earmarking Detail" tab	
31-33		User supplied data.
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplu	us Procurement Bank	
	Calculation	Notes
35	Line 38 {Y-1}	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	
43	Row 16 from "Procurement Detail" tab	TRECs that must be banked because the entity is over the TREC limit
	Data from "Procurement Detail" tab	Value if entity has not exceeded its TREC limit in the current year, and has excess TRECs from exceeding the
44		limit in a prior year.
45	Line 43 - Line 45	
47	Line 35 + Line 43	
46	Sum of Lines 35:37	

Adjus	ted Deficit	
	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 29, 2011, at Tulsa, Oklahoma.

Tracy Phillips, Executive Vice President

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