

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 10, 2011)

Marin Energy Authority

**August 2011 SEMI-ANNUAL COMPLIANCE REPORT
PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

25-Jul-11

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RPS Compliance Report: Summary

CCA Name	2010
[Date]	

RPS Summary Report	MWh	%
Current Year Total Retail Sales	91,219	
Annual Procurement Target (APT)	N/A	N/A
Total RPS Eligible Procurement	24,543	26.9%
Annual Procurement Surplus/(Deficit)	N/A	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	18,341	74.7%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	18,341	74.7%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	6,202	25.3%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	24,543	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2010
Preliminary Procurement (Deficit)	N/A
Adjusted Annual Procurement Deficit	N/A
Adjusted Deficit Deferred	N/A
Potential Penalty	N/A
Current Penalty (with flexible compliance)	N/A

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Accounting

Marin Energy Authority
25-Jul-11

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total CA Retail Sales	0
2	2001 CA RPS-Eligible Procurement	0
3	2005 Total CA Retail Sales	0
4	2005 Baseline Procurement Amount	0

Input Required
Forecasted Data
Actual Data

Line#	RPS Procurement and Targets (MWh)	Actual									Forecast								
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
5	California Retail Sales	N/A	N/A	N/A	N/A	N/A	N/A	N/A	91,219	190,343	490,782	739,447	741,998	744,567	747,154	750,774	753,501	757,328	761,115
6	California RPS-Eligible Procurement	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,543	51,525	136,778	213,633	232,707	250,093	253,152	266,292	266,292	266,292	266,292
7	Annual Procurement Target (APT)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	38,069	98,156	147,889	148,400	148,913	149,431	150,155	150,700	151,466	152,223
8	Incremental Procurement Target (IPT)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	60,088	49,733	510	514	724	545	765	757	757
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,456	38,622	65,744	84,307	101,180	103,721	116,137	115,592	114,826	114,069
10	APT Percentage	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
11	Actual Procurement Percentage	N/A	N/A	N/A	N/A	N/A	N/A	N/A	26.9%	27.1%	27.9%	28.9%	31.4%	33.6%	33.9%	35.5%	35.3%	35.2%	35.0%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	N/A	N/A	N/A	N/A	26.9%	27.1%	27.9%	28.9%	31.4%	33.6%	33.9%	35.5%	35.3%	35.2%	35.0%

Line#	Flexible Compliance - IPT Deferral	Actual									Forecast								
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
21	Total Prior Year IPT Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Line#	Flexible Compliance - Earmarking	Actual									Forecast								
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
27	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
28	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A
29	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A	N/A
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Line#	Surplus Procurement Bank	Actual									Forecast								
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
35	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,456	38,622	104,365	188,673	289,853	393,574	509,711	625,303	740,129
36	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,456	38,622	65,744	84,307	101,180	103,721	116,137	115,592	114,826	114,069
37	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,456	38,622	65,744	84,307	101,180	103,721	116,137	115,592	114,826	114,069
38	Cumulative Surplus Procurement Bank Balance	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	13,456	38,622	104,365	188,673	289,853	393,574	509,711	625,303	740,129	854,198

Line#	Adjusted Deficit	Actual									Forecast								
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
40	Adjusted Deficit Deferred	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	Potential Penalty	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0

*Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance

RPS Compliance Report: Earmarking Detail

	Input Required	Marin Energy Authority
	Forecasted Data	25-Jul-11
	Actual Data	

Total Annual Earmarked Generation (MWh)	Actual						Forecast									
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0

Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A											

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 25, 2011 at San Rafael, California.

(Date)

(Name of city)



_____, Executive Officer

(Signature and Title of Corporate Officer)