# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Savings Assistance Program and California Alternate Rates for Energy Programs and Budget (U39M)

Application 08-05-022 (Filed May 15, 2008)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

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Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

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Application 08-05-026 (Filed May 15, 2008)

# MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JUNE 2011

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July 21, 2011

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# MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JUNE 2011

This is the sixth monthly report of program year (PY) 2011. The purpose of this report is to consolidate activity for the CARE Program and Energy Savings Assistance Program and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date Energy Savings Assistance Program and CARE results and expenditures through June 2011 for Southern California Gas Company (SoCalGas).

Respectfully Submitted

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July 21, 2011

# Southern California Gas Company Energy Savings Assistance Program And California Alternate Rates for Energy (CARE) Program Monthly Report

# LOW-INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

# **TABLE OF CONTENTS**

	Title		Page
1.	Energy	Savings Assistance Program Executive Summary	3
	1.1.	Energy Savings Assistance Program Overview	3
	1.2	Whole Neighborhood Approach Evaluation	4
	1.3.	Energy Savings Assistance Program Customer Outreach and Enrollment Update	
	1.4.		9
	1.5.	Workforce Education & Training	
2.	CARE E	xecutive Summary	12
	2.1.	CARE Program Summary	12
	2.2.	Outreach	12
	2.3.	CARE Recertification Complaints	
3.	Append	ix Energy Savings Assistance Program Tables and CARE Table	s15

#### **ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT**

## 1. Energy Savings Assistance Program Executive Summary

#### 1.1. Energy Savings Assistance Program Overview

**1.1.1.** Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 08-11-031:

Program Summary for Month									
	Authorized / Planning								
	Assumptions	Actual to Date	%						
Budget	\$78,256,269	\$44,604,619	57%						
Homes Treated	145,874	67,513	46%						
kWh Saved	N/A	N/A	N/A						
kW Demand									
Reduced	N/A	N/A	N/A						
Therms Saved	3,345,967	1,241,996	37%						

During the month of June, SoCalGas and its Energy Savings Assistance Program contractor network continued to work diligently on managing the heightened workflow that the 2009-11 program cycle demands. As exhibited in the first six months of 2011, SoCalGas and its Energy Savings Assistance Program contractors increased the number of homes treated, processed and paid in June, 2011 by 35% as compared with the same 6 month period of 2010.

In June, SoCalGas processed and paid contractor invoices for 10,220 treated homes. SoCalGas also paid for the installation of weatherization measures in 8,297 homes. Energy Savings Assistance Program contractors serviced or replaced 973 appliances, which included 729 furnace repairs/replacements, 128 water heater replacements, and 116 high efficiency clothes washers.

Current efforts by SoCalGas and its Energy Savings Assistance Program contractor network have resulted in a total homes treated count that is 46% of the 2011 goal through June.

## 1.2 Whole Neighborhood Approach Evaluation

**1.2.1** Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

In June, SoCalGas combined efforts to provide its Energy Savings Assistance Program contractor network with an additional 187 canvassing lists using the Whole Neighborhood Approach (WNA) strategy. SoCalGas continues to offer its contractors flexibility in the planning, timing and completion of their WNA efforts. This approach, in conjunction with SoCalGas oversight and guidance, allows contractors to customize their activities to meet the needs of each neighborhood as well as the needs of each customer. Contractors are asked to document all facets of each WNA effort; total number of completed homes, customers not willing to participate, successful canvassing and/or marketing efforts, and any other information that can help increase eligible customer enrollments.

This detailed accounting serves to assist both the contractors and SoCalGas with future WNA activities. Additionally, smaller geographic focus of Zip+7 areas, coupled with tracking methods that take into account the amount of time contractors spend working in an area and allow SoCalGas to better monitor the success of Energy Savings Assistance Program activities from a whole neighborhood perspective. The tracking methods include detailed instructions to contractors regarding data entry in the HEAT System<sup>1</sup>, both pre- and post-canvassing, to ensure specific information is captured. This information will be used to help SoCalGas distinguish WNA efforts from routine canvassing and also capture the disposition of WNA leads that do not result in an enrollment, (i.e., "unable to contact," and "customer refused").

<sup>&</sup>lt;sup>1</sup> The HEAT System is SoCalGas' Energy Savings Assistance Program database used to track program activity and expenditures.

The canvassing lists generated in June were initiated in new Zip+7 areas, not previously targeted for WNA efforts (see table below for areas). Collectively, the canvassing lists identified an additional 58,984 customer addresses, of which 30,126 (51%) are potentially eligible based on Energy Savings Assistance Program income eligibility criteria. Additionally, based on SoCalGas data, 20,594 of the 58,984 (35%) addresses are in targeted self-certification PRIZM codes<sup>2</sup>.

Number of WNA Events per City	Contractor
Montebello – 19; Rosemead – 9	ACS Group
Indio – 2	EASE of California
Riverside – 1; Rosamond – 1	Garcia and Sons
El Monte – 12	Richard Heath Associates
Delano – 8; McFarland – 2; Shafter – 2;	Staples and Associates
Bakersfield – 1	
Lancaster – 1; Rosamond – 2	Synergy Companies
Huntington Park – 8; Bellflower – 5;	The East Los Angeles Community
Paramount – 24; San Pedro – 16;	Union
Fontana – 17; Moreno Valley – 4;	
Anaheim – 45; Corona – 8	

Through June, SoCalGas and its Energy Savings Assistance Program contractors treated 1,679 homes through WNA activities. SoCalGas continues to involve more Energy Savings Assistance Program contractors as well as external partners in the planning of future WNA events. For future reporting, SoCalGas will continue to monitor the resulting enrollments and measure installations completed through WNA efforts. In addition, SoCalGas is actively investigating marketing, outreach, and enrollment tactics as well as geographic and customer segmentation strategies that will help increase the number of households served by the Energy Savings Assistance Program.

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<sup>&</sup>lt;sup>2</sup> Prizm codes are an area set of customer segmentation data widely used for marketing purposes in the United States. The data consist of demographic clusters that categorize every U.S. household into a segment. These segments were developed in part from the analysis of U.S. census data and categorize U.S. consumers into 14 distinct groups and 66 segments. The segments help marketers tailor content to consumers' needs and look at a variety of factors, including income, likes, dislikes, lifestyles and purchase behaviors.

# 1.3. Energy Savings Assistance Program Customer Outreach and Enrollment Update

**1.3.1** Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

#### **Energy Savings Assistance Program Bill inserts/onserts**

There were no bill insert/onsert campaigns conducted during the month of June.

## **Energy Savings Assistance Program Direct Mailings**

During the month of June, SoCalGas launched a direct mail campaign targeting eligible residential customers in the counties of Kern, Los Angeles, Orange, Riverside and Tulare. The letter was developed to include information and direct customers to sign up for the program by visiting the SoCalGas website or calling a toll free telephone number. The campaign generated over 31,500 personalized letters in English and Spanish to existing CARE customers in the following zip codes: 93215, 90706, 91801, 91343, 91401, 91770, 93534, 90631, 92701, 92262, 92260, 92530, 93277 and 93291.

#### **Energy Savings Assistance Program Outbound Dialing**

An Automated Voice Messaging Campaign (AVM) was launched in June to 31,376 residential CARE customers throughout SoCalGas' service territory. As a result of this campaign, there were 1,254 Energy Savings Assistance Program leads generated. SoCalGas will continue to use AVM campaigns throughout 2011 as another method to reach out and encourage customers to enroll in the Energy Savings Assistance Program.

# **Energy Savings Assistance Program Web Activities**<sup>3</sup>

In June, an estimated 1.5 million customers with e-mail access were sent an e-mail promoting the Energy Savings Assistance Program. Also, 30,948 new

<sup>&</sup>lt;sup>3</sup> SoCalGas' website is designed to comply with W3C accessibility guidelines.

SoCalGas customers received a welcome e-mail from SoCalGas. In addition to general information, the e-mail also included information about SoCalGas' assistance programs and encouraged customers to apply for Energy Savings Assistance Program's no-cost home improvements. For customer convenience, a direct link to SoCalGas' on-line Energy Savings Assistance Program request (lead) form was imbedded in the e-mail. As of June 30<sup>th</sup>, 1,845 customers completed on-line English Energy Savings Assistance Program request form.

**1.3.2** Customer Assistance Events and Public Affairs/Public Relations Activities for the CARE and Energy Savings Assistance Program.

# June 4<sup>th</sup> – <u>University of Southern California (USC) Kid Watch Safety and</u> <u>Health Fair</u>

SoCalGas participated in the USC Family of Schools event, which was attemded by approximately 250 people. SoCalGas presented information on its CARE and Energy Savings Assistance Program. The information provided to customers was in English and Spanish. SoCalGas plans to continue nurturing a partnership with USC Family of Schools since the organization helps to bring resources to the community and most of the community members participate in the National School Lunch Program; one of the public assistance programs eligible for CARE and Energy Savings Assistance Program.

# June 7th and June 8th - Public Purpose Hearings Bill Fairs

SoCalGas participated in Public Purpose Bill Fairs in San Bernardino and Orange Grove to assist customers with their gas bills, offer customer assistance information and provide them with outreach, education and assistance on energy matters. The information provided included helping customers understand energy baseline, energy conservation and safety, and avoid possible service disconnection.

# June 9th - Resource Fair at Rosemead Community Center

SoCalGas participated in a Resource Fair at Rosemead Community Center. At least 30 customers who visited the SoCalGas booth were disabled. All were provided information on SoCalGas' CARE, Energy Savings Assistance Program and Medical Baseline Programs.

# June 18<sup>th</sup> – California Council of the Blind, Los Angeles

As part of its continuing outreach to the visually impaired community, SoCalGas attended the Greater Los Angeles Chapter Meeting of the California Council of the Blind. During the event, Customer Assistance information in Braille was distributed and the low-income programs were discussed. In addition, SoCalGas encouraged discussion on preferred methods of contact. Not all visually impaired customers are Braille proficient; more and more receive their information on-line.

## June 22<sup>nd</sup> - Media for Energy Savings Assistance Program

SoCalGas participated in an Antelope Valley media opportunity in which an Energy Savings Assistance Program recipient provided a customer testimonial about the services she received from SoCalGas' Energy Savings Assistance Program. In attendance were James C. Ledford Jr., the Mayor of Palmdale, the AV Press, which is an on-line news source, local radio stations and a handful of Spanish-language publications.

# June 30<sup>th</sup> – <u>Thursdays on the Square, Palmdale</u>

SoCalGas participated in Palmdale's weekly, summer event. Approximately 3,000 members of the community attend the weekly fair. SoCalGas ran a booth and distributed information on its low-income and energy efficiency programs.

#### 1.4. Leveraging Success Evaluation, Including CSD

Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

There are no updates from leveraging with CSD for the month of June. SoCalGas will continue to monitor discussions between CSD, CPUC and other utilities for closer collaboration and leveraging with CSD.

SoCalGas continues its efforts to meet with various municipal utilities that provide electric and water services to customers in SoCalGas' service territory to identify opportunities to leverage one another's low-income energy efficiency programs in PY2011.

Imperial Irrigation District and SoCalGas initiated the first wave of canvassing in June for the Energy Savings Assistance Program leveraging agreement. SoCalGas is monitoring the efforts and expects to show initial results in the July Monthly Report. A second wave of canvassing will take place in July.

In addition, SoCalGas and Burbank Water and Power (BWP) have begun work on their Energy Savings Assistance Program leveraging agreement. A first wave of canvassing of joint BWP/SoCalGas customers began in June and SoCalGas expects to show results in the July Monthly Report. Ongoing marketing and canvassing for the leveraged program will take place in July.

SoCalGas and Eastern Municipal Water District (EMWD) have completed a leveraging agreement where EMWD will provide a rebate to SoCalGas for every High Efficiency Clothes Washer installed within the two utilities' joint service territory under SoCalGas' Energy Savings Assistance Program. Initial installations under the signed agreement began in December 2010 and have continued throughout 2011.

## 1.5. Workforce Education & Training

**1.5.1** Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SoCalGas continued its internal training programs which contribute to the goals of workforce development. SoCalGas provides two areas of training: 1) Enrollment and Assessment (E&A) and 2) Energy Savings Assistance Program Operations. The Year-to-Date results are shown in the following tables:

SoCalGas Skill-Level Test Results											
Feb March April May June To											
Attended Testing	51	21	40	55	99	315					
Passed Test	32	15	25	34	76	216					
Pass Rate 62.70% 71.40% 62.50% 61.80% 76.80% 68.60											

After successful completion of the Skill Level Test, the potential outreach specialist attends a mandatory 5-day class which reviews the requirements for enrollment, assessment and in-home education.

	SoCalGas Enrollment and Assessment Training											
	June	YTD Total										
Attended Class	46	24	17	25	27	162						
Passed Class	45	24	17	25	26	157						
Badged	37	24	17	25	26	149						
Census Attendees	4	3	3	1	1	15						
Retention Rate	80.40%	100.00%	100.00%	100.00%	96.30%	92.00%						

The 5-day class covers utility-specific items related to policies, security process and overall customer service standards as well as for leveraging opportunities amongst other low-income programs. A final exam must be passed for an outreach specialist to be registered and receive a SoCalGas badge. The year-to-date total for badged outreach specialists for SoCalGas is 149. The classes are held at SoCalGas' Energy Resource Center located in Downey, California.

SoCalGas continues to see the participation of previous U.S Census employees with its E&A contractors for Energy Savings Assistance Program outreach. As of June 2011, there are a total of 15 previous U.S. Census employees who successfully attended and passed SoCalGas' outreach and assessment training.

SoCalGas field operations training includes initial training for new participants in weatherization, inspections, HVAC and NGAT. SoCalGas also provides refresher training primarily to address contractor issues and discuss new measures and procedures that have been implemented into the program. The class sizes range from 5 – 35 technicians. The table below shows the number of students that have attended class in 2011.

	Ма	rch	А	pril	Ma	ay	Jui	ne	YTD Total	
Class Type	No of Classes	No of Students								
Initial	8	53	9	28	1	1	4	15	35	153
Refreshers	3	21	0	0	0	0	3	37	9	74
NGAT 5- Day	2	27	1	10	1	13	1	13	9	106
Grand Total	13	101	10	38	2	14	8	65	53	333

# 2. CARE Executive Summary

# 2.1. CARE Program Summary

**2.1.1.** Please provide CARE program summary costs.

	A 45 - 15 - 15 - 1	Actual Expenses	% of Budget
CARE Budget Categories	Authorized Budget	to Date	Spent
Outreach	\$3,785,932	\$1,238,068	33%
Proc., Certification and			
Verification	\$1,248,928	\$631,239	51%
Information			
Tech./Programming (1)	\$522,554	\$256,241	49%
Pilots (2)	N/A	N/A	N/A
Measurement and Evaluation	\$17,192	\$0	0%
Regulatory Compliance	\$236,919	\$124,045	52%
General Administration	\$604,963	\$292,116	48%
CPUC Energy Division Staff	\$171,500	\$28,704	17%
Cooling Centers (3)	N/A	N/A	N/A
Total Expenses	\$6,587,988	\$2,570,413	39%
Subsidies and Benefits (4)	\$135,901,649	\$73,116,518	54%
Total Program Costs and			
Discounts	\$142,489,637	\$75,686,931	53%

**2.1.2.** Please provide the CARE program penetration rate to date.

CARE Penetration									
Participants Enrolled	Eligible Participants	Penetration rate							
1,738,557	1,847,383	94.1%							

#### 2.2. Outreach

**2.2.1** Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Outreach see section 1.3.2.)

#### **CARE Telephone Enrollments and Recertification**

During the month of June, there were 7,425 CARE customers who were scheduled to receive a reminder to recertify for CARE. In order to ensure timely notification and reduce the number of letters to customers, SoCalGas employs coordinated e-mail and AVMs to contact customers whose eligibility is about to expire. SoCalGas sent 2,737 e-mails that included a direct link to a web page wherein the customers could recertify on-line. A week later, SoCalGas deployed an automated, bilingual phone campaign. The automated system calls the customer and if the customer does not answer, the system leaves a call-back message. 1,134 customers renewed their eligibility via the telephone campaign during June.

## **CARE Web Activity & Enrollments**

During June, SoCalGas received 8,152 applications through its internet-based outreach activities. These activities resulted in 3,100 new CARE enrollments and 1,388 recertifications. Web outreach activities also included e-mail promotions to over 5,831 customers and continual promotion of the CARE website through various collateral materials, web links, electronic newsletters, select mass media campaigns and multiple public service announcements.

#### **CARE Third-Party Enrollments & Outreach**

During the month of June, SoCalGas' third-party, door-to-door, and CARE outreach program enrolled 3,438 hard-to-reach customers, who for a variety of reasons have been non-responsive to other outreach methods. As a result of the high unemployment rates, SoCalGas' third party contractors have been canvassing neighborhoods with minimal outreach activity in previous program years.

Additionally, as a result of an agreement between SoCalGas and 211 LA County, 211 continues to refer interested, potentially eligible callers to SoCalGas' CARE

program as well as promote CARE and other SoCalGas assistance programs at select events. During June, LA 211 attended 6 community events with a total attendee audience of approximately 1,500.

## **CARE Direct Mail Activity and Enrollments**

There were no direct mail efforts during June.

## **CARE Bill Inserts**

There were no bill inserts during June. In July, a bill insert (and CARE application form) will announce the revised eligibility guidelines that went into effect on June 1<sup>st</sup>, 2011.

#### **CARE Mass Media Campaign**

There were no mass media campaigns during June. The summer awareness campaign will begin in July.

**2.2.2.** Describe the efforts taken to reach and coordinate the CARE program with other related programs to reach eligible customer.

To ensure continued increases in CARE enrollments and retain customers already participating in CARE, SoCalGas shares customer information with other utilities such as Southern California Edison, San Diego Gas and Electric, Pacific Gas and Electric, and the Los Angeles Department of Water and Power. During the month of June, 5,628 customers were enrolled in SoCalGas' CARE program as a result of inter-utility data sharing activities. Additionally, CARE shares data with internal programs such as SoCalGas' Energy Savings Assistance Program and the Gas Assistance Fund. Intra-utility efforts in June generated 1,838 CARE enrollments.

Coordinating the CARE program with other related low-income programs not only results in higher program participation rates, it also helps increase Post Enrollment Verification activities when customer information is shared with

programs such as LIHEAP. Since LIHEAP requires upfront proof of income and is a qualifying Categorically Eligibile (CE) program, once CARE receives LIHEAP customer data, those customers are considered automatically eligible due to CE criteria and their "pre enrollment verification" is used by SoCalGas to meet CARE's PEV income requirements. As a result of leveraging activities during June 2011, 166 LIHEAP customers were enrolled in SoCalGas' CARE program.

#### 2.3. CARE Recertification Complaints

A customer attempted to recertify on-line and claims the CARE web page was confusing. The customer decided to recertify by telephone instead but was still confused about the recertification process.

Resolution: A CARE representative called the customer back to apologize for any confusion the website may have caused and to assure the customer she was correctly recertified for CARE. The customer was satisfied.

3. Appendix Energy Savings Assistance Program Tables and CARE Tables
Energy Savings Assistance Program - Table 1- Energy Savings Assistance Program
Expenses

**Energy Savings Assistance Program** - Table 2- Energy Savings Assistance Program Expenses & Energy Savings by Measures Installed

**Energy Savings Assistance Program** - Table 3- Energy Savings Assistance Program Average Bill Savings per Treated Home

**Energy Savings Assistance Program** - Table 4- Energy Savings Assistance Program Homes Treated

**Energy Savings Assistance Program** - Table 5- Energy Savings Assistance Program Customer Summary

**Energy Savings Assistance Program** - Table 6- Energy Savings Assistance Program Expenditures for Pilots and Studies

# Energy Savings Assistance Program - Table 7- Whole Neighborhood Approach

**CARE**- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

**CARE-** Table 3- CARE Verification

**CARE-** Table 4- Self Certification and Re-Certification

**CARE**- Table 5- Enrollment by County

**CARE-** Table 6- Recertification Results

**CARE-** Table 7- Capitation Contractors

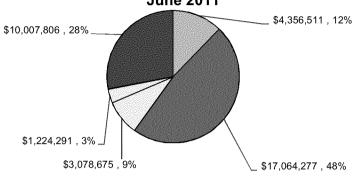
CARE- Table 8- Participants as of Month End

	A	В	С	D	E	1	F		G	Н	T		Τ	J	K	L	М
1		_	Energ	v Savings Ass	sistance I	rogra	am Table 1	- En		s Assist	anc	e Program Ex	кре	nses			
2	Energy Savings Assistance Program Table 1 - Energy Savings Assistance Program Expenses  Southern California Gas Company																
3									2011	,							
4			Authorized Bu	dae <b>t</b> 1		Curre	ent Month Ex	pen	ses		Yea	ır-To-Date Exp	ens	es	% of Buda	et Spent Year	-To-Date
5	Energy Savings	Electric	Gas	Total	Electric	T	Gas	•	Total	Electric		Gas	Т	Total	Electric	Gas	Total
6	Energy Efficiency		<u> </u>														
7	- Gas Appliances	\$ -	\$ 24,497,547	\$ 24,497,547	\$ -	\$	1,890,033	\$	1,890,033	\$	. \$	6,655,850	\$	6,655,850	0%	27%	27%
8	- Electric Appliances	\$ -	\$ -	\$ -	\$ -	<b>†</b>		\$	=	\$	. \$	*	\$		0%	0%	0%
9	- Weatherization	\$ -	\$ 25,635,480	\$ 25,635,480	\$ -	\$	6,130,117	\$	6,130,117	\$	. \$	22,907,034	\$	22,907,034	0%	89%	89%
10	- Outreach and Assessment	\$ -	\$ 17,211,246	\$ 17,211,246	\$ -	\$	1,966,255	\$	1,966,255	\$	\$	9,666,076	\$	9,666,076	0%	56%	56%
11	- In Home Energy Education	\$ -	\$ 2,188,110	\$ 2,188,110	\$ -	\$	150,495	\$	150,495	\$	\$	902,273	\$	902,273	0%	41%	41%
12	- Education Workshops	\$ -	\$ -	\$ -	\$ -	\$		\$	·	\$	. \$	w	\$	-	0%	0%	0%
13	- Pilot	\$ -	\$ 28,127	\$ 28,127	\$ -			\$		\$	. \$	52,139	\$	52,139	0%	185%	185%
14	- Cool Centers	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	. \$	·	\$		0%	0%	0%
Г	Energy Efficiency							water construction			1						***************************************
15	TOTAL	\$ -	\$ 69,560,510	\$ 69,560,510	\$ -	\$	10,136,900	\$	10,136,900	\$	. \$	40,183,372	\$	40,183,372	0%	58%	58%
16																	
17	Training Center	\$ -	\$ 320,587	\$ 320,587	\$ -	\$	45,977	\$	45,977	\$	\$	238,833	\$	238,833	0%	74%	74%
18	Inspections	\$ -	\$ 1,701,533		\$ -	\$	247,621	\$	247,621	\$	\$	899,891	\$	899,891	0%	53%	53%
19	Marketing	\$ -	\$ 1,050,293	\$ 1,050,293	\$ -	\$	(11,293)	\$	(11,293)	\$	\$	111,988	\$	111,988	0%	11%	11%
20	M&E Studies	\$ -	\$ -	\$ -	\$ -			\$	~	\$	\$	30,704	\$	30,704	0%	0%	0%
21	Regulatory Compliance	\$ -	\$ 272,837	\$ 272,837	\$ -	\$	16,299	\$	16,299	\$	\$	100,721	\$	100,721	0%	37%	37%
22	General Administration	\$ -	\$ 5,264,735	\$ 5,264,735	\$ -	\$	565,519	\$	565,519	\$	\$	3,026,808	\$	3,026,808	0%	57%	57%
23	CPUC Energy Division	\$ -	\$ 85,774	\$ 85,774	\$ -	\$	1,166	\$	1,166	\$	\$	12,302	\$	12,302	0%	14%	14%
24																	
25	TOTAL PROGRAM COSTS	\$ -	£ 70.056.060	\$ 78,256,269	s -	s	11,002,189	¢	11,002,189	\$	. s	44,604,619	0	44 604 640	0%	57%	57%
25 26	C0818	[ Þ -	10,230,209	Возможности поставления по поставления по	Aminomora	adentario antico de la constante de la constan	named and the second se	WINDS OF THE PARTY OF	Assistance	THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN TO THE PERS		CONTRACTOR OF THE PROPERTY OF	Ф	44,004,019	U76]	37 %	3170
_	Indirect Costs <sup>2</sup>				Is -	T s	203,933	\$	203,933	rogram	T s		Te	1,838,468			
27 28	munect Costs				L~			reverensesses			ب ا	1,030,400	φ	1,030,400			
-	NGAT Costs					\$	409,731	\$	409,731		\$	1,400,220	\$	1,400,220			
$\vdash$	<sup>1</sup> Base Budget reflects P	/2000 Ar-	uial Bacc and da	oe not include C	arry Over	funda					Ψ	1,700,220	Ψ	1,700,220			
30					•		modella i tak m	L. 0	Danie auto Dieses	Fl	. m	alaanian O Mi	. la	and and to the			
31	The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin																
32																	
33	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																

	A	В	С	D	E	F	G	Н
	Program			istance Prog gy Savings I				
	Flogram			ornia Gas Co		es mstanea		
1			Jur	ne 2011	ata Camul	4-d 9 E	and landalladiana	
2			Quantity	kWh	kW	Therms	sed Installations	% of
3	Measures	Units	Installed	(Annual)	(Annual) <sup>1</sup>	(Annual)	Expenses	Expenditure
	Heating Systems Furnaces	Each	6,661			9,476	\$4,356,511	12%
	Cooling Measures	Laci	0,001		0.05310.00	3,470	ψ4,030,011	12.78
	A/C Replacement - Room	Each						
	A/C Replacement - Central A/C Tune-up - Central	Each Each	***************************************			***************************************		
	A/C Services - Central	Each	***************************************					
	Heat Pump Evaporative Coolers	Each Each	***************************************					
13	Evaporative Cooler Maintenance	Each						
	Infiltration & Space Conditioning Envelope and Air Sealing Measures	Home	35,486			132,367	\$12,817,645	36%
16	Duct Sealing	Home	7,985			132,201	\$1,233,699	3%
	Attic Insulation Water Heating Measures	Home	3,015			134,635	\$3,012,933	8%
19	Water Heater Conservation Measures	Home	50,146			798,550	\$2,483,918	7%
	Water Heater Replacement - Gas	Each	588			4,368	\$594,757	2%
22	Water Heater Replacement - Electric Tankless Water Heater - Gas	Each Each						
23	Tankless Water Heater - Electric	Each						
	Lighting Measures  CFLs	Each						
26	Interior Hard wired CFL fixtures	Each	***************************************					
	Exterior Hard wired CFL fixtures Torchiere	Each Each						
	Refrigerators	2000			730000		Description of	
	Refrigerators -Primary Refrigerators - Secondary	Each						
	Pool Pumps	Each						
	Pool Pumps	Each						
	New Measures Forced Air Unit Standing Pilot Change Out	Each	61			1,276	\$18,477	0%
36	Furnace Clean and Tune	Each	6,538			7,294	\$516,751	1%
	High Efficiency Clothes Washer Microwave	Each Each	984			21,830	\$689,064	2%
	Thermostatic Shower Valve	Each						
	LED Night Lights Occupancy Sensor	Each	***************************************			***************************************		
	Pilots	100 3131						
	A/C Tune-up Central	Home						
	Interior Hard wired CFL fixtures Ceiling Fans	Each Each						
	In-Home Display	Each						
	Programmable Controllable Thermostat Forced Air Unit	Each Each						
49	Microwave							
50 51	High Efficiency Clothes Washer	activities to the second secon	***************************************			***************************************		
52	Customer Enrollment							
	Outreach & Assessment In-Home Education	Home Home	67,513 67,899				\$9,127,276 \$880,530	
1	Education Workshops	Participant	01,000				\$000,000	s /U
55 56			***************************************					
57								
58	Total Savings/Expenditures					1,241,996	\$ 35,731,561	100%
59 60	Homes Weatherized	Home	52,975					
61								
62 63	Homes Treated - Single Family Homes Treated	Home	51303					
64	- Multi-family Homes Treated	Home	12567					
65	- Mobile Homes Treated	Home	3643 <b>67,513</b>					
66 67	- Total Number of Homes Treated # Eligible Homes to be Treated for PY <sup>2</sup>	Home Home	145,874					
68	% OF Homes Treated	%	46%					
69 70	Total Macter Meterod Hames Treated	Home	5,823					
10	- Total Master-Metered Homes Treated The Total Savings/Expenditures amount does not			the second qua	rter of PY201	1 nor does it in	clude a credit of	
71	\$27,550 from EMWD.							
72 73	<sup>1</sup> Energy savings is based on the 2005 Load Impac <sup>2</sup> Based on Attachment H of D. 08-11-031	A EVAIUATION.						
74							Lames II	
75	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

PIE CHART 1- Expenses by Measures Category For June 2011





□ Heating Systems □ Infiltration & Space Conditioning □ Water Heating Measures □ New Measures □ Customer Enrollment

	A		В							
1	Energy Savings Assistance Program Table 3 - Average Bil Savings per Treated Home Southern California Gas Company June 2011									
2	Year-to-date Installations - Expensed									
3										
4	Annual kWh Savings		n/a							
5	Annual Therm Savings	1,241,996								
6	Lifecycle kWh Savings		n/a							
7	Lifecycle Therm Savings		1,631,365							
8	Current kWh Rate	\$	0.11							
9	Current Therm Rate	\$	1.01							
10	Number of Treated Homes		67,513							
11	Average 1st Year Bill Savings / Treated Home	\$	19.08							
12	Average Lifecycle Bill Savings / Treated Home	\$	172.40							
13	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	В	С	D	E	F	G
	Energy Savings	Pi	rogram Hor	Table 4 - En nes Treated ia Gas Com		ngs Assist	ance
1			June	2011			
2	County	El	igible Custon	ners	Homes Tr	reated Year-	-To-Date
3		Rural	Urban	Total	Rural	Urban	Total
4	Fresno	24	11,599	11,624	22	1108	1130
5	Imperial	18,907	1	18,908	132		132
6	Kern	30,123	13,419	43,542	2052	175	2227
7	Kings	13,789	12	13,801	949		949
8	Los Angeles	2,053	1,170,328	1,172,381	301	34407	34708
9	Orange	30	248,061	248,091		5625	5625
10	Riverside	127,637	107,852	235,489	819	4251	5070
11	San Bernardino	1,172	168,113	169,285	249	10917	11166
12	San Luis Obispo	18,776	10,691	29,467	292	***************************************	292
13	Santa Barbara	1,303	42,480	43,783	249	253	502
14	Tulare	44,833	11,247	56,080	4312	1151	5463
15	Ventura	2,178	62,128	64,307	44	205	249
16							
17	Total	260,826	1,845,932	2,106,758	9,421	58,092	67,513
18	Any required corrections/a and may reflect YTD adju	•	re reported he	rein and supers	sede results	reported in pr	rior months

	А	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	Р	Q
1					Ener	gy Savinç	gs Assistan Sout	hern Cal		as Comp		tomer Su	ımmary				
2			Gas &	Electric	•		Gas O	nlv			Electri	c Only			Tota	al	BEODUS DE SERVICIO
3	Month	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
5	Jan-11	0	0	0	0	0	111,983	0	0	0	0	0	0	0	111,983	0	0
6	Feb-11	0	0	0	0	13,378	234,497	0	0	0	0	0	0	13,378	234,497	0	0
7	Mar-11	0	0	0	0	29,905	401,934	0	0	0	0	0	0	29,905	401,934	0	0
8	Apr-11	0	0	0	0	45,318	598,972	0	0	0	0	0	0	45,318	598,972	0	0
9	May-11	0	0	0	0	57,293	823,038	0	0	0	0	0	0	57,293	823,038	0	0
10	Jun-11	0	0	0	0	67,513	1,241,996	0	0	0	0	0	0	67, 513	1,241,996	0	0
11	Jul-11						***************************************									***************************************	
12	Aug-11																
13	Sep-11																
14	Oct-11																
15	Nov-11																
16	Dec-11																
17	types sho	uld equal `	YTD energ	y impacts	that are r	eported ev	ipproximate of ery month Ta d supersede i	ble 2L.				-			al Energy In	npacts for	all fuel

***************************************	А	В	С	D	E	F	G	Н	l	J	K	L	М
1			Energy	y Savings A	ssistance	Program T	able 6 - Exp	enditures :	for Pilots ar	nd Studies			
2					Sou	thern Calif		Company					
3		gwarenen noonnumen mannan mannan	***************************************		***************************************	Jur	ie 2011	neg eranana manana m					
4		Autho	rized 3-Year	Budget	Curre	nt Month Ex	penses	Expense	es Since Jan	uary 1, 2009	% of 3	-Year Budge	st Spent
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots:												
7	FAU Pilot	\$ -	\$ 725,000	\$ 725,000	\$ -	\$ -	\$ -	\$ -	\$ 112,534	\$ 112,534	0%	16%	16%
8	Wet Pilot	\$ -	\$ 63,275	\$ 63,275	\$ -		\$ -	\$ -	\$ 52,139	\$ 52,139	0%	82%	82%
9													
10	Total Pilots	\$ -	\$ 788,275	\$ 788,275	\$ -	\$ -	\$ -	\$ -	\$ 164,673	\$ 164,673	0%	21%	21%
11													
12	Studies:												
13	Non-Energy Benefits	\$ -	\$ 90,000	\$ 90,000		\$ -	\$ -	\$ -	\$ 37,156	\$ 37,156	0%	41%	41%
14	Process Evaluation	\$ -	\$ 62,500	\$ 62,500	\$ -		\$ -	\$ -	\$ 30,704	\$ 30,704	0%	49%	49%
15	Impact Evaluation <sup>1</sup>	\$ -	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ 76,450	\$ 76,450	0%	51%	51%
16													
17													
18	Total Studies	\$ -	\$ 302,500	\$ 302,500	\$ -	\$ -	\$ -	\$ -	\$ 144,310	\$ 144,310	0%	48%	48%
19	1 Budget funds are carried over from	the 2007-2008 En	ergy Savings Assist	ance Program Fund	ling Cycle								
20	Any required corrections	/adjustments	are reported	herein and s	supersede re	esults reporte	d in prior mo	nths and may	y reflect YTD	adjustments.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	

8       91723-23 - Richard Heath Associates       270       144         9       91723-27 - Richard Heath Associates       311       111         10       91723-30 - Richard Heath Associates       279       139         11       91723-31 - Richard Heath Associates       273       142         12       91767-21 - Richard Heath Associates       211       63         13       91767-23 - Richard Heath Associates       458       155       1         14       91767-25 - Richard Heath Associates       485       215       1         15       91767-26 - Richard Heath Associates       359       211       1         16       91767-27 - Richard Heath Associates       198       70         17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       263       127         21       91767-34 - Richard Heath Associates       258       115         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-39 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates	Year-to-Date  18
Whole Neighborhood Approach   Southern California Gas Company   June 2011	Total Treated Year-to-Date  18
Southern California Gas Company June 2011   S	Total Treated Year-to-Date  18
A	Total Treated Year-to-Date  18
6         Neighborhood (County, Zipcode, Zip+7 etc.) Targeted         Total Residential Customers         Total Estimated Eligible         Total Treated 2002-2010           7         91723-14 - Richard Heath Associates         130         69           8         91723-23 - Richard Heath Associates         270         144           9         91723-27 - Richard Heath Associates         311         111           10         19723-30 - Richard Heath Associates         279         139           11         91723-31 - Richard Heath Associates         273         142           12         91767-21 - Richard Heath Associates         211         63           13         91767-23 - Richard Heath Associates         458         155         1           14         91767-25 - Richard Heath Associates         359         211         1           15         91767-26 - Richard Heath Associates         198         70         1           17         91767-37 - Richard Heath Associates         234         58         1           19         91767-32 - Richard Heath Associates         234         58         1           19         91767-33 - Richard Heath Associates         234         58         1           19         91767-33 - Richard Heath Associates         25	Total Treated Year-to-Date  18
6         Neighborhood (County, Zipcode, Zip+7 etc.) Targeted         Total Residential Customers         Total Estimated Eligible         Total Treated 2002-2010           7         91723-14 - Richard Heath Associates         130         69           8         91723-27 - Richard Heath Associates         270         144           9         91723-27 - Richard Heath Associates         311         1111           10         91723-30 - Richard Heath Associates         279         139           11         91723-31 - Richard Heath Associates         271         63           12         91767-21 - Richard Heath Associates         211         63           13         91767-23 - Richard Heath Associates         458         155         1           14         91767-25 - Richard Heath Associates         359         211         1           15         91767-26 - Richard Heath Associates         234         58           18         91767-31 - Richard Heath Associates         263         127           19         91767-32 - Richard Heath Associates         263         127           19         91767-33 - Richard Heath Associates         263         127           19         91767-34 - Richard Heath Associates         351         158           21	Total Treated Year-to-Date  18
6         Neighborhood (County, Zipcode, Zip+7 etc.) Targeted         Customers         Eligible         2002-2010           7         91723-14 - Richard Heath Associates         130         69           8         91723-23 - Richard Heath Associates         270         144           9         91723-27 - Richard Heath Associates         311         1111           10         91723-30 - Richard Heath Associates         279         139           11         91723-31 - Richard Heath Associates         273         142           12         91767-21 - Richard Heath Associates         211         63           13         91767-23 - Richard Heath Associates         485         155         1           14         91767-25 - Richard Heath Associates         359         211         1           15         91767-26 - Richard Heath Associates         198         70           16         91767-27 - Richard Heath Associates         234         58           18         91767-31 - Richard Heath Associates         234         58           18         91767-32 - Richard Heath Associates         263         127           19         91767-33 - Richard Heath Associates         351         158           10         91767-35 - Richard Heath Associates	Year-to-Date  18
7       91723-14 - Richard Heath Associates       130       69         8       91723-23 - Richard Heath Associates       270       144         9       91723-27 - Richard Heath Associates       311       111         10       91723-30 - Richard Heath Associates       279       139         11       91723-31 - Richard Heath Associates       273       142         12       91767-21 - Richard Heath Associates       211       63         13       91767-23 - Richard Heath Associates       458       155       1.         14       91767-25 - Richard Heath Associates       485       215       1         15       91767-26 - Richard Heath Associates       359       211       1         16       91767-27 - Richard Heath Associates       198       70         17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115       1         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 -	18     4       37     6       37     4       9     4       13     1       54     0       22     1       32     2       88     1       46     0       35     0
8       91723-23 - Richard Heath Associates       270       144         9       91723-27 - Richard Heath Associates       311       111         10       91723-30 - Richard Heath Associates       279       139         11       91723-31 - Richard Heath Associates       273       142         12       91767-21 - Richard Heath Associates       211       63         13       91767-23 - Richard Heath Associates       458       155       1         14       91767-25 - Richard Heath Associates       485       215       1         15       91767-26 - Richard Heath Associates       359       211       1         16       91767-27 - Richard Heath Associates       359       211       1         16       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       234       58         18       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115       2         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-36 - Richard Heath Associates       30       69         23	37     6       37     4       9     4       13     1       54     0       22     1       82     2       88     1       46     0       35     0
9       91723-27 - Richard Heath Associates       311       111         10       91723-30 - Richard Heath Associates       279       139         11       91723-31 - Richard Heath Associates       273       142         12       91767-21 - Richard Heath Associates       211       63         13       91767-23 - Richard Heath Associates       458       155       1.         14       91767-25 - Richard Heath Associates       485       215       1         15       91767-26 - Richard Heath Associates       359       211       1.         16       91767-27 - Richard Heath Associates       198       70       1         17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       263       127         19       91767-34 - Richard Heath Associates       258       115         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-39 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath A	37 4 9 4 113 1 54 0 22 1 82 2 88 1 46 0
10       91723-30 - Richard Heath Associates       279       139         11       91723-31 - Richard Heath Associates       273       142         12       91767-21 - Richard Heath Associates       211       63         13       91767-23 - Richard Heath Associates       458       155       1         14       91767-25 - Richard Heath Associates       485       215       1         15       91767-26 - Richard Heath Associates       359       211       1         16       91767-27 - Richard Heath Associates       198       70         17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115       1         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 - Richard Heath Associates       310       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-39 - Richard Heath Associates       333       127         25       91767-39 -	9 4 13 1 54 0 22 1 82 2 88 1 46 0
11       91723-31 - Richard Heath Associates       273       142         12       91767-21 - Richard Heath Associates       211       63         13       91767-23 - Richard Heath Associates       458       155       1         14       91767-25 - Richard Heath Associates       485       215       1         15       91767-26 - Richard Heath Associates       359       211       1         16       91767-27 - Richard Heath Associates       198       70         17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115       1         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-39 - Richard Heath Associates       30       127         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26	13 1 54 0 22 1 82 2 88 1 46 0
12     91767-21 - Richard Heath Associates     211     63       13     91767-23 - Richard Heath Associates     458     155     1       14     91767-25 - Richard Heath Associates     485     215     1       15     91767-26 - Richard Heath Associates     359     211     1       16     91767-27 - Richard Heath Associates     198     70       17     91767-31 - Richard Heath Associates     234     58       18     91767-32 - Richard Heath Associates     263     127       19     91767-33 - Richard Heath Associates     351     158     1       20     91767-34 - Richard Heath Associates     258     115       21     91767-35 - Richard Heath Associates     521     262     1       22     91767-38 - Richard Heath Associates     100     35       23     91767-39 - Richard Heath Associates     236     69       24     91767-41 - Richard Heath Associates     313     127       25     91767-42 - Richard Heath Associates     313     127       25     91767-43 - Richard Heath Associates     332     139     1       26     91767-44 - Richard Heath Associates     215     82       27     91767-44 - Richard Heath Associates     131     105       29	54     0       22     1       82     2       88     1       46     0       35     0
13       91767-23 - Richard Heath Associates       458       155       1         14       91767-25 - Richard Heath Associates       485       215       1         15       91767-26 - Richard Heath Associates       359       211       1         16       91767-27 - Richard Heath Associates       198       70         17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115       1         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       332       133       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-44 - Richard Heath Associates       215       82         29       93203-19 - Staples and Associates       131       105	22 1 82 2 88 1 46 0 35 0
14     91767-25 - Richard Heath Associates     485     215     1       15     91767-26 - Richard Heath Associates     359     211     1       16     91767-27 - Richard Heath Associates     198     70       17     91767-31 - Richard Heath Associates     234     58       18     91767-32 - Richard Heath Associates     263     127       19     91767-33 - Richard Heath Associates     351     158       20     91767-34 - Richard Heath Associates     258     115       21     91767-35 - Richard Heath Associates     521     262     1       22     91767-38 - Richard Heath Associates     100     35       23     91767-39 - Richard Heath Associates     236     69       24     91767-41 - Richard Heath Associates     313     127       25     91767-42 - Richard Heath Associates     332     139     1       26     91767-43 - Richard Heath Associates     223     82       27     91767-44 - Richard Heath Associates     215     82       28     93203-14 - Staples and Associates     131     105       29     93203-19 - Staples and Associates     138     105       30     93280-16 - Staples and Associates     147     87       31     93280-18 - Staples and Assoc	82 2 88 1 46 0 35 0
15     91767-26 - Richard Heath Associates     359     211     1       16     91767-27 - Richard Heath Associates     198     70       17     91767-31 - Richard Heath Associates     234     58       18     91767-32 - Richard Heath Associates     263     127       19     91767-33 - Richard Heath Associates     351     158     1       20     91767-34 - Richard Heath Associates     258     115       21     91767-35 - Richard Heath Associates     521     262     1       22     91767-39 - Richard Heath Associates     100     35       23     91767-39 - Richard Heath Associates     236     69       24     91767-41 - Richard Heath Associates     313     127       25     91767-42 - Richard Heath Associates     332     139     1       26     91767-43 - Richard Heath Associates     223     82       27     91767-44 - Richard Heath Associates     223     82       28     93203-14 - Staples and Associates     131     105       29     93203-19 - Staples and Associates     131     105       30     93280-16 - Staples and Associates     147     87       31     93280-18 - Staples and Associates     141     86       32     93280-33 - Staples and Associat	38     1       46     0       35     0
16       91767-27 - Richard Heath Associates       198       70         17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       8	46 0 35 0
17       91767-31 - Richard Heath Associates       234       58         18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59<	35 0
18       91767-32 - Richard Heath Associates       263       127         19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	
19       91767-33 - Richard Heath Associates       351       158       1         20       91767-34 - Richard Heath Associates       258       115         21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-33 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	
20       91767-34 - Richard Heath Associates       258       115         21       91767-35 - Richard Heath Associates       521       262       10         22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	71 0
21       91767-35 - Richard Heath Associates       521       262       1         22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	34 5
22       91767-38 - Richard Heath Associates       100       35         23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	31 2
23       91767-39 - Richard Heath Associates       236       69         24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	03 0
24       91767-41 - Richard Heath Associates       313       127         25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	7 0
25       91767-42 - Richard Heath Associates       332       139       1         26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	24 1
26       91767-43 - Richard Heath Associates       223       82         27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	91 1
27       91767-44 - Richard Heath Associates       215       82         28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	18 2
28       93203-14 - Staples and Associates       131       105         29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	38 1
29       93203-19 - Staples and Associates       138       105         30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	54 1
30       93280-16 - Staples and Associates       147       87         31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	74 0
31       93280-18 - Staples and Associates       141       86         32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	59 0
32       93280-33 - Staples and Associates       119       59         33       91791-18 - The East Los Angeles Community Union       350       83	31 6
33 91791-18 - The East Los Angeles Community Union 350 83	79 1
	69 1
34 91791-25 - The East Los Angeles Community Union 267 63	28 0
	17 1
35 91791-26 - The East Los Angeles Community Union 239 59	44 0
36         92335-12 - The East Los Angeles Community Union         103         57	26 0
3792335-24 - The East Los Angeles Community Union201148	71 0
38 92335-27 - The East Los Angeles Community Union 17 8	2 0
	33 0
	67 0
	74 2
42 92335-62 - The East Los Angeles Community Union 384 211 1:	37 2
43 92335-63 - The East Los Angeles Community Union 417 204 1-	40 10
	26 0
	26 1
	11 1
47 92586-48 - The East Los Argeles Community Union 215 59	0 0
48 92586-65 - The East Los Argeles Community Union 76 22	
49 93277-16 - Garcia & Sons 196 117	6 0
50 93501-12 - Garcia & Sons 8 5	
	6 0 61 53
	6 0 61 53
53 90003-10 - Reliable Energy Management 346 232	6 0 61 53 1 3

	A	В	С	D	E
1	Energy Savings As	sistance Program T	able 7		
2		borhood Approach			
3	9	fornia Gas Compan	v		
4		2011	,		
5	A	В	С	D	E
H		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	90003-11 - Reliable Energy Management	481	308	116	6
	90003-12 - Reliable Energy Management	467	348	93	40
-	90003-13 - Reliable Energy Management	291	200	75	3
	90011-46 - Reliable Energy Management	561	409	186	27
	90011-47 - Reliable Energy Management	445	323	127	15
	90011-48 - Reliable Energy Management	418	286	129	9
	90011-49 - Reliable Energy Management	493	348	139	14
	90011-51 - Reliable Energy Management	450	322	148	10
	90011-52 - Reliable Energy Management	316	232	89	18
	90011-53 - Reliable Energy Management	99	67	40	1
	90301-13 - Reliable Energy Management	189	87	14	0
	90301-14 - Reliable Energy Management	101	42	3	0
66	90301-19 - Reliable Energy Management	131	71	5	0
67	90301-48 - Reliable Energy Management	88	58	19	2
	90301-92 - Reliable Energy Management	215	138	36	0
	90502-14 - Reliable Energy Management	329	136	48	5
70	90502-15 - Reliable Energy Management	177	74	9	0
71	91706-32 - Reliable Energy Management	373	208	115	12
72	91706-67 - Reliable Energy Management	48	27	2	1
73	91731-23 - Richard Heath Associates	361	262	124	2
74	91731-24 - Richard Heath Associates	124	76	73	0
75	91731-31 - Richard Heath Associates	343	194	130	25
	91731-32 - Richard Heath Associates	150	98	86	7
77	91731-33 - Richard Heath Associates	320	144	98	4
78	91731-34 - Richard Heath Associates	170	100	119	2
$\overline{}$	91731-45 - Richard Heath Associates	53	42	47	2
$\overline{}$	91803-32 - Richard Heath Associates	161	88	13	0
$\overline{}$	91803-33 - Richard Heath Associates	206	111	12	1
	93206-97 - Staples and Associates	270	168	89	5
	93215-18 - Staples and Associates	297	194	181	0
-	93215-19 - Staples and Associates	151	104	51	0
	93215-30 - Staples and Associates	299	143	63	1
$\overline{}$	93250-13 - Staples and Associates	342	242	152	1
	93250-15 - Staples and Associates	140	99	66	0
	93250-16 - Staples and Associates	332	237	116	28
-	93280-28 - Staples and Associates	172			1
$\overline{}$	92879-14 - Synergy	50	28	<u> </u>	0
	92879-15 - Synergy	196		66	0
	92879-16 - Synergy	215		96	0
	92879-18 - Synergy	389			0
	92879-20 - Synergy	164	82	69	0
	92879-21 - Synergy	158	<u> </u>	24	0
	92879-22 - Synergy	221	143		0
	92879-23 - Synergy	453			1
	92879-57 - Synergy	243		45	0
	92882-12 - Synergy	45			0
100	92882-16 - Synergy	31	20	3	0

	A	В	С	D	E
1	Energy Savings As	sistance Program T	able 7	-	-
2	Whole Neigh	borhood Approach			
3	Southern Calif	ornia Gas Company	y		
4	June	2011			
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	92882-17 - Synergy	73	53	35	0
102	92882-18 - Synergy	196	110	63	0
	92882-19 - Synergy	311	196	121	0
104	92882-20 - Synergy	26	17	4	0
105	92882-21 - Synergy	191	121	28	0
106	92882-22 - Synergy	119	71	37	0
	92882-24 - Synergy	30	18	5	0
108	92882-27 - Synergy	166	61	2	0
	92882-30 - Synergy	392	238	53	0
	92882-31 - Synergy	188	128	78	1
	92882-32 - Synergy	356	231	152	1
	92882-35 - Synergy	202	133	9	0
	92882-65 - Synergy	48	32	1	0
	92882-71 - Synergy	13	3	0	0
	92882-72 - Synergy	197	101	4	0
	92882-78 - Synergy	144	44	1	0
-	90650-16 - The East Los Angeles Community Union	54	39	0	0
	90650-17 - The East Los Angeles Community Union	504	189	108	1
	90650-18 - The East Los Angeles Community Union	352	129	177	2
	90650-19 - The East Los Angeles Community Union	578	194	194	2
	90650-20 - The East Los Angeles Community Union	442	116	128	4
	90650-23 - The East Los Angeles Community Union	392 477	104 124	77	2
	90650-24 - The East Los Angeles Community Union	342	124	84 78	1
	90650-26 - The East Los Angeles Community Union	<u> </u>	172	125	0
_	90650-27 - The East Los Angeles Community Union 90650-28 - The East Los Angeles Community Union	466 660	272	265	1 0
	90650-29 - The East Los Angeles Community Union	197	80	94	0
	90650-30 - The East Los Angeles Community Union	295	160	107	1
	90650-31 - The East Los Angeles Community Union	336	183	81	Ö
	90650-32 - The East Los Angeles Community Union	192	44	49	0
	90650-43 - The East Los Angeles Community Union	274	56	63	0
	90650-76 - The East Los Angeles Community Union	161	70	55	1
	90650-77 - The East Los Angeles Community Union	424	136	84	0
-	90650-78 - The East Los Angeles Community Union	444	99	88	1
	90650-79 - The East Los Argeles Community Union	411		92	1
	90650-83 - The East Los Angeles Community Union	384	112	113	
_	91761-16 - The East Los Angeles Community Union	303	***************************************	7	Ō
	91761-18 - The East Los Angeles Community Union	22	15	9	0
	91761-19 - The East Los Angeles Community Union	98	66	22	1
	91761-25 - The East Los Angeles Community Union	40	28	22	0
	91761-33 - The East Los Argeles Community Union	255	<u> </u>	96	1
	91761-34 - The East Los Angeles Community Union	308	207	121	3
	91761-42 - The East Los Angeles Community Union	335	213	138	1
	91761-43 - The East Los Argeles Community Union	457	300	206	4
	91761-44 - The East Los Argeles Community Union	479	262	247	3
	91761-53 - The East Los Angeles Community Union	85	\$~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	25	2
	91761-54 - The East Los Angeles Community Union	240	<del></del>	}	

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	A Carrier A	B	C	D	E
1		ssistance Program T	able /		
2		borhood Approach			
3		ifornia Gas Company	/		
4	Jun	e 2011	·	y	
5	Α	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
CHEST CONTRACT	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	91761-55 - The East Los Angeles Community Union	496	215	281	3
149	91761-77 - The East Los Angeles Community Union	204	44	14	6
150	91764-24 - The East Los Angeles Community Union	31	18	8	0
151	91764-26 - The East Los Angeles Community Union	326	161	77	3
152	91764-27 - The East Los Angeles Community Union	236	96	139	8
	91764-28 - The East Los Angeles Community Union	210	77	17	0
154	91764-29 - The East Los Angeles Community Union	298	113	30	0
155	91764-31 - The East Los Angeles Community Union	157	62	61	2
-	91764-33 - The East Los Argeles Community Union	314	164	104	4
	91764-36 - The East Los Argeles Community Union	243	112	61	3
	91764-37 - The East Los Angeles Community Union	342	136	119	4
	91764-38 - The East Los Angeles Community Union	231	167	35	0
	91764-39 - The East Los Angeles Community Union	411	249	199	2
	91764-40 - The East Los Angeles Community Union	357	187	181	9
162	91764-41 - The East Los Angeles Community Union	334	193	128	1
	91764-42 - The East Los Angeles Community Union	117	90	11	0
164	91764-43 - The East Los Angeles Community Union	361	227	170	0
	91764-44 - The East Los Angeles Community Union	397	265	194	3
	91764-67 - The East Los Argeles Community Union	357	174	28	0
167	92316-12 - The East Los Angeles Community Union	197	131	144	0
168	92316-13 - The East Los Angeles Community Union	247	102	55	2
169	92316-14 - The East Los Angeles Community Union	264	81	37	1
170	92316-15 - The East Los Angeles Community Union	355	123	92	5
171	92316-16 - The East Los Argeles Community Union	458	132	110	3
172	92316-17 - The East Los Angeles Community Union	294	151	70	4
173	92316-18 - The East Los Angeles Community Union	334	190	69	2
174	92316-19 - The East Los Angeles Community Union	317	149	83	1
175	92316-20 - The East Los Angeles Community Union	316	195	82	4
	92316-21 - The East Los Angeles Community Union	312	137	102	5
177	92316-22 - The East Los Angeles Community Union	382	127	91	2
	92316-23 - The East Los Angeles Community Union	39	18	11	0
179	92316-24 - The East Los Angeles Community Union	113	52	28	1
	92316-25 - The East Los Angeles Community Union	33	14	9	0
	92316-26 - The East Los Argeles Community Union	196	90	28	1
	92316-27 - The East Los Argeles Community Union	392	188		5
	92316-28 - The East Los Angeles Community Union	189	82	19	2
	92316-29 - The East Los Angeles Community Union	227	101	52	1
	92316-30 - The East Los Angeles Community Union	11	5	1	0
	92316-31 - The East Los Argeles Community Union	154	65	19	0
	92316-32 - The East Los Argeles Community Union	106	59	26	0
	92316-35 - The East Los Argeles Community Union	171	109	30	2
	92316-38 - The East Los Angeles Community Union	31	16	6	0
	92316-39 - The East Los Angeles Community Union	61	28	10	1
	92316-41 - The East Los Argeles Community Union	23	13	3	3 2
	92335-11 - The East Los Argeles Community Union	237	70	21	2
	92335-17 - The East Los Angeles Community Union	7	5	2	3
194	92335-19 - The East Los Angeles Community Union	42	26	3	2

	A	В	С	D	E
1	Energy Savings As	sistan <mark>ce Pr</mark> ogram T	able 7		
2	Whole Neigh	borhood Approach			
3	Southern Calif	ornia Gas Company	/		
4	June	2011			
5	A	8	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
195	92335-20 - The East Los Angeles Community Union	182	94	5	0
196	92335-21 - The East Los Angeles Community Union	213	98	55	7
197	92335-22 - The East Los Angeles Community Union	19	0	2	0
198	92335-23 - The East Los Angeles Community Union	53	0	7	0

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1	Energy Savings Ass	sistance Program T	able 7		
2	Whole Neight	orhood Approach			
3	Southern California	ornia Gas Company	<b>/</b>		
4	June	2011			
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	92335-25 - The East Los Angeles Community Union	181	119	99	0
	92335-26 - The East Los Angeles Community Union	428	186	117	8
	92335-28 - The East Los Angeles Community Union	53	0	15	0
	92335-29 - The East Los Angeles Community Union	30	0 103	2	1
	92335-30 - The East Los Angeles Community Union	210 193	92	33 53	0 7
	92335-31 - The East Los Angeles Community Union 92335-32 - The East Los Angeles Community Union	269	147	84	3
	92335-32 - The East Los Angeles Community Union	269	147	147	3
	92335-35 - The East Los Angeles Community Union	459	189	134	23
	92335-36 - The East Los Angeles Community Union	219	126	58	4
	92335-37 - The East Los Angeles Community Union	238	144	65	10
	92335-38 - The East Los Angeles Community Union	526	234	139	7
	92335-39 - The East Los Angeles Community Union	238	136	115	0
	92335-40 - The East Los Argeles Community Union	404	198	161	2
213	92335-42 - The East Los Angeles Community Union	187	84	56	1
	92335-43 - The East Los Angeles Community Union	574	241	212	5
	92335-44 - The East Los Angeles Community Union	560	260	208	7
	92335-45 - The East Los Angeles Community Union	673	316	258	5
	92335-46 - The East Los Argeles Community Union	318	193	159	0
	92335-47 - The East Los Angeles Community Union	478	320	259	7
	92335-48 - The East Los Angeles Community Union	225	103	59	2
	92335-49 - The East Los Angeles Community Union	337	138	99	5
	92335-50 - The East Los Angeles Community Union	322	118	72	6
	92335-51 - The East Los Angeles Community Union	468	145 221	108	5 12
	92335-52 - The East Los Angeles Community Union 92335-53 - The East Los Angeles Community Union	497 106	62	109 24	2
	92335-54 - The East Los Angeles Community Union	551	270	142	9
	92335-55 - The East Los Angeles Community Union	488	177	144	6
	92335-56 - The East Los Angeles Community Union	490	195	174	8
	92335-57 - The East Los Angeles Community Union	574	293	185	6
	92335-58 - The East Los Angeles Community Union	459	306	192	3
	92335-59 - The East Los Angeles Community Union	584	213	135	7
	92335-61 - The East Los Angeles Community Union	500	149	111	2
232	92335-64 - The East Los Argeles Community Union	542	264	172	0
233	92335-65 - The East Los Argeles Community Union	299	172	104	5
234	92335-66 - The East Los Angeles Community Union	329	152	88	5
	92335-67 - The East Los Angeles Community Union	632	360	253	3
	92335-70 - The East Los Angeles Community Union	185	114	26	1
237	92335-71 - The East Los Angeles Community Union	233	98	119	0

	А	В	С	D	E
1	Energy Savings A	ssistance Program T	able 7		
2	Whole Neig	hborhood Approach			
3		ifornia Gas Company	/		
4		e 2011	•		
5	Α	В	С	D	E
H		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	92335-72 - The East Los Angeles Community Union	117	65	23	1
-	92335-73 - The East Los Angeles Community Union	97	54	32	1
	92335-77 - The East Los Angeles Community Union	39	13	7	1
$\overline{}$	92335-77 - The East Los Angeles Community Union	310	203	146	<u> </u>
	92335-80 - The East Los Angeles Community Union	224	104	73	1
	92335-60 - The East Los Argeles Community Union	274	139	101	
	92335-85 - The East Los Angeles Community Union	62	21	14	0
	92335-86 - The East Los Angeles Community Union	83	55	23	0
	92335-87 - The East Los Angeles Community Union	234	128	71	3
_	92335-87 - The East Los Argeles Community Union	106	68	43	0
	92335-66 - The East Los Argeles Community Union	318	191	211	1
	92335-99 - The East Los Angeles Community Union	131	86	40	4
	92335-91 - The East Los Angeles Community Union	14	5	1	0
	92335-91 - The East Los Angeles Community Union	75	40	20	1
	92337-68 - The East Los Angeles Community Union	761	309	20	7
	92337-06 - The East Los Argeles Community Union	142	54	14	3
	92337-70 - The East Los Angeles Community Union	126	55	9	0
	92337-77 - The East Los Angeles Community Union	217	101	31	15
	92337-72 - The East Los Angeles Community Union	178	100	27	4
	92337-73 - The East Los Argeles Community Union	217	97	29	0
	92337-74 - The East Los Angeles Community Union	172	68	15	5
	92337-70 - The East Los Angeles Community Union	455	89	37	26
	92337-93 - The East Los Angeles Community Union	83	27	10	20
	92553-12 - The East Los Argeles Community Union	92	26	19	0
	92553-23 - The East Los Argeles Community Union	132	84	40	1
	92553-29 - The East Los Angeles Community Union	222	95	78	C
	92553-41 - The East Los Angeles Community Union	397	250	116	5
	92553-42 - The East Los Angeles Community Union	325	194	153	2
	92553-43 - The East Los Angeles Community Union	444	197	196	4
	92553-44 - The East Los Angeles Community Union	402	130	147	1
$\overline{}$	92553-44 - The East Los Argeles Community Union	543	172	134	9
-	92553-47 - The East Los Angeles Community Union	442	161	123	0
	92553-49 - The East Los Angeles Community Union	492	176	179	1
	92553-68 - The East Los Angeles Community Union	407	170	86	2
	92555-23 - The East Los Angeles Community Union	296	100	\$	
	92555-24 - The East Los Angeles Community Union	442	158	138	1
	92555-25 - The East Los Angeles Community Union	228	79	21	4
	92555-35 - The East Los Angeles Community Union	164	54	0	<u> </u>
-	92555-37 - The East Los Angeles Community Union	132	47	1	
	92555-38 - The East Los Argeles Community Union	207	0	2	<u> </u>
	92845-26 - The East Los Argeles Community Union	340	53	3	
	92845-27 - The East Los Argeles Community Union	284	51	6	<del></del>
219	22042-27 - The East Los Angeles Community UNION	284	31	0	1

	A	В	С	D	E	F	G	Н	l	J	K	L	М
1		•	•		CARE T	able 1 - CARE	Program Exp	ens <b>es</b>	•	•			
2					Sout	hern Californi	a Gas Compa	iny					
3						June 2	2011						
4			Authorized Budg	jet	Curre	ent Month Expe	enses	Y	ear-To-Date Expe	nses	% of Bud	lget Spent Year	-To-Date
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach <sup>[1]</sup>	\$ -	\$3,785,932	\$3,785,932		\$247,608	\$247,608		\$1,238,068	\$1,238,068	0%	33%	339
	Automatic Enrollment	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	0%	0%	0.0
œ	Processing/ Certification/Verification	оминистический \$-	\$1,248,928	\$1,248,928	\$ -	\$86,671	\$86,671	\$ -	\$631,239	\$631,239	0%	51%	519
	Information Technology /	<u> </u>					7 7 7						
	Programming	\$ -	\$522,554	\$522,554	\$ -	\$47,417	\$47,417	\$ -	\$256,241	\$256,241	0%	49%	49
10 11	Pilots												
12	- Pilot SB 580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0'
13	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	09
14	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	09
15	Total Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0.0
16													
17	Measurement & Evaluation [2]	\$ -	\$17,192	\$17,192	\$ -	\$0	\$0	\$ -	\$ -	\$ -	0%	0%	0.
18	Regulatory Compliance	\$ -	\$236,919	\$236,919	\$ -	\$23,491	\$23,491	\$ -	\$124,045	\$ 124,045	0%	52%	52
19	General Administration	\$ -	\$604,963	\$604,963	\$ -	\$46,105	\$46,105	\$ -	\$292,116	\$ 292,116	0%	48%	48'
	CPUC Energy Division	\$ -	\$171,500	\$171,500		\$2,721	\$2,721	\$ -	\$28,704	\$ 28,704	0%	17%	17'
21													
	SUBTOTAL MANAGEMENT												
22	COSTS	\$ -	\$ 6,587,988	\$ 6,587,988	\$ -	\$454,013	\$454,013	\$ -	\$2,570,413	\$2,570,413	0%	39%	399
23		Γ.	T .	_					T .			T	
	CARE Rate Discount	\$ -	\$132,712,188	\$132,712,188	\$ -	\$9,460,945	\$9,460,945	\$ -	\$71,197,988	\$71,197,988	0%	54%	54%
	Service Establishment Charge Discount	\$ -	\$3,189,461	\$3,189,461	\$ -	\$309,540	\$309,540	\$ -	\$1,918,530	\$1,918,530	0%	60%	609
26	Discount		Ψ5,103,461	\$5,109,401		Ψ303,540	\$309,540	Ψ A Para Salas Salas	ψ1,310,330	ψ1,810,550	0 78	2017	
	TOTAL PROGRAM COSTS &												***************************************
	CUSTOMER DISCOUNTS	\$ -	\$ 142,489,637	\$ 142,489,637	\$ -	\$10,224,498	\$10,224,498	\$ -	\$75,686,931	\$75,686,931	0%	53%	539
28													
29	Other CARE Rate Benefits												
30	DWR Bond Charge Exemption												
	CARE PPP Exemption [5]				\$ -	\$1,278,981	\$1,278,981		\$11,916,841	\$11,916,841			
	California Solar Initiative				Ψ -	ψ1,210,901	ψ1,210,301		φ11,510,641	911,510,641			
	Exemption [3]												
	kWh Surcharge Exemption								300000000000000000000000000000000000000				
00	TOTAL - OTHER CARE RATE												
34	BENEFITS				\$ -	\$1,278,981	\$1,278,981	\$ -	\$11,916,841	\$11,916,841			
35		4				1					<u> </u>	Harrier Herrie	
36	Indirect Costs					\$106,116	\$106,116	\$ -	\$626,423	\$ 626,423			
37	<sup>1</sup> Outreach includes costs associa	ated with Capita	tion Fees, Other O	utreach and Mass	Media								
38	<sup>2</sup> Measurement and Evaluation co	onsists of Needs	Assessment costs	s									
39	<sup>3</sup> DWR Bond Charge, CARE PPP				e been included	to reflect discor	unts received hy	CARE custom	ers not charged to	the CARE balanci	ng account		
JB	<sup>4</sup> The indirects included in this											herefore are no	nt included
40	in the CARE Total Program Co		olon a penena, i		, . GDIIO EIGDIIII	., a riopoliy L	amago, i loci,	, aranaanig o			aso rate and t		z moraucu

41 Sovember's CARE PPP Exemption is calculated as a year-to-date average as the true amount was not available by the filing deadline. November's amount will be updated for the December year-end reporting.

	А	В	С	D	E	F	G	Н	I	J	К	L	М
42	2) Any required corrections/adjustments are renoted herein and supersede results renoted in prior months and may reflect VTD adjustments												

	A	В	С	D	E	F	G	Н	1	J	K	L	М	N	0	Р	Q	R
1							CARE Table	2 - Enrollm	ent, Recertifi	cation, Att	rition, & Penetr	ation						
2								Southe	rn California	Gas Comp	any							
3		June 2011																
4							Gross Enrollm	ient						Enrolln	nent			
5				Automat	ic Enrollment							Total			Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2011	Utility 1	Utility <sup>2</sup>	Leveraging <sup>3</sup>	One-e-App⁴	SB580	(B+C+D+E+F)	Capitation	Sources <sup>5</sup>	(G+H+I)	Recertification 6	(J+K)	(Drop Offs) <sup>7</sup>	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	6,068	1,679	0	C	0	7,747	24	59,469	67,240	45,730	112,970	61,267	51,703	5,973	1,720,017	1,842,984	93.3%
8	February	7,086	196	94	C	0	7,376	33	62,356	69,765	40,802	110,567	82,108	28,459	-12,343	1,707,674	1,842,984	92.7%
9	March	7,237	3,147	45	C	0	10,429	16	76,554	86,999	52,037	139,036	73,459	65,577	13,540	1,721,214	1,842,984	93.4%
10	April	7,883	2,294	161	C	0	10,338	29	63,682	74,049	53,772	127,821	58,437	69,384	15,612	1,736,826	1,847,383	94.0%
11	May	7,418	2,367	93	C	0	9,878	32	57,453	67,363	47,545	114,908	61,969	52,939	5,394	1,742,220	1,847,383	
12	June	5,628	1,838	166	C	0	7,632	29	57,140	64,801	48,765	113,566	68,464	45,102	-3,663	1,738,557	1,847,383	94.1%
13	July																	
14	August																	
15	September																	
16	October																	
17	November																	
18	December																	
19	Total for 2011	41,320	11,521	559	0	0	53,400	159	376,654	430,213	288,651	718,864	405,700	313,164	24,513			

20 1 Enrollments via data sharing between the IOUs.

21 <sup>2</sup> Enrollments via data sharing between departments and/or programs within the utility.

<sup>3</sup> Enrollments via data sharing with programs outside the IOU that serve low-income customers.

One-E-App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications or reapplications for related low-income health and social welfare services. (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the success of the pilot, possibly expand this pilot to other counties within PG&E's territory as well as to the other IOUs.

24 S Not including Recertification.

25 Recertifications completed regardless of month requested.

The drop offs include self-declined applications, ineligible applications and closed CARE accounts.

27 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	pa-00	F	G	H	
1			CARE T	able 3 - Standa	ard Random Ve	rification Resu	Its		
2				Southern Ca	ilifornia Gas Co	mpany			
3					June 2011				
						Participants		% Dropped	
			Participants	% of	Participants	Dropped		through	% of Total
		Total CARE	Requested	Population	Dropped (Due	(Verified as	Total	Random	Population
4	2011	Population	to Verify	Total	to no response)	Ineligible)	Dropped	Verification	Dropped
5	January	1,720,017	4,278	0.25%	2,192	160	2,352	55%	0.14%
6	February	1,707,674	4,419	0.26%	2,279	134	2,413	55%	0.14%
7	March	1,721,214	6,763	0.39%	2,217	225	2,442	36%	0.14%
8	April	1,736,826	6,041	0.35%	11	223	234	4%	0.01%
9	May	1,742,220	5,5 <b>7</b> 0	0.32%	12	118	130	2%	0.01%
10	June	1,738,557	5,551	0.32%	4	9	13	0%	0.00%
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	Total for 2011	1,738,557	32,622	1.88%	6,715	869	7,584	23%	0.44%

SoCalGas' random verification process allows customers 90 days to respond to the verification request. Verification results are tied to the month initiated.

Therefore, verification results may be pending due to the time permitted for a participant to respond.

19 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjistments.

	Α	В	С	D	E	F	G							
1	CARE Table 4 - CARE Self-Certification and Self-Recertification Applications <sup>1</sup>													
2	Southern California Gas Company													
3	June 2011													
	Pending/													
4	Provided <sup>2</sup> Received Approved <sup>3</sup> Denied <sup>4</sup> Never Completed <sup>5</sup> Duplicates <sup>6</sup>													
5	YTD Total         1,194,568         854,490         718,864         20,618         115,008													
6	Percentage         100.00%         84.13%         2.41%         13.46%         0.00%													
7	<sup>1</sup> Includes sub-mete	ered customers.												
8				ere provided with C y, utility personnel, a		ation and self-recertification each events.	application via							
9	<sup>3</sup> Approved includes phone, and through			gh SoCalGas' CARE	E eligible probabil	ity model, data exchange, i	mail-in, via webby							
10	<sup>4</sup> Customers are de	nied due to not bei	ing CARE eligible,	not customer of rec	ord, or not the cu	stomer's primary residence	٠.							
11	<sup>5</sup> Pending/Never Completed includes closed accounts, incomplete applications, and customers of other utilities who are not SoCalG <b>s</b> customers.													
12	<sup>6</sup> SoCalGas treats o mail in another CAl		ons as recertificati	on applications. D	uplicates are cus	tomers who are already enr	rolled inCARE and							
. —			e reported herein an	d supersede results	reported in prior m	onths and may reflect YTD a	djustments.							

MANAGEMENT OF THE PARTY OF THE	A	В	С	D	<u></u>	ginner (m. 1994)	G	Н	70	J					
1				CARE Table	5 - Enrollme	ent by County	1								
2				Southern	California Ga	s Company									
3		June 2011													
4	Estimated Eligible Total Participants Penetration Rate														
5	County	Urban¹	Rural <sup>1</sup>	Total	Urban	Rural	Total	Urban	Rural	Total					
6	Fresno	11,190	25	11,215	12,271	17	12,288	110%	68%	110%					
7	Imperial	37	17,301	17,338	25	14,018	14,043	67%	81%	81%					
8	Kern	12,671	29,031	41,702	10,902	28,307	39,209	86%	98%	94%					
9	Kings	14	13,622	13,636	18	14,802	14,820	129%	109%	109%					
10	Los Angeles	998,102	2,020	1,000,122	937,675	1,149	938,824	94%	57%	94%					
11	Orange	203,233	30	203,263	173,703	20	173,723	85%	0%	85%					
12	Riverside	102,318	120,946	223,264	95,091	118,183	213,274	93%	98%	96%					
13	San Bernardino	155,148	1,144	156,292	169,783	887	170,670	109%	78%	109%					
14	San Luis Obispo	9,493	17,913	27,406	5,563	14,640	20,203	59%	82%	74%					
15	Santa Barbara	37,453	1,236	38,689	31,065	750	31,815	83%	61%	82%					
16	Tulare	11,007	43,979	54,986	11,278	47,560	58,838	102%	108%	107%					
17	Ventura	57,601	1,870	59,471	49,419	1,431	50,850	86%	77%	86%					
18															
19	Total	1,598,268	249,115	1,847,383	1,496,793	241,764	1,738,557	94%	97%	94.1%					
20	<sup>1</sup> Define Urban vs Rural														
	Any required corrections	/adjustments ar	e reported here	ein and supers	ede results rer	orted in prior n	nonths and ma	av reflect YTD :	adistments						

	Α	В	С	D		F	G	Н
1			CARE	Гable 6 - Recei	tification Resu	ilts		
2			South		Gas Company	/		
3				June 20	)11			
4	2011	Total CARE Population	Participants Requested to Recertify <sup>1</sup>	% of Population Total	Participants Recertified <sup>2, 3</sup>	Participants Dropped <sup>3</sup>	Recertification Rate % (E/C)	% of Total Population Dropped (F/B)
5	January	1,720,017	18,700	1.09%	14,162	6,675	76%	0.39%
6	February	1,707,674	20,779	1.22%	16,279	6,965	78%	0.41%
7	March	1,721,214	31,482	1.83%	24,037	6,630	76%	0.39%
8	April	1,736,826	32,027	1.84%	20,764	552	65%	0.03%
9	May	1,742,220	29,200	1.68%	13,232	376	45%	0.02%
10	June	1,738,557	25,594	1.47%	1,873	54	7%	0.00%
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	Total for 2011	1,738,557	157,782	9.08%	90,347	21,252	57%	1.22%
18 19	<sup>1</sup> Participants requested <sup>2</sup> Participants recertified	•	include the custom	ers who are recer	tified through SoCa	ılGas' CARE eiligil	ole probabilit mode	۱.

Participants recertified number does not include the customers who are recertified through SoCalGas' CARE eiligible probability model.

Recertification results are tied to the month initiated. Therefore, recertification results may be pending due to the time permitted for a participant to

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjistments.

	A	В	С	D	E	F	G	Н
1	CARE Table	7 - Capi	tation (	Contractor	'S			
2		-		Company				
3		June 2						
4			-	ractor Type		Y	'ear-to-Dat	6
	Contractor Name <sup>1</sup>	Private	СВО	WMDVBE	LIHEAP	Rural	Urban	Total
			_			0	1	
	Community Action Partnership of Orange County		X	X	X		0	0
7	ELA Communications Energy ED Program	_	X			0	0	0
8	PACE – Pacific Asian Consortium in Employment		X	X	X	0	1	1
9	Proteus, Inc.		X			0	10	10
10	Community Pantry of Hemet		Х			0	4	4
11	Community Action Partnership of San Bernardino		Х		Х	0	46	46
	LA Works		X	<b>_</b>		0	0	0
13	Children's Hospital of Orange County		Х			0	0	0
	The Companion Line		Х			0	2	2
15	Across Amer Foundation		X		***************************************	0	0	0
	All Peoples Christian Center		X			0	0	0
17	LA County 211		Х			0	19	19
18	Sr. Citizens Emergency Fund I.V., Inc.		Х			0	0	0
19	Coachella Valley Housing Coalition		Х			0	0	0
20	HABBM		Х			0	0	0
21	Second Harvest Food Bank of Orange County		Х			0	0	0
22	Southeast Community Development Corp.		Х			0	2	2
23	Latino Resource Organization		Х			0	0	0
24	Independent Living Center of Southern California		Х			0	0	0
	Community Action Partnership - Kern County		Х			0	0	0
_	El Concilio del Condado de Ventura		Х			0	1	1
_	Blessed Sacrament Church		X			0	0	0
	Starbright Management Services		X			0	0	0
	Hermandad Mexicana		X			0	0	0
_	CSET		X			0	1	1
	Crest Forest Family and Community Service CUI – Campesinos Unidos, Inc.		X	<b></b>		0	0	0
	Veterans in Community Service	_	X	X	X	0	0	0
	Chinatown Service Center		X			0	4	4
	Koreatown Youth and Community Center		X			0	1	1
36	MEND		X			0	0	0
	Armenian Relief Society		X	***************************************		0	0	0
	Catholic Charities of LA – Brownson House		X			0	0	0
	BroadSpectrum		X			0	0	0
	OCCC, Inc. (Orange County Community Center)		X			0	6	6
41	Green Light Shipping	Х				0	0	0
		THE REAL PROPERTY.						
42	APAC Service Center		Х			0	66	66
43	Visalia Emergency Aid Council	***************************************	×	ROMERODIADAMONE		0	0	0
,,,	2003, 100 2000000					· · ·		
44	Total Enrollments					0	163	163

<sup>45</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect
46 YTD adjustments.

	A	В	С	D	East 1	F	G	H						
1	CARE Table 8 - Participants as of Month-End													
2	Southern California Gas Company													
3				June	2011									
4	2011	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change¹						
5	January	n/a	1,720,017	n/a	1,720,017	1,842,984	93.3%	10.2%						
6	February	n/a	1,707,674	n/a	1,707,674	1,842,984	92.7%	-0.7%						
7	March	n/a	1,721,214	n/a	1,721,214	1,842,984	93.4%	0.8%						
8	April	n/a	1,736,826	n/a	1,736,826	1,847,383	94.0%	0.9%						
9	May	n/a	1,742,220	n/a	1,742,220	1,847,383	94.3%	0.3%						
10	June	n/a	1,738,557	n/a	1,738,557	1,847,383	94.1%	-0.2%						
11	July													
12	August													
13	September													
14	October													
15	November													
16	December													
17														
18	Any required correc	tions/adjustments are re	ported herein and su	persede results repo	rted in prior months ar	nd may reflect YTD ad	justments.							