From:	Redacted
Sent:	7/26/2011 5:28:10 PM
To:	'Kalafut, Jennifer' (jennifer.kalafut@cpuc.ca.gov)
10.	Redacted Allen,
Cc:	Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe); Redacted
	Redacted Redacted
	Redacted
	Redacted
	Redacted Redacted
Bcc:	
	RE: Follow-up
Subject.	KE. I onow-up
Confide	ntial Protected Material Enclosed
Pursuan	t to General Order 66-C, Pub. Util. Code § 583 and D.06-06-066
Not for 1	Public Disclosure
Hi Jennif	er,
Please find our responses to your questions below. Please note that the file sent to you on Friday, July 22 had an error in it. The row with Count number 8 [the second Sierra Pacific Ind. (Burney)] was a typo. We have deleted that row and replaced it with Covanta Mendota (which is Count number 3 in the attached file). We also added Column F "Historical All-in Price (\$/MWh) and Column G "Requested All-in Energy and Capacity Price" per your request. Pursuant to your conversation earlier today with Redacted , I will send you our confidentiality declaration and matrix (as required under D.08-04-023 and D.06-06-066) tomorrow under separate cover.	
	on, I am enclosing our response to your various clarifying questions below. After g the attached, please let me know if you have any questions.
Thanks,	
Reda	

Q. I apologize for the multiple emails on this. However, I need to request an additional piece of information. That is, could you please provide the name of the independent evaluator for each of these contract negotiations as well.
Lewis Hashimoto from Arroyo Seco Consulting is the Independent Evaluator.
1. The attached shows that currently there are 11 facilities for a total of 260 MW currently on the IEP Settlement. I had thought that there were 17 biomass facilities - around 340 MW - originally on the IEP Settlement. Were DG Fairhaven and Mt. Lassen originally on the IEP Settlement? Any others?
Dededed
Redacted
2. If the facilities are not currently being paid on the IEP fixed-price settlement (i.e. if Column H lists "No"), is it correct to assume that they are getting paid SRAC for energy deliveries? If not, what are their energy payments? What is the current SRAC?
Redacted

Redacted	
3. Can you please send the MWh operating capacity	of these facilities (average of
production over past three years or another estima	
acceptable)?	to along most most would so
acceptable).	
Redacted	
Reducted	
From Valafut Jannifor [mailtouionnifor kalafut@enus ca. or	ov]
From: Kalafut, Jennifer [mailto:jennifer.kalafut@cpuc.ca.go Sent: Monday, July 25, 2011 12:00 PM	DV]
To: Redacted	
	en, Meredith; Redacted
Redacted	on, Horoston, Incadeced
Subject: RE: follow-up	
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Tom and Hugh,	
Tom and Tragn,	
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I apologize for the multiple emails on this. However, I need That is, could you please provide the name of the independ	
negotiations as well.	ont ovaluator for each of these contract
genousile we reall	

Thank you.
Best,
Jen
From: Kalafut, Jennifer
Sent: Monday, July 25, 2011 11:36 AM To: 'Redacted
Cc: Redacted Allen, Meredith; Redacted Redacted
Subject: RE: follow-up
Hi Tom,
Thank you for sending this. I have a few questions on the attached:
The attached shows that currently there are 11 facilities for a total of 260 MW currently on the IEP
Settlement. I had thought that there were 17 biomass facilities - around 340 MW - originally on the IEP Settlement. Were DG Fairhaven and Mt. Lassen originally on the IEP Settlement? Any others?
Settlement. Were DO Falmaverrand Wit. Lasserrongmany on the IEF Settlement: Any others:
2. If the facilities are not currently being paid on the IEP fixed-price settlement (i.e. if Column H lists "No"), is it correct to assume that they are getting paid SRAC for energy deliveries? If not, what are
their energy payments? What is the current SRAC?
3. Can you please send the MWh operating capacity of these facilities (average of production over past three years or another estimate along those lines would be acceptable)?
and your of another countain along those into would be acceptable;
Please reply with this information by the end of the day. I understand that this is limited time but I am presuming that you have most of this information on hand. If you cannot meet this deadline, please give
me a call to discuss.

Best,
Jen
From: Redacted Sent: Friday, July 22, 2011 5:36 PM To: Kalafut, Jennifer
Cc: Redacted Allen, Meredith; Redacted Subject: RE: follow-up
Confidential Protected Material Enclosed Pursuant to General Order 66-C, Pub. Util. Code § 583 and D.06-06-066
Not for Public Disclosure
Jennifer:
Please find attached our response to the information you requested earlier today from Hugh Merriam,
which contains commercially sensitive information that should be treated as confidential under D.06-06-066 and Section 583 of the Public Utilities Code. In addition, the information contained in the attached excel spreadsheet is proprietary customer information provided to PG&E in confidence and would be against the public interest if inadvertently or intentionally disclosed.
Please let me know if you have any questions. Thanks!
Regards, Redacted
From: Redacted, Sent: Friday, July 22, 2011 8:12 AM To: 'Kalafut, Jennifer'

Cc: Redacted Subject: RE: follow-up
I sent it to Redacted yesterday afternoon. Let me follow up with him.
From: Kalafut, Jennifer [mailto:jennifer.kalafut@cpuc.ca.gov] Sent: Thursday, July 21, 2011 12:56 PM To: Redacted Subject: follow-up
Thanks again, Redac for all your help on the biomass issue. If you can get me information this afternoon yet, that would be most helpful.
Best,
Jen
Jennifer Kalafut
Energy Division
California Public Utilities Commission

Tel: 415.703.1475

SB_GT&S_0817605