



Karen Roth
Director, Integrity Management
Gas Engineering and Operations

375 N. Wiget Lane, Suite 200
Walnut Creek, CA 94598

925-974-4159
Fax: 925-974-4191
Internet: KSR2@pge.com

August 15, 2011

Mr. Jeffrey D. Wiese, Associate Administrator for Pipeline Safety
Pipeline and Hazardous Materials Safety Administration
U.S. Department of Transportation
1200 New Jersey Avenue, S.E
Washington, D.C. 20590

Re PG&E's 2010 Annual Gas Transmission Report
PHMSA Form F7100.2-1

Dear Mr. Wiese,

Enclosed is a copy of PG&E's Annual Gas Transmission Report for calendar year 2010 (PHMSA Form F 7100.2-1). The Annual Report includes pipe mileage by pipe diameter and installation decade as well as transmission leak repair information.

During 2010, PG&E has done more than in prior years to both look for transmission leaks and to aggressively repair the leaks that were found. In addition to our normal transmission leak surveys of our entire transmission system, after the San Bruno accident we conducted two complete surveys of our transmission system: one using non-traditional aerial technology and one additional ground survey. In addition, we repaired 18 Grade 3 leaks found during these post-San Bruno accelerated leak surveys that would normally just be monitored. As a result of these enhanced efforts, the number of transmission leaks PG&E repaired increased from 63 in 2009 to 96 in 2010, and the number of known system leaks scheduled for repair at the end of the year has dropped from 83 in 2009 to 42 in 2010.

For the first time this year, the Annual Report calls for transmission pipeline class and pressure information. For this new subpart K, PG&E has provided the most current information available in our Geographic Information System database, as we have been periodically updating our GIS system as we confirm pipeline attributes.

If you have any questions about PG&E's report, our improvements or this letter, do not hesitate to call me.

Sincerely,

Karen Roth

Enclosure

cc: Raffy Stepanian, CPUC