



Clay Faber  
Director – Regulatory Affairs  
8330 Century Park Court  
San Diego, CA 92123-1548

Tel: 858-654-3563  
Fax: 858-654-1788  
CFaber@semprautilities.com

August 26, 2011

**ADVICE LETTER 2280-E-A**  
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL: REVISIONS TO ELECTRIC TRANSMISSION,  
COMMODITY AND CTC RATES EFFECTIVE SEPTEMBER 1, 2011**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment B.

**PURPOSE**

This partial supplemental Advice Letter (AL) is being filed to submit sheets 4 and 5 of Schedule LS-2. These sheets were inadvertently omitted from SDG&E AL 2280-E filed on August 25, 2011. This filing revises SDG&E's electric transmission rates effective September 1, 2011 through August 31, 2012, pursuant to its Transmission Formula Rate Mechanism for its TO3 Cycle 5 filing, which was filed with the Federal Energy Regulatory Commission (FERC) on August 15, 2011. In addition, this filing implements revenue requirements for SDG&E's 2011 Energy Resource Recovery Account (ERRA) and its 2011 Competitive Transition Charge (CTC) adopted in D.11-07-041.

**BACKGROUND**

Pursuant to SDG&E's FERC-approved transmission formula and in accordance with the FERC-approved Settlement<sup>1</sup>, on June 15, 2011 SDG&E posted a draft of the TO3 Cycle 5 Informational Filing on its website for review and comment by interested parties, including the California Public Utilities Commission (Commission).<sup>2</sup> On August 15, 2011 SDG&E filed with the FERC in Docket No. ER11-4318 its annual Transmission Rate Filing (Cycle 5) to adjust its Base Transmission Revenue Requirements (BTRR) for retail end use customers and wholesale customers, effective September 1, 2011. This filing allows SDG&E to collect only the transmission related expenses it incurs at an allowed return on equity equal to 11.35%. SDG&E's annual BTRR will increase by approximately \$82 million to \$407 million for the 12-month effective period ending August 31, 2012.

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<sup>1</sup> SDG&E filed the TO3 Settlement on March 28, 2007 in Docket Nos. ER07-284-000, *et al.* On May 18, 2007, the FERC approved the Settlement in *San Diego Gas & Electric Company*, 119 FERC ¶61,169 (2007).

<sup>2</sup> Initial posting of SDG&E's TO3 Cycle 5 Informational Filing occurred on June 15, 2011. A August XX, 2011 posting included further updates to Base Transmission Revenue Requirements.

Commission Resolution E-3930, approved on May 26, 2005, established a new process for review by the Commission of FERC-jurisdictional rate changes. Page 7 of the Resolution states the following:

“The Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC”.

Therefore, in compliance with the process outlined in Resolution E-3930, SDG&E is filing to revise its electric transmission rates effective September 1, 2011, subject to refund, concurrent with the date they become effective at the FERC.

On July 29, 2011, SDG&E filed Advice Letter 2274-E in compliance with D.11-07-041 which adopted revenue requirements for SDG&E's 2011 ERRRA and its 2011 CTC. D.11-07-041 approves SDG&E's forecasted 2011 ERRRA revenue requirement of \$755.4 million and CTC revenue requirement of \$63.4 million, in addition to a 2011 market benchmark price of \$42.50/megawatt-hour for calculating the CTC and \$44.33/megawatt-hour for calculating the Power Charge Indifference Adjustment (PCIA). Further, SDG&E was authorized a 2011 market benchmark price of \$42.50/megawatt-hour for calculating the CTC and \$44.33/megawatt-hour for calculating the Power Charge Indifference Adjustment (PCIA). To help minimize the amount of rate changes customers must face, SDG&E requested that these foregoing rate changes be combined with its annual Transmission Rates filing.

Consequently, this Advice Letter implements the above-described changes in SDG&E's electric rates commencing September 1, 2011. Consistent with D.04-02-057, total (commodity plus non-commodity) residential electric rates for usage up to 130% of baseline remain unchanged. SDG&E's total system average electric rates will increase by approximately .0061 cents/kWh or 0.38%.

A table summarizing the rate impacts by customer class for both the transmission only rate adjustment (proposed in this Advice Letter) and the overall rate adjustment that will occur on September 1, 2011, is included herein as Attachment A.

### **EFFECTIVE DATE**

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on September 1, 2011, subject to review by the Commission's Energy Division.

### **PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received by September 15 2011, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1879  
E-mail: [mcaulson@semprautilities.com](mailto:mcaulson@semprautilities.com)

### **NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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CLAY FABER  
Director – Regulatory Affairs

Attachment

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2280-E-A

Subject of AL: Partial Supplemental: Revisions to Electric Transmission, Commodity and CTC Rates Effective September 1, 2011

Keywords (choose from CPUC listing): Rates, Transmission, FERC

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: \_\_\_\_\_

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: September 1, 2011

No. of tariff sheets: 4

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): 0.38%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit**

**505 Van Ness Ave.,  
San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Megan Caulson**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**mcaulson@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman  
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham  
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate  
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing  
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties in:

A.06-12-009

A.10-12-005

A.10-10-001

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT  
9/1/2011

Attachment A

SDG&E Advice Letter 2280-E-A

CLASS AVERAGE RATES

	Rates Effective 4/1/2011 (AL 2237-E)			Proposed Rates 9/1/2011			Total Rate Change (¢/KWhr)	Total Rate Change (%)
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)		
Residential	11.375	6.961	18.336	11.873	6.567	18.440	0.104	0.57%
Small Commercial	10.108	7.501	17.609	10.713	7.076	17.789	0.180	1.02%
Med&Lg C&I	6.448	7.465	13.913	6.870	7.045	13.915	0.002	0.01%
Agriculture	9.995	7.166	17.161	10.591	6.760	17.351	0.190	1.11%
Lighting	10.222	5.157	15.379	10.500	4.865	15.365	(0.014)	-0.09%
System Total	8.699	7.232	15.931	9.168	6.824	15.992	0.061	0.38%

ATTACHMENT B  
ADVICE LETTER 2280-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22474-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 4	Original 22360-E
Revised 22475-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 5	Original 22361-E
Revised 22476-E	TABLE OF CONTENTS, Sheet 1	Revised 22412-E
Revised 22477-E	TABLE OF CONTENTS, Sheet 5	Revised 22391-E



**SCHEDULE LS-2**

Sheet 4

**LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS**

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>								
<u>Rate A</u>								
0 - 5	0.01	0.05						<b>0.06</b>
5.01 - 10	0.04 I	0.14	0.01					<b>0.19 I</b>
10.01 - 15	0.05 I	0.19	0.01					<b>0.25 I</b>
15.01 - 20	0.08 I	0.28	0.02					<b>0.38 I</b>
20.01 - 25	0.11 I	0.38	0.02			0.01		<b>0.52 I</b>
25.01 - 30	0.13 I	0.47	0.03			0.01		<b>0.64 I</b>
30.01 - 35	0.15 I	0.52	0.03			0.01		<b>0.71 I</b>
35.01 - 40	0.17 I	0.61	0.04	0.01		0.01		<b>0.84 I</b>
40.01 - 45	0.20 I	0.71	0.04	0.01		0.01		<b>0.97 I</b>
45.01 - 50	0.21 I	0.76	0.05	0.01		0.01		<b>1.04 I</b>
50.01 - 55	0.24 I	0.85	0.05	0.01		0.01		<b>1.16 I</b>
55.01 - 60	0.27 I	0.94	0.06	0.01		0.01		<b>1.29 I</b>
60.01 - 65	0.29 I	1.04	0.06	0.01		0.01		<b>1.41 I</b>
65.01 - 70	0.31 I	1.09	0.07	0.01		0.01		<b>1.49 I</b>
70.01 - 75	0.33 I	1.18	0.07	0.01		0.02		<b>1.61 I</b>
75.01 - 80	0.36 I	1.28	0.08	0.01		0.02		<b>1.75 I</b>
80.01 - 85	0.39 I	1.37	0.08	0.01		0.02		<b>1.87 I</b>
85.01 - 90	0.40 I	1.42	0.09	0.01		0.02		<b>1.94 I</b>
90.01 - 95	0.43 I	1.51	0.09	0.01		0.02		<b>2.06 I</b>
95.01 - 100	0.45 I	1.61	0.10	0.01		0.02		<b>2.19 I</b>
100.01 - 105	0.48 I	1.70	0.10	0.01		0.02		<b>2.31 I</b>
105.01 - 110	0.49 I	1.75	0.11	0.01		0.02		<b>2.38 I</b>
110.01 - 115	0.52 I	1.84	0.11	0.02		0.03		<b>2.52 I</b>
115.01 - 120	0.55 I	1.94	0.12	0.02		0.03		<b>2.66 I</b>
120.01 - 125	0.57 I	2.03	0.12	0.02		0.03		<b>2.77 I</b>
125.01 - 130	0.59 I	2.08	0.13	0.02		0.03		<b>2.85 I</b>
130.01 - 135	0.61 I	2.17	0.13	0.02		0.03		<b>2.96 I</b>
135.01 - 140	0.64 I	2.27	0.14	0.02		0.03		<b>3.10 I</b>
140.01 - 145	0.65 I	2.31	0.14	0.02		0.03		<b>3.15 I</b>
145.01 - 150	0.68 I	2.41	0.15	0.02		0.03		<b>3.29 I</b>
150.01 - 155	0.71 I	2.50	0.15	0.02		0.03		<b>3.41 I</b>
155.01 - 160	0.73 I	2.60	0.16	0.02		0.04		<b>3.55 I</b>
160.01 - 165	0.75 I	2.64	0.16	0.02		0.04		<b>3.61 I</b>
165.01 - 170	0.77 I	2.74	0.17	0.02		0.04		<b>3.74 I</b>
170.01 - 175	0.80 I	2.83	0.17	0.02		0.04		<b>3.86 I</b>
175.01 - 180	0.83 I	2.93	0.18	0.02		0.04		<b>4.00 I</b>
180.01 - 185	0.84 I	2.98	0.18	0.03		0.04		<b>4.07 I</b>
185.01 - 190	0.87 I	3.07	0.19	0.03		0.04		<b>4.20 I</b>
190.01 - 195	0.89 I	3.16	0.19	0.03		0.04		<b>4.31 I</b>
195.01 - 200	0.92 I	3.26	0.20	0.03		0.04		<b>4.45 I</b>
200.01 - 205	0.93 I	3.31	0.20	0.03		0.05		<b>4.52 I</b>
205.01 - 210	0.96 I	3.40	0.21	0.03		0.05		<b>4.65 I</b>
210.01 - 215	0.99 I	3.50	0.21	0.03		0.05		<b>4.78 I</b>

(Continued)

4P5

Issued by

Date Filed

Aug 26, 2011

Advice Ltr. No. 2280-E-A

**Lee Schavrien**

Effective \_\_\_\_\_

Decision No. D.11-07-041

Senior Vice President  
Regulatory Affairs

Resolution No. \_\_\_\_\_





**SCHEDULE LS-2**

Sheet 5

**LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS**

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>								
<u>Rate A</u>								
215.01 - 220	1.00 I	3.54	0.21	0.03		0.05		<b>4.83</b> I
220.01 - 225	1.03 I	3.64	0.22	0.03		0.05		<b>4.97</b> I
225.01 - 230	1.05 I	3.73	0.23	0.03		0.05		<b>5.09</b> I
230.01 - 235	1.08 I	3.83	0.23	0.03		0.05		<b>5.22</b> I
235.01 - 240	1.09 I	3.87	0.23	0.03		0.05		<b>5.27</b> I
240.01 - 245	1.12 I	3.97	0.24	0.03		0.05		<b>5.41</b> I
245.01 - 250	1.15 I	4.06	0.25	0.03		0.06		<b>5.55</b> I
250.01 - 255	1.17 I	4.16	0.25	0.04		0.06		<b>5.68</b> I
255.01 - 260	1.19 I	4.20	0.25	0.04		0.06		<b>5.74</b> I
260.01 - 265	1.21 I	4.30	0.26	0.04		0.06		<b>5.87</b> I
265.01 - 270	1.24 I	4.39	0.27	0.04		0.06		<b>6.00</b> I
270.01 - 275	1.27 I	4.49	0.27	0.04		0.06		<b>6.13</b> I
275.01 - 280	1.28 I	4.53	0.27	0.04		0.06		<b>6.18</b> I
280.01 - 285	1.31 I	4.63	0.28	0.04		0.06		<b>6.32</b> I
285.01 - 290	1.33 I	4.72	0.29	0.04		0.07		<b>6.45</b> I
290.01 - 295	1.36 I	4.82	0.29	0.04		0.07		<b>6.58</b> I
295.01 - 300	1.37 I	4.86	0.29	0.04		0.07		<b>6.63</b> I
300.01 - 305	1.40 I	4.96	0.30	0.04		0.07		<b>6.77</b> I
305.01 - 310	1.43 I	5.05	0.31	0.04		0.07		<b>6.90</b> I
310.01 - 315	1.44 I	5.10	0.31	0.04		0.07		<b>6.96</b> I
315.01 - 320	1.47 I	5.20	0.31	0.04		0.07		<b>7.09</b> I
320.01 - 325	1.49 I	5.29	0.32	0.04		0.07		<b>7.21</b> I
325.01 - 330	1.52 I	5.38	0.33	0.05		0.07		<b>7.35</b> I
330.01 - 335	1.53 I	5.43	0.33	0.05		0.07		<b>7.41</b> I
335.01 - 340	1.56 I	5.53	0.33	0.05		0.08		<b>7.55</b> I
340.01 - 345	1.59 I	5.62	0.34	0.05		0.08		<b>7.68</b> I
345.01 - 350	1.61 I	5.71	0.35	0.05		0.08		<b>7.80</b> I
350.01 - 355	1.63 I	5.76	0.35	0.05		0.08		<b>7.87</b> I
355.01 - 360	1.65 I	5.86	0.35	0.05		0.08		<b>7.99</b> I
360.01 - 365	1.68 I	5.95	0.36	0.05		0.08		<b>8.12</b> I
365.01 - 370	1.71 I	6.05	0.37	0.05		0.08		<b>8.26</b> I
370.01 - 375	1.72 I	6.09	0.37	0.05		0.08		<b>8.31</b> I
375.01 - 380	1.75 I	6.19	0.37	0.05		0.09		<b>8.45</b> I
380.01 - 385	1.77 I	6.28	0.38	0.05		0.09		<b>8.57</b> I
385.01 - 390	1.79 I	6.33	0.38	0.05		0.09		<b>8.64</b> I
390.01 - 395	1.81 I	6.42	0.39	0.05		0.09		<b>8.76</b> I
395.01 - 400	1.84 I	6.52	0.39	0.06		0.09		<b>8.90</b> I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142 /kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

(Continued)

5P5

Issued by

Date Filed

Aug 26, 2011

Advice Ltr. No. 2280-E-A

**Lee Schavrien**

Effective \_\_\_\_\_

Decision No. D.11-07-041

Senior Vice President  
Regulatory Affairs

Resolution No. \_\_\_\_\_



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	22476, 22397, 22058, 22471, 22477, 22473, 22413-E 21940, 22227, 21884, 21855, 21527, 19529-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 18225, 22140-E
<b>II. Balancing Accounts</b>	
Description/Listing of Accounts	19402, 20706-E
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Senior Vice President  
Regulatory Affairs

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