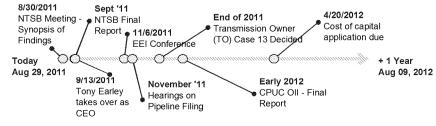
MONDAY AUGUST 29, 2011

PG&E CORP (PCG)

Pipeline Safety Plan Filed, Assuming Shareholders Incur \$535mm In Costs

- What Happened?: On August 26th, PCG filed its "Pipeline Safety Enhancement Plan" with the CPUC to address pipeline pressure testing and replacement procedures, as well as retrofits to accommodate in line inspection and remote shut-off valves. The plan is in response to a June 9th request by the CPUC as part of its OIR on pipeline safety matters.
- Financial Impact to Shareholders: The plan would be implemented in two phases. Phase one would extend from 2011 to 2014 to coincide with the current gas rate case period, and phase II would begin in 2015. The proposal requests cost recovery for phase one only. Of the \$2.2 Bn expenditure planned through 2014 (\$1.4 Bn of capital, \$750m of operating expense), PCG proposes that shareholders absorb a total of \$535m (mostly operating expense), while the remainder is recovered in rates. The proposal calls for revenue increases of \$247m, \$221m and \$331m in 2012, 2013 and 2014 respectively. The \$535m borne by shareholders does not include ongoing costs associated with regulatory and legal proceedings and other gas pipeline-related activiti es outside the scope of the Pipeline Safety Enhancement Plan, nor potential fines or penalties.
- Our Base Case Assumptions: Our model assumes that PCG shareholders bear \$1 Bn of total costs in 2011 and 2012 and that PCG's equity ratio and ROE are lowered in the 2012 cost of capital proceeding. At its current valuation, we think the stock discounts >\$3 Bn of total shareholder costs. If the plan PCG filed on 8/26 is accepted the capital investments would be \$0.15 acc retive to our EPS forecast through 2015.
- What's next?: At 9:30am on Tuesday, August 30th, the NTSB will hold a public meeting to discuss its determination of the probable cause of the San Bruno disaster and to consider proposed safety recommendations. After the meeting the NTSB will re lease a synopsis of its findings. It will release the entire report on its website in several weeks. The CPUC procedural schedule calls for hearings on the proposal in November. PCG asks that the Commission issue a final decision by early 2012.

Upcoming Catalyst Timetable



Power & Utilities Research Regulated Utilities

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Summary Financial Data

Ticker	PCG
ISI Rating	BUY
Price Target	46.50
Market Cap (\$ Bn)	16.5
Share Price (as at 8/26/11)	41.09
Shares Outstanding	400.7
2011 Dividend Per Share	1.82
Dividend Yield	4.4%
Payout Ratio	51.3%

	ISI Est.		%	Consensus		
	EPS	PE	D	EPS	PE	
2011E	3.55	11.6x	0.8%	3.52	11.7)	
2012E	3.65	11.3x	-0.4%	3.67	11.2:	
2013E	3.50	11.7x	-2.9%	3.60	11.4:	
2014E	3.65	11.3x	-0.9%	3.68	11.2:	
	Div		Price		Total	
	Yld	+	Return	=	Return	
PCG	4.4%	+	13.2%	=	17.6%	
Group Avg	4.3%	+	2.6%	=	6.9%	
Excess Tota	l Retun				10.6%	
Excess Retu	Irn Rank	ing			1 of 18	

Valuation and Risks

- Using our proprietary ISI Dividend Discount Model we value PCG at \$46.50/ share, which is 13.3x our '13 consolidated EPS estimate of \$3.50/ share.
- We see downside to the current stock price assuming a more significant ROE reduction in '13 and >\$2000bn of incremental un-recovered San Bruno costs post 2012.
- Assuming a more benign outcome in the Cost of Capital case in '12, no more San Bruno costs we see upside to \$50/share.

For analyst certification and other important disclosures, please see "ISI Disclaimer" located on the last page of this report

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PCG Financial Summary

EPS Breakdown by Division FYE December 31,	2010A	2011E	2012E	2013E	2014E
PCG	3.45	3.58	3.70	3.50	3.68
	0.10	0.00	0.70	0.00	0.00
Parent / Other	-0.02	-0.03	-0.05	0.00	-0.03
Consolidated	3.42	3.55	3.65	3.50	3.65
Summary Consolidated Incom	e Statemo	ent			
FYE December 31,	2010A	2011E	2012E	2013E	2014E
Regulated Electric Revenue	10,644	11,466	11,808	11,857	12,114
Regulated Gas Revenue	3,196	3,211	3,211	3,211	3,211
Unregulated Generation Revenue Other	0 1	0 1	0	0	0
Total Operating Revenue	13,841	14,678	15,019	15,068	15,325
Purchased Power / Fuel	-5,189	-5,170	-5,170	-5,170	-5,170
Gross Margin	8,652	9,508	9,849	9,898	10,155
Operating and Maintenance	4,432	4,782	4,939	5,037	5,136
Taxes Other Than Income	0	0	0	0	0
Other EBITDA	<u>-8,871</u> 4,213	-9,564 4,727	-9,878 4,910	-10,073 4,862	-10,272 5,019
Depression and Amortization	-1.905	1 079	2 0 2 2	2.062	2 000
Depreciation and Amortization Operating Income	2,308	-1,978 2,749	-2,023 2,887	-2,063 2,798	-2,099 2,920
Interest Expense	-650	-665	-673	-731	-777
Interest and Other Income	-050	-665	205	226	232
Other Expense	0	-336	-500	0	0
Income from Con't Ops, Bef Tax	1,660	1,8 9 7	1,919	2,293	2,376
Income Tax	-547	-705	-710	-848	-879
Equity Income Minority Interest	0	0 0	0 0	0	0 0
Preferred Stock Dividends	-14	-14	-14	-14	-14
Ajdustments / Other Net Income (Operating)	1,331	1,422	1,506	1,437	1,483
		10.1	440		400
Diluted Shares Outstanding Adjusted / Operating EPS	389 3.42	401 3.55	413 3.65	411 3.50	406 3.65
Dividends Per Diluted Share	1.82	1.82	1.82	1.82	1.82
Payout Ratio	53%	51%	50%	52%	50%
Summary Consolidated Balan	co Shoot	Assots			
FYE December 31,	2010A	2011E	2012E	2013E	2014E
Parent Cash and Equivalents	240	100	100	100	125
Subsidiary Cash and Equivalents	51	50	50	50	50
Accounts Receivable	944	922	922	922	922
Inventories Other Current Asets	357 3,950	292 4,017	292 4,017	292 4,017	292 4.017
Total Current Assets	5,542	5,381	5,381	5,381	5,406
Total Net PP&E In Service	31,449	31,682	33,500	34,897	36,262
	0	1,563	1,650	1,743	1,841
Total Net PP&E	31,449	33,245	35,151	36,641	38,103
	0	31	75	121	170
Capitalized Interest		0	0	0	0
Investments	0		0	D	n -
Investments Net Goodwill	0 0 0	0	0 0	0 0	0 0
Investments Net Goodwill Other Intangible Assets Long Term Deferred Tax Assets	0 0 0	0 0 0	0 0	0 0	0 0
Investments Net Goodwill Other Intangible Assets Long Term Deferred Tax Assets Stranded Cost Assets	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Investments Net Goodwill Other Intangible Assets Long Term Deferred Tax Assets Stranded Cost Assets Other Regulatory Assets	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0
Investments Net Goodwill Other Intangible Assets Long Term Deferred Tax Assets Stranded Cost Assets	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0

Valuation and Leverage Statistics					
FYE December 31,	2010A	2011E	2012E	2013E	2014E
Price to Earnings	12.2x	11.7x	11.4x	11.9x	11.4x
EV / EBITDA	6.9x	6.2x	6.1x	6.4x	6,3x
Dividend Yield	4.4%	4.4%	4.4%	4.4%	4.4%
Return on Average Equity	12.3%	12.1%	11.9%	10.8%	10.8%
Return on Capital Employed	6.4%	7.3%	7.4%	6.8%	6.7%
	100/		4004	= 4 0 4	= 4.07
LT Debt / Total Cap	46% 53%	50% 50%	49% 49%	51% 51%	51% 51%
Total Debt / Total Cap Net Debt / EBITDA	53% 3.0x	50% 2.6x	49% 2.6x	51% 2.9x	2.9x
FFO / Total Debt	27%	2.00	2.00	2.9%	2.9%
Summary Consolidated Staten	nent of Ca 2010A	ash Flow 2011E	2012E	2013E	2014E
FTE December 31,	2010A	20118	2012E	2013E	2014E
Net Income (GAAP)	1,099	1,178	1,195	1,431	1,483
Depreciation and Amortization	2,151	2,084	2,083	2,121	2,154
Other Operating Cash Flow	-44	1,025	509	-99	-107
Cash Flow From Operations	3,206	4,286	3,787	3,453	3,530
Total Subsidiary Capex ¹	-3,802	-3,774	-3,882	-3,498	-3,498
Parent / Other Capex	0	-15	-20	-20	-20
Total Capital Expenditure	-3,802	-3,789	-3,902	-3,518	-3,518
Acquisitions	-51	0	0	0	0
Disposals	0	0	0	0	0
Other Investment Cash Flow	-4	62	0	0	0
Cash Flow From Investing	-3,857	-3,727	-3,902	-3,518	-3,518
Debt Issuance	862	-182	0	0	0
Securitised Debt Issuance	-404	-102	0	0	0
Subsidiary Debt Issuance	1,353	-363	516	1,302	773
Parent Debt Issuance	0	0	0	0	0
Revolver Issuance	0	103	-215	10	-20
Preferred Equity Issuance	0	0	0	0	0
Common Equity Issuance - DRIP	0	250	250	0	0
Common Equity Issuance	303	195	315	0	0
Common Equity Reductions	0	0	0	-500	0
Dividends to Common Equity	-662	-723	-751	-747 0	-740
Other Financing Cash Flow Cash Flow From Financing	-1,037 415	122 -700	0	65	<u>0</u> 13
g					
Increase / (Decrease) in Cash	-236	-141	0	0	25

Summary Consolidated Baland	ce Sheet -	Liabiliti	es and B	Equity	
FYE December 31,	2010A	2011E	2012E	2013E	2014E
Subsidiary Short Term Debt	1,662	0	0	0	0
Parent Short Term Debt	0	0	0	0	0
Short Term Securitized Debt	0	0	0	0	0
Accounts Payable	2,509	2,716	2,716	2,716	2,716
Other Current Liabilities	3,014	3,596	4,196	4,196	4,196
Total Current Liabilities	7,185	6,312	6,912	6,912	6,912
Subsidiary Long Term Debt	10,557	11,856	12,372	13,674	14,447
Long Term Parent Debt	349	349	349	349	349
Parent Debt (Revolver)	210	225	10	20	0
Long Term Securitized Debt	423	321	321	321	321
Long Term Deferred Tax Liabilities	5,547	5,721	5,721	5,721	5,721
Provisions	0	0	0	0	0
Other Non-Current Liabilities	10,220	10,393	10,433	10,473	10,513
Total Liabilities	34,491	35,177	36,118	37,470	38,263
Minority Interests	0	0	0	0	0
Preferred Equity	252	252	252	252	252
Common Equity	11,282	12,144	13,153	13,337	14,080
Total Liabilities and Equity	46,025	47,573	49,523	51,059	52,594

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Buy Low Risk ETR	Buy Medium Risk ETR	Buy High Risk ETR
>+10%	>+15%	>+20%
Hold Low Risk ETR	Hold Medium Risk ETR	Hold High Risk ETR
0% to +10%	-5% to +15%	-10% to +20%
Sell Low Risk ETR	Sell Medium Risk ETR	Sell High Risk ETR
<0%	<-5%	<-10%

ISI has assigned a rating of BUY to 43% of the securities rated as of 6/30/11.

ISI has assigned a rating of HOLD to 53% of the securities rated as of 6/30/11.

ISI has assigned a rating of SELL to 4% of the securities rated as of 6/30/11

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