From: Dowdell, Jennifer Sent: 8/4/2011 9:41:41 AM

To: 'Cooke, Michelle' (michelle.cooke@cpuc.ca.gov)

Cc: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7);

Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); Garber, Stephen (Law) (/o=PG&E/ou=Corporate/cn=Recipients/cn=SLG0); Ramaiya, Shilpa R (/o=PG&E/ou=Corporate/cn=Recipients/cn=SRRd)

Bcc:

Subject: RE: Curtailments on Peninsula Questions

Michelle,

## Per your email:

- There has been no follow up to the October 25 letter to Paul Clanon from Brian Cherry, however PG&E has completed all actions discussed in Section 4-3 of that letter.
- The status of those actions is listed below as annotation to the original text from Section 4-3.

I will give you a call later this morning to discuss. And also to follow up on the hydrotesting question you had regarding Line 400 dates which I think I have resolved.

Best regards,

Jennifer 415-973-2904

## Text from October 25, 2010 letter to Paul Clanon from Brian Cherry

Strategy to Increase System Capacity and Reduce Curtailments PG&E is implementing the following strategies and steps to increase the Peninsula local transmission system capacity to reduce the potential for customer curtailments:

Making modifications to Milpitas Terminal to allow for safe, independent pressure set points on L-101, L-109, and L-132. **Status: Complete--Testing was completed on 11/10/10.** 

Installing a new cross-tie and regulation between L-109 and L-132 upstream of the section of L-132 that is out of service (San Andreas cross-tie). **Status:** Complete--Cross-tie operational on 10/20/10.

Installing regulation at the existing Healy Station cross-tie between L-109 and L-

132 just downstream of the section of L-132 that is out of service. **Status: Complete--Operational on 12/1/10**.

Installing regulation at the existing Sierra Vista cross-tie to allow L-101 to support L-132. **Status: Complete--Operational on 12/2/10.** 

If needed during cold weather, manually operating the Edgewood cross-tie to allow L-101 to support L-132. **Status: Complete--This provision was included in the winter operations plan, but did not need to be used.** 

Closing a main line valve on L-132 to reduce the demand and flow on L-132 and utilize the higher capacity of L-101 instead. **Status: Complete: This provision was included in the winter operations plan, but did not need to be used.** 

Manually operating some distribution regulator stations during cold weather to ensure full supply pressure to distribution systems, thereby maximizing service reliability. Status: Complete--This provision was included in the winter operations plan, but did not need to be used.

**From:** Cooke, Michelle [mailto:michelle.cooke@cpuc.ca.gov]

Sent: Wednesday, August 03, 2011 4:53 PM

**To:** Dowdell, Jennifer

Subject: FW: Curtailments on Peninsula Questions

Fyi. We might want a formal follow up to the letter from last year that reflects updated information and reports on progress and the like.

Let's discuss Thursday.

Michelle

**From:** Katie Elder [mailto:KElder@aspeneg.com] **Sent:** Wednesday, August 03, 2011 3:33 PM

To: Beck, Valerie

Cc: Sylvia Bender (Sbender@energy.state.ca.us); Dennis Beck (dbeck@energy.state.ca.us); Cooke,

Michelle

**Subject:** Curtailments on Peninsula Questions

Hi Valerie – I was reminded by a question someone asked me to go back and dig out PG&E's letter to Paul Clanon about their Line 132/Line 101/Line 109 curtailment analysis from last October (http://www.cpuc.ca.gov/NR/rdonlyres/6A94E6D5-7DE1-40EE-9461-

<u>ADC116A17707/0/Oct25PGEResponsetoCPUC.pdf</u>). My first question is: have they submitted any update to this that just isn't on the website yet or do you have any word on when PG&E will update this? Second question is whether CPUC knows if any of the strategies listed at page 4-3 were actually implemented? I thought they installed a cross-tie on Line 132 near San Bruno but I don't know anything about implementation of the other steps listed – thought you might.

Katie

## Catherine M. Elder

Senior Associate | Energy & Resource Analysis

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