BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 10, 2011)

PacifiCorp

2007 VERIFIED and August 2011 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

PUBLIC VERSION

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers
 (ESP), and Community Choice Aggregators (CCAs) to file a minimum of two reports each year illustrating performance within
 the program. Parties may refer to the November 20, 2008 Assigned Commissioner Ruling Addressing Process Issues Relative
 to RPS Compliance Reports for more information.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (Decision (D.) 06-10-050, page 45, 49). Going forward, all March reports will forecast procurement data out to 2020.
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. Any load serving entity (LSE) seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.08-08-086, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible. LSEs are responsible for maintaining confidentiality when serving a redacted report. No more than 35 CPUC e-mail addresses can be included in the same e-mail.
 - > File a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to sean.simon@cpuc.ca.gov and rpscompliance@cpuc.ca.gov.
 - > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis, Burton W. Mattson, and Anne E. Simon

California Public Utilities Commission

505 Van Ness Avenue San Francisco, CA 94102

- > Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.
- Any questions regarding the completion and/or filing of this report can be directed to: Sean Simon, Energy Division, California Public Utilities Commission:sean.simon@cpuc.ca.gov, (415) 703-3791
- 5. Include the Title Page and fill out the following information:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
 - > Contact information
- 6. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets.

 The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
- The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

- 11. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 12. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

- 13. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
- 14. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

15. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab. LSEs should including power purchase agreements used for earmarking with their compliance filings, so Energy Division may verify eligibility. If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

PROCUREMENT DETAIL TAB

- 16. <u>Procurement Summary:</u> Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
 - > Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. LSEs must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.
 - Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 17. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 18. <u>Contract Detail:</u> For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.
 - > Pre-2002 Contracts: Input total annual deliveries by resource type
 - > 2002-Present years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type
 - > 2005-Present years' Contracts: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.
 - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
 - "Contract Volume" (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
 - > "Generic Future Contracts": Input total forecasted annual deliveries by resource type
 - > "Expired Contracts": Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
- 19. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.
- 20. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

PacifiCorp	2007
1-Aug-11	I

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	851,205	
Annual Procurement Target (APT)	72,030	8.5%
Total RPS Eligible Procurement	56,132	6.6%
Annual Procurement Surplus/(Deficit)	(15,898)	
Adjusted Procurement Percentage*	***************************************	8.5%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,791	5.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	2,791	5.0%
Geothermal	3,019	5.4%
Small Hydro	35,650	63.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	14,672	26.1%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	56,132	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	15,898
Total Flexible Compliance	15,898

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(15,898)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission.

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PacifiCorp	2008
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	884,865	
Annual Procurement Target (APT)	80,879	9.1%
Total RPS Eligible Procurement	66,026	7.5%
Annual Procurement Surplus/(Deficit)	(14,853)	
Adjusted Procurement Percentage*		9.1%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,426	3.7%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	2,426	3.7%
Geothermal	4,461	6.8%
Small Hydro	38,982	59.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	20,157	30.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	66,026	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	14,853
Total Flexible Compliance	14,853

Deficits and Penalties	2008
Preliminary Procurement (Deficit)	(14,853)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

PacifiCorp	2009
1-Aug-11	!

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	882,854	
Annual Procurement Target (APT)	89,707	10.2%
Total RPS Eligible Procurement	91,315	10.3%
Annual Procurement Surplus/(Deficit)	1,608	
Adjusted Procurement Percentage*		10.3%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,843	3.1%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	2,843	3.1%
Geothermal	4,850	5.3%
Small Hydro	41,762	45.7%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	41,860	45.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	91,315	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2009
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

PacifiCorp	2010
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	830,645	
Annual Procurement Target (APT)	166,129	20.0%
Total RPS Eligible Procurement	123,697	14.9%
Annual Procurement Surplus/(Deficit)	(42,432)	
Adjusted Procurement Percentage*		20.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,851	2.3%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	2,851	2.3%
Geothermal	4,639	3.8%
Small Hydro	54,718	44.2%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	61,489	49.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	123,697	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	42,432
Total Flexible Compliance	42,432

Deficits and Penalties	2010
Preliminary Procurement (Deficit)	(42,432)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

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RPS Compliance Report: Accounting Possible Calculation			PacifiCorp 1-Aug-11															
4 Line# RPS Baseline Calculation 5 1 2001 Total System Retail Sales	(MWh) 47,708,376																	
6 1a 2001 Total California Retail Sales	787 150	- 1		Input Require	ed													
7 2 2001 System RPS-Eligible Procurement	1,744,085			Forecasted E														
8 3 2003 Total California Retail Sales 9 4 2003 Baseline Procurement Amount	834,702 38,386	ı		Actual Data														
9 4 2003 Baseline Procurement Amount	30,300																	
12 RPS Procurement and Targets (MWh)	2003	2004	2005	Act 2006	ual 1 2007	2008	2009	2010	2011	2012	2013	2014	Fo I 2015	recast 2016	1 2017	2018	2019	2020
13 <u>5</u> Bundled Retail Sales	834,702	841,819	836.674	851,205	884,865	882,854	848 225	830,645	THIIIIII.				844,744	844 905	845,561	845,070	845,179	845,270
14 6 Total RPS Eligible Procurement 15 7 Annual Procurement Target (APT)	65,301 38,386	57,324 : N/A	58,527 N/A	71,712 N/A	56,132 72,030	66,026 80,879	91,315	123,697 166,129	160,948	132,912	130,323	136,261	132,657	132,829	133,916 169,112	133,134 169,014	133,293	133,447 169,054
16 8 Incremental Procurement Target (IPT)	N/A	8.347	8,418	8,367	8.512	8,849	8,829	76,422					0	32	131	0	22	18
17	26,915 N/A	18,938 N/A	20,141 N/A	33,326 N/A	(15,898)	(14,853)	1,608	(42,432) 20.0%	20.0%	20.0%	20.0%	20.0%	(36,292)	(36,152)	(35,197)	(35,880)	(35,743)	(35,607)
19 11 Actual Procurement Percentage		6.9%	7.0%	8.6%	6.6%	7.5%	10.3%	14.9%	20.0%	20.0%	20.0%	20.0%	15.7%	15.7%	15.8%	15.8%	15.8%	15.8%
20 12 Adjusted Procurement Percentage*	, N/A	N/A :	N/A	N/A	8.5%	9.1%	10.3%	20.0%					15.7%	15.7%	15.8%	15.8%	15.8%	15.8%
21 22																		
23 24 Flexible Compliance - IPT Deferral	2003	2004	2005	Act 2006	tual 2007	2000	2000	2010	2011	2012	2013	2014	Fo 2015	recast 2016	2017	2018	2019	2020
25 13 Maximum Deficit Eligible for Deferra	NA :	N/A	NA	N/A	15,898	2,212	. 0	2,121		2012	2013		2,118	2,112	2,112	2,114	2,113	2,113
26 14 Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	D	0	0	0
27 15 Deficit being Carried Forward to Year + 2 28 16 Deficit being Carried Forward to Year + 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0	0	. 0	0	0	ů ů	0	0	0	o o	0		0	0
29 17 Total Current Year Deficit Carried Forward	N/A	N/A	N/A	N/A	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0
30 18 Remaining Deficit from Year - 1 to Be Filled in Current Year 31 19 Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	- 0 Ν/Δ	0	0	0	0	0	0	0	.:0	0	0	0	0
32 20 Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	. 0	Ö	0	0	0	0
33 21 Total Prior Year Deficits That Must Be Filled This Year 34 22 Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A N/A	N/A N/A	N/A N/A	0 N/A	. N/A	0 - 15000000 A 7000000	0	0	0	0	0	0	0	0	0	0	0	0
35 23 Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	. 0	0	0	0	ō	0
36 24 Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A	. N/A	0	0	0	. 0	0	. 0	0	0	0	0	0
37 25 Total Deliveries Applied to Prior Year IPT Deficits 38	N/A	N/A	N/A	NA	PPA				· · · · · · · · · · · · · · · · · · ·				V					
40	100101571105711051			Acı	ual		SMARKES	RASEMS PASS				000000000000000000000000000000000000000	Fo	recast				
41 Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
42 26 Fortion of Current Year Deficit Eligible for Earmarkin	N/A N/A	N/A	N/A N/A	N/A N/A	13,770	12,641		40,311	illillilli				34,174	34,040	33,084	33.766	33,630	33,494 N/A
43 27 Future Deliveries Earmarked from Year + 1 44 28 Future Deliveries Earmarked from Year + 2	N/A	N/A	N/A	N/A	0						0	0	0		0		N/A	N/A
45 29 Future Deliveries Earmarked from Year + 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	. 0	0	0	N/A	N/A	N/A
46 30 Total Projected Procurement Earmarked to Current Year 47 31 Current Year Deliveries Earmarked to Year - 1	N/A N/A	N/A N/A	N/A N/A	N/A N/A	. D	e	0	0	0	0	0	0	0	0	0	0	0	0
48 32 Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	. 0	0
49 33 Current Year Deliveries Earmarked to Year - 3 50 34 Total Deliveries Earmarked to Prior Year Earmarked Deficiti	N/A N/A	N/A N/A	N/A	: N/A	N/A	N/A	: N/A	0	0	0	0	0	0	0	0	0	. 0	0
51												·						· · · · · · · · · · · · · · · · · · ·
53				Act										recast				
54 Surplus Procurement Bank 55 35 Surplus Procurement Bank Balance as of Prior Year	2003 0	2004 26.915	2005 45.854	2006 65.995	2007 99 321	2008 83.423	2009 68.570	2010 70.178	2011	2012	2013	2014	2015 17.913	2016 17,913	2017 17.913	2018 17,913	2019 17,913	2020 17.913
56 36 Application of Banked Surplus Procurement to Current Year Deficit 77 Adjusted Current Year Applied Surplus Procurement 78 Adjusted Current Year Applied Surplus Procurement	100		40,804	. 65,885	99,321	83,423 14,853	. 08,570	70,178 42,432					17,913	17,913	17,813	17,913	17,913	. 17,913
57 37 Adjusted Current Year Annual Surplus Procuremen	26,915	18,938	20,141	33,326	. 0	. 0	1,608	. 0					0	0	0	0	0	0
58 38 Cumulative Surplus Procurement Bank Balance 59	26,915	45,854	65,995	99,321	83,423	68,570	70,178	27,746					17,913	17,913	17,913	17,913	17,913	17,913
60	UMESTER STATE	e de la companya de	STEEL SECOND	Acı	ual				700000000000000000000000000000000000000				Fo	recast				
62 Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
63 39 Adjusted Annual Procurement Deficit 40 Adjusted Deficit Deferred	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0	0	0	0	0				(36,292)	(36,152)	(35,197)	(35,880)	(35,743)	(35,607)
65 41 Potential Penalty	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0					N					
66 42 Current Penalty (with flexible compliance)	N/A .	N/A	N/A	N/A	\$0	\$0	\$0	\$0										
68 Potential Penalty may be deferred or waived if LSE provides allowable reason	s																	
69 and/or uses Bexible compliance	6048																	

RPS Compliance Report: Earmarking Detail

Input Required
Forecasted Data
Actual Data

PacifiCorp 1-Aug-11

		1555		A	ctual							For	ecast				
Total Annual I	Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	. 0	0	0	. 0	0	0	. 0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	0	0	0	0	0	0	. 0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	N/A	. 0	. 0	0	0	0	0	0	0	. 0	0	0	0
	Allocated to Year - 3	. N/A	N/A	N/A	N/A	: N/A	0	0	0	0	0	0	0	0	0	0	0
					* Andreas and Andreas									100000000000000000000000000000000000000			
Contract Name Eligible for [YEAR] deficit	Contracted Generation Withdrawal from Current Year	0	0	0	. 0	. 0	. 0	0	0	. 0	. 0	. 0	Q	0	0	0	0
sigiole for [1 EAR] delicit	Allocated to Year - 1	N/A	N/A	N/A	house contraction						Assessment						
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation				100000000000000000000000000000000000000												
Bigible for [YEAR] deficit	Withdrawal from Current Year	. 0	. 0	. 0	. 0	. 0	. 0	: 0	0	. 0	: 0	· 0	. 0	. 0	0	0 :	0
	Allocated to Year - 1	N/A	N/A	N/A						la esta esta esta esta esta esta esta est							
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	: N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	. 0	: 0	0	0	. 0	. 0	. 0	: 0	. 0	0	0 :	0
	Alfocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
ur a changa a ga ga ang a an a an a an a an a	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation				5.000												
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	. 0	: 0	0	0	: 0	0	: 0	: 0	0	0	0	0
	Allocated to Year - 1 Allocated to Year - 2	N/A	N/A N/A	N/A	production of												
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A											
Contract Name	Contracted Generation	IVA	IN/A	IN/A	TOTAL TOTAL	PARAMETER STATE											
Eligible for [YEAR] deficit	Withdrawal from Current Year	. 0	0	0	. 0	. 0	0	. 0	0	0	. 0	. 0	. 0	. 0	0	0	0
Eligible for [1 Enry] delicit	Allocated to Year - 1	N/A	N/A	N/A	200500000000000000000000000000000000000				SERVICE CONTRACTOR OF THE SERVICE CONTRACTOR		Analysis kan kan kan maraka			kananan mananan m		anananan dan meri	NEKOMANIAN SERIMBER
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	. N/A											
Contract Name	Contracted Generation				100000000000000000000000000000000000000												
Eligible for [YEAR] deficit	Withdrawal from Current Year	. 0	0	. 0	0	0	. 0	: 0	0	: 0	. 0	. 0	0	. 0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	100000000000000000000000000000000000000					kana sa							
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	. 0	0	. 0	. 0	0	0	. 0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	1	1 2		5335												
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	. 0	. 0	0	0	0	0	. 0	: 0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	200200000000000000000000000000000000000												
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	. N/A											
Contract Name	Contracted Generation	. N/A	IN/A	IWA	: IV/A	· IVA											
Contract Name Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	. 0	. 0	. 0	. 0	0	. 0	. 0	. 0	. 0	0	0	0	0
migrore for Li EAG delicit	Allocated to Year - 1	N/A	N/A	N/A	Total Control Control Control					in a construction of the c	Iona consiste contra	Sicconsiderations	rista de la companio				
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	. N/A											
Contract Name	Contracted Generation			÷1777	September 1												
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	. 0	. 0	0	0	. 0	0	0	. 0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	300000000000000000000000000000000000000					San			i de la companya de				
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											

THE COLOR OF THE WORK OF THE W	A STANDAM STAN	B opliance Report: Procurement D	C Detail	input Requir Forecasted Actual Data		G PacifiCorp 1-Aug-11	Н		J	К	L	М	N	0	Р	Ω	R	8	Т	U	У	W	Х У
1	The content of the	Procurement J Contracts gotistion/Pending Approval acts gotistion/Pending Approval acts gotistion and the second acts gotistion and the second acts gotistion and the second acts to the	65,301 57 0 0 N/A N/A 1 N/A 1 N/A 1 N/A 1 N/A 1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2006 71,712 71,712 0 0 N/A N/A N/A N/A N/A	2007 56,132 56,132 0 0 0 NVA 7,843 0 0	66.026 66.026 0 0 N/A 34.659 0 7.843	91,315 91,315 0 0 N/A 18,690 0 42,501 58,191	123,697 123,697 0 0 N/A 27,736 0 59,191	160,948 160,948 0 0 N/A 0 0 86,927	2012 132,912 132,912 0 0 N/A	2013 130,323 130,323 0 0 0 0 NVA	2014 138,261 138,261 0 0 0 N/A	2015	2016	2017 133,916 133,916 0 0 0 NMA	2018 133,134 133,134 0 0 N/A	2018 133,293 133,293 0 0 0 NJA	0	3616668887			
## Marked Paral 1992 1995	Maria Mari	ocuration By Resource Type	0 0 0 0 0 0 3,641 3, 57,895 49	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,251 0 0 0 0 1,251 3,502 62,898 0 0	2,794 0 0 0 0 2,794 3,019 35,650 0 0	2,426 0 0 0 0 2,425 4,461 36,982 0 0	2,843 0 0 0 0 0 2,643 4,850 41,762 0	2.851 0 0 0 0 2.831 4.639 54.718 0 0	13,033 173 0 0 0 13,206 4,713 57,295 0	0 118 0 0 0 0 118 4,220 48,454 0 0	0 116 0 0 0 0 4537 47,205 0	0 136 0 0 0 0 136 4,490 50,398 0 0	0 123 0 0 0 0 123 4,418 48,886 0 0	0 125 0 0 0 128 4,481 43,026 0	0 128 0 0 0 0 128 4.452 49.633 0 0	0 125 0 0 0 126 4,453 49,182 0 0	0 126 0 0 0 125 4.465 49,280 0	0 128 0 0 0 0 120 4,460 49,365 0				
	Calversis Sa greening Sa gree	Tail ginieration Outcombe Cast present See gineeridate See gin	0 0 0 0 0 0 3,641 57,695	57,322 50,51 0 0 0 3,799 3,47 49,654 55,04 0	3.50	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 1 1 14 33 62 547	E2 64 12 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	54,754 0 0 0 0 0 2,803 48,484	53,636 6 0 0 0 0 0 0 0 0 0 0 47,200 0	57,505 0 0 0 0 0 0 0 0 3,002 50,938 0 0	55.29 3.00 48.88	55.491 0 0 0 0 0 0 0 0 0 0 3,847 49.026 0 0 0	56,095 0 0 0 0 0 0 8 3,037 49,823 0 0	55,625 0 0 0 0 3,028 49,132	55,733 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 3,034 49,365 0 0	esculated - Political Poli	enance strains or stra	Bonses Ga Bodeel Bodeel Lemitt Gas Mor Story Visite Mor Story Visite Mor Story Visite Mor Story Visite Small Fydo Charle Hydo Salar Thirmsu Wind Ocean't Add Ocean	

roject Name] - total generation	0 6 F	0 1	0 0	0	0	0	0	0	0	. 0	0	0	0	0	0	eses eses eses eses	and development and absolute terms			Z AA AB AC AD AE AF
Contracts earing Juniper)	0 0 0	1.251 8.11 57.993 289.45		7 340 258.767	6,631 223,558					endistriction (1965)					Contract Statu		Facility Status	Resource Type	Contract Leight Type (1) Contract Votine (MWh)	
CA RPS Eligible Deliveries	0 0 0	0 5.32	8 5,485	4.497 163.561	3.790 168,638	92,290									executed - no approvain	eeded onlin	ne	Wind	nra - Contract prior to 2007 or TREIC	
iseburg Pixest Products CA RPS Eligible Deliveries		68.080 151.58 1991 270		2843	166,636	1546									0 executed - no approvating			Riomans	n/a - Cantract prent to 2007 or TREC	ii ii
Project Narraj - total generation CA RFS Etigole Deliveries	0 0 0	0 27	0 0	0 0	0	0	ů	0	0	0	0	0	0	0	0 executeur no approximi	eggest of the second			O OPEN	
Project Names - total generation CA RPS Eligite Deliveres	0 0 0	0	0 0	0	o O	9 0	0	ő ő	0	0.	0		0	0	å: 0					2003 Note
frojekt Nemej - total generation CA RPS Eligible Deliveries	0 0 0	0	0 0	0	0	0	0	ů.	ò	0	ě	Ö	ů n	0	0					
Project Name) - total generation CA RPS Eligible Deliveries	0 0 0	0	0 0	0	0	0	0	0	0	0	0	0	0	0						
Project Name) - folial ceneration	0 0 0	0 1	0 0 0 0	0.0	0	0.0	0	ů	0	ů.	0	0	0	0	0					
CA RPS Eligible Deliveries roject Namie) - folat generation CA RPS Eligible Deliveries	0 0 0	0	0 0	. 0	0.0	0	0.0	0	0	0.	ů o	0 8	0	0	0					201
CA RPS Eligible Deliveries CA RPS Eligible Deliveries	0 0 0	0	0 0 0 0	0	0.0	0	0.0	0	0	8	8	0	0.0	0.0	0	156676767676				
Project Name - Total generation	0 0 0	0	0 0	0	0	0	0	0	0	0	0.0	0	0	0	0					
Yope's Name - total generation CA RPS Eligible Deliveries	0 0 0	Ö.	0 0	0	0	0	9	ů n	0	0	ů n	0	0	0	į.					100
Contracts funded 8	0 0 0	0 3.02 0 3.83	8 8,192	6,947 83,230	6,872 74,649	8,211	7,790	7,758	7,920	7,823	7,833	7,859	7,838	7,843	7,847 (Contract State	kiidesoeni	Facility States	Resource Type	Contract Length / Type Contract Visionie (MWh)	Contract Volume (MWh) estimated based on 3-year average of total system volu
CA RPS Eligible Deliveries	0 0 0	0 7	1 172	1.446 316.552	75.513 1.277 330,943										executed - no approval o	ended only	ne	Geothermal	2007 long-term	Contract Volume (MWh) estimated based on 3-year average of C4-afficiated volu Contract Volume (MWh) estimated based on 3-year average of C4-afficiated volu Contract Volume (MWh) estimated based on 3-year average of total system volu
Brengo CA RPS Eligible Deliveries	0 0	0 2.95	7 7,020	5,501	5,595										executed - no approvain	eeded only	ne	Wind	2007 leng-term	Contract Volume (MWh) estimated based on 3-year average of CA-allocated vol
copic Name] Total generation CA RPS Eligible Deliveries		0	0 0	0	0	0	0	ő	0	Ď.		ō	ů ů	ō	į.					
reject Namej - Iolai generation CA RPS Eligible Deliveries	0 0 0	0	0 0	0	0.	0	0	Ü	0	ò	į.	0	o o	ů.	ů.	derenanjada				
oject Name) - Iotal generation CA RPS Eligible Deliveries	0 0 0	0	0	0	0	ů,	ő	ó	0	0	ě	ŏ		0	ā.					
roject Namel - total generation CA RPS Eligible Deliveries roject Namel - total generation	0 0 0	0	0 0	ů,	0	0	ů A	Ů,	0	0	0	0		0	į.	00044009/0004				60
roject Namej - totas generation CA RPS Eligible Deliveries roject Namej - Ioha generation	0 0 0	d d	0 0	0	0	0	0	9	0	. 0	ő	0	0	0	0	omania.				
CA RPS Eligible Deliveries	0 0	0	0 0	ő	0.	0	0	0	0	0	0	0	0	9	0	HOLOMON POR	200000000000000000000000000000000000000	666666666666666666666666666666666666666		
rrjed Nama) - Idral generation CA RPS Eligide Deliveries Contracts	0 0 0	ő	0 0		ů.	0	ŏ	0	0	0	0	0	0	0	0 34 691 Contract State		Facility States			
erenes Winds	0 0 0	0	0 0	24.687 4.196 84.675 1.397 237.374 3.133 150.279 2.751 20.558	31,092 287,941				35260	111111111111111111111111111111111111111				111111111111111111111111111111111111111	IIIIII maanamaanaanaanaana	erannon o monoramen	INCIDE DESCRIPTION OF THE PROPERTY OF THE PROP	THE SOURCE AND A	Gorfract Length (Type Cantract violence (MVVh)	Contract Volume (MWh) estimated based on 3-year average of total system volu
CARPS Eligible Deliveries leavock Wind III	0 0 0	8	0 0	4,198 84,675	4 868 8 867 1 900 20 204 1 689 1 68 475 1 7 388 1 49 425 2 253 20 107 3 448 202 668 4 272 34 423 5 440 6 7,722 1 485										executed - no approvation			Wind	2008 long-terns	Contract Volume (MWh) estimated based on 3-year average of CA-aflocated vol Contract Volume (MWh) estimated based on 3-year average of total system volu
CARPS Eligide Deliveries codince Hills	0 0 0	0 1	0 0 0 147,308	1,397 237,374	1,690 212,268										executed - no approvatn			Mind	2008 torg-ferm	Contract Volume (MWh) estimated based on 3-year average of CA-allocated volu Contract Volume (MWh) estimated based on 3-year average of total system volu
CA RPS Eligible Deliveries ärenga II CA RPS Eligible Deliveries	0 0 0	0	0 0 0 78,457	3,133 158,279	3,589 165,475										executed incorprovation			Wind	2008 leng-term	Contract Volume (MWh) estimated based on 3-year average of CA-allocated vol Contract Volume (MWh) estimated based on 3-year average of total system volu
kFadsen Ridge	0 0 0	0	0 787 0 0	2,751 20,558	2,798 77,366										executed - no approval		1013 1010 1010 1010 1010 1010 1010 1010	Wind	2008 long-term	Contract Volume (MWh) estimated based on 3-year average of CA-allocated vol Contract Volume (MWh) estimated based on 3-year average of total system volu-
CA RPS Eligible Deliveries sustan Vind Power	0 0 0	0	0 0 0 64,968	20.558 323,320 1.446 202,840 2.037 207,820 3,612 303,510 4,781 62,229	1,306 149,425										executed - no approval o			Wind	2008 long-term	Contract Volume (MWh) estimated based on 3-year average of CA-allocated vol Contract Volume (MWh) estimated based on 3-year average of total system volu-
CA RPS Eligible Deliveries lourtain Wind Power II	0 0 0	0	0 0 0 51,315	1 448 202 840	2,526 - 202,072										executed - no approval n	neonaments (viceonar		Wind	2008 long-term	Contract Volume (MWh) estimated based on 3-year average of CA-aflocated vol Contract Volume (MYh) estimated based on 3-year average of total system vol. Contract Volume (MWh) estimated based on 3-year average of CA-aflocated vol
CA RPS Eligible Deliveries olding Hills Wand CA RPS Eligible Deliveries	0 0 0	0 0	0 0	2.037 207.820	3.416 252.669										executed - no approvation		ne .	Wind	2000 long-term	Contract Volume (MWh) estimated based on 3-year average of CA-allocated voli Contract Volume (MWh) estimated based on 3-year average of total system votus Contract Volume (MWh) estimated based on 3-year average of CA-allocated voli
CA RPS Eiglick Detverles even Mile Hill Wind I CA RPS Eligible Detverles	0 0 0	0	0 0 0 0	3,612 303,510	4,272 324,123										erecuted insupproval n		**************	Wind	2008 long-ferm	Contract Volume (MWh), estimated based on 3-year average of CA-adocated vol. Contract Volume (MWh) estimated based on 3-year average of total system volu. Contract Volume (MWh), estimated based on 3-year average of CA-adocated vol
ezen Mile FBI Wind II	0 0 0	0	0 0 0 0	4 761 62 229	5,490 67,722										executed - no approval r		10	Wind	2008 long-term	Contract Volume (MWh) estimated based on 3-year average of total system volu
CA RPS Eligible Detvaries troject Narrie) - tokal generalion	0 0 0	0	0 0	995 0	1,145 0	0				0				0	executed - no approval n	eeded onla	10	Wind	2008 long-term	Contract Volume (MWh) estimated based on 3-year average of CA-allocated volt
CA RPS Eligible Deliveries Contracts	0 0 0	0	0 0 0 0	0 1,263	10,075	12 400	0 11.424	0 11,191	0 10,883	0 10,657	0 10,659	0 10 733	0 10,683	10,692	10 703 Contract Statu		Facility Status	Resource Type	Contract Length / Type 1 11 Contract Volume (MWh)	
hevron Casper Wind Farm CA RPS Eligible Deliveries	0 0 0	0 1	0 0 0 0	6,122 0	38,584 65										executed - no approval n	eeded ond:	ne	Wind	2009 short-term / new	Contract Volume (MWh) estimated based on 3-year average of total system volu. Contract Volume (MWh) estimated based on 3-year average of CA-allocated vol
git Plains CA RPS Eligible Deliveries	0 0 0	0 0	0 0 0 0	72,695 1,263 39,978	257,349 4,351										executed - no approval n	eeded ona	ne	Wind	2009 long-term	Contract Volume (NWh) estimated based on 3-year average of total system volu- Contract Volume (NWh) estimated based on 3-year average of CA-allocated vol
emphet HHT tree Buttes CA RPS Eligible Deliveries	0 0 0	0	0 0	39,978 0	299,990 5,072	340,465 5,804	326.037 5.458	325,137 5,348	332,546 5,537	327,997 5,449	328,530 5,444	329 661 5.476	328,699 5,456	328,954 5,459	320 108 . 5.464 executed no approval n		ne	Wind	2009 long-term 5.4	Contract Volume (MWh) estimated based on 3-year average of total system volu Contract Volume (MWh) estimated based on 3-year average of CA-allocated vol
roject Name) - fotal generation CA RPS Eligible Deliveries	0 0 0	0	0 0	0	0.0	0	0	0	0	0:	0	0	0	0	0.					
niect Marnel - total generation	0 0 0	0 1	0 0	0 8	0.0	0	0	0	0.0	0	0	0	0	0	0	0000161630000				
CA RPS Eighte Defineries roject Klame) - total generation CA RPS Eligite Defineries roject Klame) - total gelieration	0 0 0	0 0	0 0 0 0	û O	0	0.0	0 0	0 0	0 0	0 0	0	. 8 0	0	0	0 0	000000000000000				
roject Namej - fotof genjeration CA RPS Eligible Deliveries	0 0 0	D: 0	0 0 0 0	0 6	0 0	0	0	0	0.0	0	0 0	0 8	0 0	0.0		200200000000000000000000000000000000000				
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roject Name) - total generation CA RPS Eligible Deliveries	0 0 0	0	0 0 0 0	0 0			0 0	0	0	0.0	0	0 0	0	0.0	0	400404504004				
	0 0 0		0 0 0	0	4,924 102,429	29,105	16,186	15,845	16,550	15,194	16,196	16,313	16,234	16,248	16 265 Gwitract Statu	(00000000000000000000000000000000000000	Facility Status	Resource Type	Contract Length (Type Contract Volume (MSVh)	Contract Volume (MWh) estimated based on 3-year average of total system yolu
ownerse maps CARPS Eligible Deliveries grof the World	0 0 0	0	0 0	0	1,732	653,638	511 985	008.795	629,129	915,627	616 850	619 202	617,226	nitz ma	executed - no approvate 618,053	eeded onlin	oe	Wind	2010 sing term	Contract Volume (MWh) estimated based on 3-year average of CA-slocated volume (MWh) estimated based on 3-year average of total system volume (MWh) estimated based on 3-year average of total system volume (MWh) estimated based on 3-year average of total system volume (MWh) estimated based on 3-year average of total system volume (MWh) estimated based on 3-year average of total system volume (MWh) estimated based on 3-year average of CA-slocated volume (MWh) estimated based on 3-year average (
CA RPS Eligible Deliveries	0 0 0	0	0 0	9	3,192	10.950	611,985 10,244	10,029	10,408	10,227	616,850 10,221	10.285	19,244	617.760 10,250	10.280 executed - no approvating	eeded ona	oe .	Wind	2010 sing fern 10.2	RESContract Volume (MWh) estimated based on 3-year average of CA-attocated vol Contract Volume based on 2011 Volume
setung Weet CARPS Eighte Deliveries oject Name) - fotal generation	0 0 0	0	0 0	ū	Ď.										executed - no approvate	ected ordi	ne	Borrasa	2010 short-terms new	Contract Volume based on 2011 Volume
CA RPS Eligible Deliveries	0 0 0	0	0 0	į	0	0		0	0	0	ů o	0		Ö	i i	00000000				
roject (starse) - total generalism CA RPS Eligible Deliveries	0 0 0	9	0 0	0	0	0	0	9	8	0.	0	0	0	0	ě,	materijaa	0.000			
roject Name) - lotal generation CA RPS Eligible Deliveries	0 0 0	ō i	0 0	0	0	0		0	0	ů.	0	0	0	0	0					wi
roject Name) - total generation CA RPS Eligible Deliveries rolect Name) - total generation	0 0 0	0	0 0	0	0	0	0	0	0	0:	0	ő	ğ	0		GROOM STATE				
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RPS Compliance Report: Calculations

Line#	Calculation	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned
1	User supplied data	utilities (MJUs) is calculated using the following equation:
<u>1a</u>	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
2	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
3	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
4	Baseline Calculatio	n step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (M

RPS Procurement and Targets (MWh)	
Calculation	Notes
5 User supplied data	Annual Retail Sales
6 Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7 Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)
8 1% of line 5 {Y-1}	
g Line 6 - Line 7	
10 Line 7 / Line 5 {Y-1}	
11 Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12 (Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexibl	e Compliance - IPT Deferral	
:	Calculation	Notes
<u>13</u>	Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
14-16	User supplied data	
<u>17</u>	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
<u>22-24</u>	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
<u>25</u>	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking					
	Calculation	Notes			
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral			
27-29	Data from "Earmarking Detail" tab	User supplied data			
30	Sum of Lines 27:29				
31-33	Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).			
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year			

Surplus Procurement Bank					
Calculation	Notes				
35 Line 38 {Y-1}					
36 User supplied data					
37 Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations				
38 Sum of Lines 35:37					

Adjust	ted Deficit	
	Calculation	Notes
<u>39</u>	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
<u>40</u>	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
<u>41</u>	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
<u>42</u>	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Stefan Bird, Senior Vice President, Commercial & Trading