

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 10, 2011)

PacifiCorp

**2007 VERIFIED and August 2011 SEMI-ANNUAL
COMPLIANCE REPORT PURSUANT TO THE
CALIFORNIA RENEWABLES PORTFOLIO STANDARD**

PUBLIC VERSION

1-Aug-11

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to file a minimum of two reports each year illustrating performance within the program. Parties may refer to the November 20, 2008 Assigned Commissioner Ruling Addressing Process Issues Relative to RPS Compliance Reports for more information.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (Decision (D.) 06-10-050, page 45, 49). **Going forward, all March reports will forecast procurement data out to 2020.**
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. Any load serving entity (LSE) seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible. LSEs are responsible for maintaining confidentiality when serving a redacted report. **No more than 35 CPUC e-mail addresses can be included in the same e-mail.**
 - > **File a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to sean.simon@cpuc.ca.gov and rpscompliance@cpuc.ca.gov.**
 - > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis, Burton W. Mattson, and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - > **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: sean.simon@cpuc.ca.gov, (415) 703-3791
5. Include the Title Page and fill out the following information:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
 - > Contact information
6. Complete the Officer Verification Form in the format provided (Rule 1.11)
7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
8. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
9. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

11. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
12. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

13. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
14. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

15. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab. LSEs should including power purchase agreements used for earmarking with their compliance filings, so Energy Division may verify eligibility. If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

PROCUREMENT DETAIL TAB

16. **Procurement Summary:** Total RPS Eligible Procurement is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval* and *generic future contracts*. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> **Annual Contracting Quota Requirement:** LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. LSEs must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.

17. **RPS Eligible Procurement by Resource Type:** This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.

18. **Contract Detail:** For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.

> **Pre-2002 Contracts:** Input total annual deliveries by resource type

> **2002-Present years' Contracts:** List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> **2005-Present years' Contracts:** In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.

- **"Contract Length / Type"** (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- **"Contract Volume"** (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> **"Generic Future Contracts":** Input total forecasted annual deliveries by resource type

> **"Expired Contracts":** Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

19. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.

20. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> **Protecting confidential data:** Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

RPS Compliance Report: Summary

PacifiCorp	2007
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	851,205	
Annual Procurement Target (APT)	72,030	8.5%
Total RPS Eligible Procurement	56,132	6.6%
Annual Procurement Surplus/(Deficit)	(15,898)	
Adjusted Procurement Percentage*		8.5%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,791	5.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	2,791	5.0%
Geothermal	3,019	5.4%
Small Hydro	35,650	63.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	14,672	26.1%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	56,132	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	15,898
Total Flexible Compliance	15,898

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(15,898)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

PacifiCorp	2008
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	884,865	
Annual Procurement Target (APT)	80,879	9.1%
Total RPS Eligible Procurement	66,026	7.5%
Annual Procurement Surplus/(Deficit)	(14,853)	
Adjusted Procurement Percentage*		9.1%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,426	3.7%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	2,426	3.7%
Geothermal	4,461	6.8%
Small Hydro	38,982	59.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	20,157	30.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	66,026	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	14,853
Total Flexible Compliance	14,853

Deficits and Penalties	2008
Preliminary Procurement (Deficit)	(14,853)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

PacifiCorp	2009
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	882,854	
Annual Procurement Target (APT)	89,707	10.2%
Total RPS Eligible Procurement	91,315	10.3%
Annual Procurement Surplus/(Deficit)	1,608	
Adjusted Procurement Percentage*		10.3%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,843	3.1%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	2,843	3.1%
Geothermal	4,850	5.3%
Small Hydro	41,762	45.7%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	41,860	45.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	91,315	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2009
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

PacifiCorp	2010
1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	830,645	
Annual Procurement Target (APT)	166,129	20.0%
Total RPS Eligible Procurement	123,697	14.9%
Annual Procurement Surplus/(Deficit)	(42,432)	
Adjusted Procurement Percentage*		20.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	2,851	2.3%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	2,851	2.3%
Geothermal	4,639	3.8%
Small Hydro	54,718	44.2%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	61,489	49.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	123,697	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	42,432
Total Flexible Compliance	42,432

Deficits and Penalties	2010
Preliminary Procurement (Deficit)	(42,432)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting		PacifiCorp 1-Aug-11																	
Line#	RPS Baseline Calculation	(MWh)																	
1	2001 Total System Retail Sales	47,708,376																	
2	2001 Total California Retail Sales	797,150																	
3	2001 System RPS-Eligible Procurement	1,744,085																	
4	2003 Total California Retail Sales	834,702																	
5	2003 Baseline Procurement Amount	38,386																	
		Input Required Forecasted Data Actual Data																	
RPS Procurement and Targets (MWh)		2003	2004	2005	Actual					Forecast									
6	Bundled Retail Sales	834,702	841,919	836,914	851,205	884,895	892,854	848,225	890,645	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
7	Total RPS Eligible Procurement	65,301	57,324	58,527	71,712	56,132	66,026	91,515	123,897	160,948	132,912	130,323	136,261	132,657	132,829	133,910	133,134	133,293	133,447
8	Annual Procurement Target (APT)	38,386	N/A	N/A	N/A	72,030	80,879	89,707	166,129										
9	Incremental Procurement Target (IPT)	N/A	8,347	8,418	9,367	6,512	6,949	6,829	76,422										
10	Preliminary Procurement Surplus/Deficit	26,915	18,938	20,141	33,326	(15,898)	(14,853)	1,606	(42,432)					(36,292)	(36,152)	(35,197)	(35,880)	(35,743)	(35,607)
11	APT Percentage	N/A	N/A	N/A	N/A	8.6%	8.1%	10.2%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
12	Actual Procurement Percentage	8.3%	8.9%	7.0%	8.6%	8.6%	7.5%	10.3%	14.9%					15.7%	15.7%	15.8%	15.8%	15.8%	15.8%
13	Adjusted Procurement Percentage*	N/A	N/A	N/A	N/A	8.5%	9.1%	10.3%	20.0%					15.7%	15.7%	15.8%	15.8%	15.8%	15.8%
Flexible Compliance - IPT Deferral		2003	2004	2005	Actual					Forecast									
14	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	N/A	15,898	2,212	0	2,121	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
15	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
20	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
21	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
22	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
24	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
25	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
26	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
Flexible Compliance - Earmarking		2003	2004	2005	Actual					Forecast									
27	Position of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	N/A	13,770	12,641	0	40,311	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
28	Future Deliveries Earmarked from Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Future Deliveries Earmarked from Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Future Deliveries Earmarked from Year + 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
33	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
34	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
35	Total Deliveries Earmarked to Prior Year Earmarked Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0
Surplus Procurement Bank		2003	2004	2005	Actual					Forecast									
36	Surplus Procurement Bank Balance as of Prior Year	0	26,915	45,854	65,995	99,321	83,423	68,570	70,178	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
37	Application of Banked Surplus Procurement to Current Year Deficit					15,898	14,853	42,432											
38	Adjusted Current Year Annual Surplus Procurement	26,915	18,938	20,141	33,326	0	0	1,606	0					0	0	0	0	0	0
39	Cumulative Surplus Procurement Bank Balance	26,915	45,854	65,995	99,321	83,423	68,570	70,178	27,746					17,913	17,913	17,913	17,913	17,913	17,913
Adjusted Deficit		2003	2004	2005	Actual					Forecast									
40	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	(36,292)	(36,152)	(35,197)	(35,880)	(35,743)	(35,607)
41	Adjusted Deficit Deferred	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	Potential Penalty	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0	0	0	0	0	0	0	0	0	0	0
43	Current Penalty (with flexible compliance)	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0	0	0	0	0	0	0	0	0	0	0
*Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.																			

RPS Compliance Report: Earmarking Detail

Input Required
 Forecasted Data
 Actual Data

PacifiCorp
 1-Aug-11

		Actual						Forecast									
Total Annual Earmarked Generation (MWh)		2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2		N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3		N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0
Contract Name		Contracted Generation															
Eligible for [YEAR] deficit		Withdrawal from Current Year															
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
Contract Name		Contracted Generation															
Eligible for [YEAR] deficit		Withdrawal from Current Year															
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
Contract Name		Contracted Generation															
Eligible for [YEAR] deficit		Withdrawal from Current Year															
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
Contract Name		Contracted Generation															
Eligible for [YEAR] deficit		Withdrawal from Current Year															
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
Contract Name		Contracted Generation															
Eligible for [YEAR] deficit		Withdrawal from Current Year															
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
Contract Name		Contracted Generation															
Eligible for [YEAR] deficit		Withdrawal from Current Year															
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
Contract Name		Contracted Generation															
Eligible for [YEAR] deficit		Withdrawal from Current Year															
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											

RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned utilities (MJUs) is calculated using the following equation:
1a	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
2	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
3	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
4	Baseline Calculation step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (MWh)	

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
10	Line 7 / Line 5 {Y-1}	
11	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 {Y-1}	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
31-33	Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 {Y-1}	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	

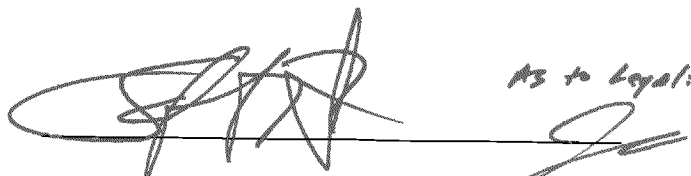
Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 22, 2011 at Portland, Oregon.

 AS to Legal:

Stefan Bird, Senior Vice President, Commercial & Trading