



August 10, 2011

VIA ELECTRONIC MAIL

Mr. Seth D. Hilton, Esq.
STOEL RIVES LLP
555 Montgomery Street, Suite 1228
San Francisco, CA 94111

Re: ISO Response to the First Set of Data Requests of AES Southland, LLC

Dear Mr. Hilton:

Enclosed please find the ISO response to the First Set of Data Requests of AES Southland, LLC, propounded in the Long Term Procurement Proceeding, CPUC Docket R.10-05-006.

Please do not hesitate to contact me if you have any questions.

Sincerely,

/s/ Judith B. Sanders

Judith B. Sanders
Senior Counsel
California Independent System Operator

cc: Service List R.10-05-006

**BEFORE
THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**Order Instituting Rulemaking to Integrate)
And Refine Procurement Policies and) R.10-05-006
Consider Long-Term Procurement Plans)**

**RESPONSE OF
THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION
TO THE FIRST SET OF DISCOVERY REQUESTS OF
AES SOUTHLAND, LLC**

Below are responses by the California Independent System Operator Corporation to the First Set of Discovery Requests of AES Southland, LLC.

RESPONSE

Request No. 1

1. On page 16 of the Testimony of Southern California Edison Company on Track 1 Issues, Southern California Edison states that it corrected the designation of CPV's Sentinel Energy Project in the CAISO's Load and Resource Analysis Screening Tool to show that these units are located in the LA Basin Local Capacity Area ("LCA"). Please confirm the CPV Sentinel Energy Project will be considered in the LA Basin LCA in future CAISO Local Reliability Analysis and characterized as qualifying capacity available in the LA Basin.

ISO RESPONSE TO No. 1

After the ISO- and CPUC- approved Vincent-Mira Loma 500 kV line is in service, the SCE area LCR requirements will change substantially. The overall LA Basin LCR area requirement will be eliminated, but the Western LA Basin LCR requirements will remain.

Please see our 2013-2015 Long Term LCR Report

<http://www.caiso.com/Documents/2010-2011%20California%20ISO%20transmission%20plan%20-%20papers%20and%20proposals/2013-2015LocalCapacityTechnicalAnalysisReport.pdf>

for more information on the expected LCR boundaries and needs once the Vincent-Mira Loma 500 kV line is in-service.

Since CVP Sentinel's point of connection (Devers 230 kV) will be substantially outside the Western LA Basin (please see pages 73, 77-78), it is not expected to be inside an LCR area in 2015 or beyond, when Vincent-Mira Loma 500 kV line is expected to be in-service.