BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementationand Administration of California

RenewablesPortfolioStandardProgram.

Rulemaking 11-05-005 (Filed August 11, 2011)

Glacial Enegy of California, Inc

2006-2007 VERIFIED and August 2011 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

11-Aug-11

Name: Andrew Luscz Title: EnergyPortfolio Manager Email: andrew.luscz@glacialenergy.com Phone: (340) 715-7065 Fax: Address: 5326 Yacht Haven Grande Box 36 St. Thomas VI, 00802

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

 California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to file a minimum of two reports each year illustrating performance within the program. Parties may refer to the November 20, 2008 Assigned Commissioner Ruling Addressing Process Issues Relative to RPS Compliance Reports for more information.

> The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (Decision (D.) 06-10-050, page 45, 49). Going forward, all March reports will forecast procurement data out to 2020.

> The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).

2. Any load serving entity (LSE) seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.

3. RPS compliance reports will be submitted to the Commission as specified below:

> Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible. LSEs are responsible for maintaining confidentiality when serving a redacted report. No more than 35 CPUC e-mail addresses can be included in the same e-mail.

> File a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to sean.simon@cpuc.ca.gov and rpscompliance@cpuc.ca.gov.

- > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
 - Regina M. DeAngelis, Burton W. Mattson, and Anne E. Simon

California Public Utilities Commission

505 Van Ness Avenue

San Francisco, CA 94102

> Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.

4. Any questions regarding the completion and/or filing of this report can be directed to:

- Sean Simon, Energy Division, California Public Utilities Commission:sean.simon@cpuc.ca.gov, (415) 703-3791
- 5. Include the Title Page and fill out the following information:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed > Contact information

8.

- 6. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
- The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

- 11. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 12. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

13. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).

14. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

15. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab. LSEs should including power purchase agreements used for earmarking with their compliance filings, so Energy Division may verify eligibility. If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

PROCUREMENT DETAIL TAB

16. <u>Procurement Summary:</u> Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. LSEs must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 17. <u>RPS Eligible Procurement by Resource Type:</u> This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 18. <u>Contract Detail</u>: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.
 - > Pre-2002 Contracts: Input total annual deliveries by resource type
 - > 2002-Present years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> 2005-Present years' Contracts: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.

- "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on a fiter January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- "Contract Volume" (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> "Generic Future Contracts": Input total forecasted annual deliveries by resource type

"Expired Contracts": Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

- 19. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.
- 20. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

> Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

Glacial Enegy of California, Inc	2006
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

2006
0
0
0
\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2007
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
EctentiaPenality(with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2008
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

2007
0
0
0
\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current

year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2009
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

2007
0
0
0
\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current

year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2010
11-Aug-11	

RPS Summary Report	MWh	%
Current Year Total Retail Sales	19,619	
Annual Procurement Target (APT)	3,924	20.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	(3,924)	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(3,924)
Adjusted Annual Procurement Deficit	(3,924)
Adjusted Deficit Deferred	0
EctentiaPenality(with flexible compliance)	\$196,193

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current

year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

RPS	Compliance	Report	Accounting

GlacialEnegyof California, Inc 11-Aug-11

	Line® RPS Baseline Calculation 2001 Tota CA RetailSales 2001 CAR SPE-EigbleProurement 2000 Tota CA RetailSales 2000 Tota CA RetailSales 2006 Tota CA RetailSales 2006 Tota CA RetailSales 2006 Baseline Procurement/anount 2006 RetailSales 2006 Ret	(#8%) 0 0 0			Input Required Forecasted Data Actual Data														
	ſ			2015/2015/201	Actual			1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.					Call or Section Contents	Fore	cast	SUMS / SUM / S S / S	Line and the second second	Continue Cont	
	RPSProcurementand Targets (M//h)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
I [Bundled Rotal Sales	N/A	N/A SSG	2010/10/10				MALON US SHOW	19,619	52,552	53,314	53,200	53,197	53,192	52,316	53,166	63,195	53,199	63.340
1 0	 Total RPS Eligible Procurement 						0	0	0	0	0	0	0	0	0	0	0	0	0
т Г	7 Annual Procurement Target (APT)	NA	N/A	0	0	0	0	0	3.924	10,510	10.663	10.640	10.639	10.638	10.663	10.633	10.639	10.640	10.668

7 Annual Procurement Target (APT)	N/A	NA NA		· · · · ·		· · · · · · · · · · · · · · · · · · ·	· · · · · ő · · · ·	3,924	10,510	10,663	10,640	10,639	10,638	10,663	10,633	10,639	10,640	10,668
3 IncrementalProcurementTarget(PT)	N/A N/A	N/A N/A	N/A 0	0	0	0	0	3,924 (3,924)	6,586 (10.510)	152 (10.663)	0 (10.640)	(10.639)	(10.638)	25 (10.663)	(10.633)	6 (10.639)	1 (10.640)	28
PreiminaryProcurementSurplus/(Deficit) APT Percentage	N/A N/A	N/A	NA.	0.0%	0.0%	0.0%	0.0%	20.0%	20.0%	20.0%	(10,640) 20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	(10.668) 20.0%
11 ActualProcurementPercentage	N/A	N/A	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
AdjustedProcurementPercentage*	N/A	N/A	N/A	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	A CONTRACTOR OF A			Act						2001 I.				ecast				and the second second
Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2087	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13 HasimumDefict, Eligiblefor Defensi Bundled	N/A	NA	NA	0	0	0	0	0	49	131	103	133	133	133	133	133	133	193
34 Definit being Carried Ecovard to Year + 1	N/A	N/A	N/A	0	0	1 0	0	i a	1 0	i 0	0	0	1 0	i and	1 0	0	1 0	0
Deficit being Carried Forward to Year +2 35. Deficit being Carried Forward to Year + 3	N/A N/A	N/A N/A	N/A	0	0	u .	0	0	0	0	0	0	0	0	9	0	0	0
ID Elicit being Camed Horward to Year + 3 Total Carried Forward Total Carried Forward	N/A N/A	I NGA	N/A N/A	Research Control	Resource of the second	1 <u>0</u>	alexensed were and	A CONTRACTOR OF CONTRACTOR	ACHINE AND AND ACTION	10000	100000 9 000000	120000	1 0	Essent avenue	10000	0	1	0
RemainingDeficit from Year - 1 to Be Filedin Current Year RemainingDeficit from Year - 2 to Be Filedin Current Year	N/A	NG	N/A	N/A	Ŭ	i ő	Ŭ	0	l Ö	0	ŏ	0	Ŭ	ŏ	Ŏ	Ŏ	ŏ	Ŏ
RemainingDefict from Year - 2 to Be Filedin Current Year RemainingDefict from Year - 3 to Be Filedin Current Year	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Total Prior Year Deficits That Must Be Filled This Year	NA NA	1 100	N/A N/A	1 1969	I NPA	N/A				1 1	0	1 0			1 0	0	0	
	N/A	NA	N/A	NA	0	0	0	9	8	0	0	0	9	0	0		0	0
Current YearSurplusProcurementAppliedto Year - 1 Defot Current YearSurplusProcurementAppliedto Year - 2 Defot Current YearSurplusProcurementAppliedto Year - 3 Defot	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A	N/A		0	<u>}</u>								÷	<u>9</u>
25 Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	NG	1 140.4	1 1404	Designers W ennerst	g	0	0	0	d all and a second s	0	0	0	0	0	0
TREC																		
Deficit being Carried Forward to Year + 1 Deficit being Carried Forward to Year + 2 Deficit being Carried Forward to Year + 3	N/A N/A	N/A N/A	N/A	8	0	!	-j			0	0	0		0	0	0	0	0
	N/A	NA	N/A	0	0	0		0	1 0	·····	0			<u> </u>	1 - 5			
Total Current Year Deficit Carried Forward RemainingDeficit from Year - 1 to Be Filedin Current Year	N/A N/A	N/A N/A	N/A N/A	0 Mith	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 RemaningDeficit from Year - 2 to Be Filed in Current Year	N/A	NA	N/A	N/A N/A	N/A	1 - ŭ			t								+	
RemainingDeficit from Year - 3 to Be Filled in Current Year	N/A	NG	N/A	NA	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
21 Total Prior Vear Devicits That Hust Be Filled This Year 22 Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A N/A	N/A	N/A N/A	N/A	E Received and the second	U C	g Maria ang ang ang ang ang ang ang ang ang an	B.	0	0	0	0	0	0	0	0	0	0
22 Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	NA	NA	NA	N/A	†	ă	0	1			1 0			·····ð·····	ō	÷	
24 Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A N/A	NA	N/A	NA	N/A	NA	0	9	1 0	0	0	0	0	0	5	0	0	0
25 Total Deliveries Applied to Prior Year IPT Delicits	N/A	NA	NÖ	NA	0	0	9	9	0	0	0	0	0	0	0	0	0	0
				Act			-1	1				1		ecast	·	P		4
Flexible Compliance - Earmärldag 28 Fortion of Carrent Year Delta Elicitidefor Earmarking	2003	2004	2005	2006	2007	2008	2009	2018	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Bandled	Dr5	1995	1975	0	0	U U	0	5.524	10,461	10.031	10.507	10.508	10,202	10.530	10.200	10.200	10.307	10.2.22
27. Future Year Detiveries Earmarkedfrom Year + 1	N/A	NoA	N'A	10	<u> </u>	L0	0	L0	L0	0	ļ0	0	0	0	0	<u> </u>	LQ	·
23 Future Year Deliveries Earmarked from Year + 2 23 Future Year Deliveries Earmarked from Year + 3	N/A N/A	N/A N/A	N/A N/A						I	+		+			+		+	
30 Total Projected Procurement Farmarked to Current Year	N/A	NGA	. 0	ŏ	ŏ	Ů	ő	ů	Ů	ő	Ů	ŏ	ŏ	ŏ	Ů	ŏ	ŏ	ŏ
Current Year Deliveries Earmarkedto Year - 1 Current Year Deliveries Earmarkedto Year - 2	N/A N/A	N/A N/A	N/A N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	
33 Current Year Deliveries Farmatice/to Year - 3	NA	NG	N/A	N/6	N/A	NA		0				+			+		+	<u>8</u>
32 Total Deliveries £ armarked to Prior Year Earmarked Deficits	N/A	NA	NA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	. 0	. 0	. 0	1 0	1 0	. 0	. 0	. 0	. 0			1 0		. 0	
22 Future Year Deliveries Earmarked from Year + 2	N/A N/A	Nö	NiA	ö	<u>ŏ</u>	- Ö	ŏ	Ŭ.	i	ŏ	ŏ	ŏ	ŏ	ŏ	- ŏ	ŏ	ŏ	ŏ
29 Future Year Deliveries Earmarked from Year + 3 30 Total Projected Procurement Earmarked to Current Year	N/A N/A	N/A	NA	1-0		1 0		1 0	T						1 0		T0	
30 Total Projected Procurement Earmarked to Current Year 31 Current Year Deliveries Earmarked to Year - 1	N/A	1 N/A	I NA	I N/A	1 0	1 0	1 0	1 0		1 0	1 0	1 0	1 0		1 0	1 0	1 0	i č i
Current Year Deliveries Earmarkedto Year - 2 33 Current Year Deliveries Earmarkedto Year - 3	N/A	NA	N/A	N/A	N/A	0	Ő	0	i õ	Ő	Ö	8	Ö	0	0	Ó	0	Ő
33 Current Year Deliveries Earmarked to Year - 3 34 Total Deliveries Earmarked to Prior Year Earmarked Delicits	N/A N/A	N/A N/A	N/A N/A	NA	N/A	NDA	0	0		0	0	0	0			<u> </u>	0	0
22 1 Could Demonice Clambineous Prior Found in Med Demons	1 1975	1985	19675	v	v	v	U	v	v	v	v	v	0	v	0	v	v	v
1	E			Act										cast				
Bundled Surplus ProcurementBank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
35 SurplusProcurementBankBalance as of Prior Year	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Application of Banked Surplus Procurement to Current Year Deficit Adjusted Current Year Annual Surplus Procurement	N/A N/A	NA NA	<u> </u>	4	ļ	·		+	ł,				ļ	l	4	1	<u></u>	
32 Cumulative Surplus Procurement Bank Balance	N/A	N/A		1		- ő	Ö	0	1								+	
				Act								<u>-</u>	For	ecast				
IREC Surplus Procurement Bank 25 Surplus Procurement Bank Balance as of Prior Year	2003	2084 N/2	2005	2006	2007 N/A	2008	2009	2010	2011	2012	2013	2014	2015	2016	3017	2018	2019	2020
Suppose focurent in Bank Bank Bank Bank Bank Bank Bank Ban	N/A	NG	N/A	NG	N/A	NA	NA	N/A	t			NG-	N/A	N/A	N/A	N/A		N/A
32 TotalBankedTRECs	N/A	NG	N/A	N/A	N/A	N/A	N/A	N/A.	0	0	0	0	0	0	0	0	0	0
BankedTRECs Eligibleto Applyto Current Year Application of Banked Surplus Procurement to Current Year Deflot	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	base of the second	0	-	1 9		0	distant of the second	0	+ 0	0
20 CumulativeSurptusProcurementBankBalance	N/A	N/A	N/A	NA	N/A	N/A	NA	0	0	0	0	0	0	0	0	0	0	0
	SNEW STREET			Act			ussumerasisteri		1				For	icast				
Adjusted Deficit	2005	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2018	2017	2018	2019	2020
Adjusted Annual Procurement Deficit Adjusted Deficit Deferred	N/A N/A	N/A N/A	N/A N/A	I		+		(3,924)	(10,510)	(10,663)	(10,640)	(10,639)	(10,638)	(10,663)	(10,633)	(10,639)	(10,640)	(10,668)
41 Potential Penalty	N/A	N/A	N/A	\$0	\$0	\$0	\$0	\$196,193	<u>†</u>	0	·	<u>°</u>		·	4	L×	<u> </u>	i
<u>42</u> CurrentPenalty (withflexible compliance)	N/A	NA	N/A	\$9	\$0	\$0	\$0	\$196,193]									
BeentedPercetroplance defened or waive dif LSE provides allowablere asons and/or	9																	

Recolling Percentry bay deferred or waived #LSE provides allowables as an and or

 RPS Compliance Report: Bundled Earmarking Detail
 Insuffequind
 Galati Energy of Catioma. In: Forecasted Data

 Hote All delevies from transaction. Not transfer both reverble arrays control as the array for the fore to an ormation. In the transfer both reverble array control as the array form the sets to and does not meet the Commission' cleans of controling a procument transaction. In borded transaction for approach

 TREE: contracts used for examples, prior to March 11, 2010 and alls: March 11, 2010 acute March 11, 2010 acute March 11, 2010.
 Dial marched on whether delevies were mode prior to March 11, 2010 acuter March 11, 2010.

			Ac	tual					200		Fore	xast				
Total Annual Earmarked Generation (MVM)	2005	2006	2007	2008	2009	2010	2011	2012	2913	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1 Allocated to Year - 2	N/A N/A	0 N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A	N/A	0	ő	0	ů ř	ő	n n	ŏ	0	ŏ		ů ř	0	0
Autocated to Teal - 3	R64	19674	1924	v		Ŭ			Ŭ	, v	Ŭ				0	
		200303000000000000000000000000000000000		101000100000000000000000000000000000000											000000000000000000000000000000000000000	
Contract Name Contracted Generation Eligible for (YEAR) deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	Contraction of the second s	0	0	0	0	0
Allocated to Year - 1	NA	NALE CROWNERS OF	100000000000000000000000000000000000000		and the second s	ดระดากการส	The states in the states			NATIONAL AND A CONTRACTOR OF A	STORIES MARRIES	000000000000000000000000000000000000000	100-0000000000	200000000000000000000000000000000000000	00000000000	a Banutészésér
Allocated to Year - 2	N/A	N/A									11000					
Allocated to Year - 3	N/A	N/A	N/A	Les and the second			1		1.				1			6 1920 See 86 6
Contracted Generation							1			and the second of				-		A DESCRIPTION OF A
Eligitite for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	D	0	0	D	0	D	0	0	0	0	0
Allocated to Year - 1					1				C. C							
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A		1. T	1.000		1					and the second	1			
Allocated to Year - 3 Contract: Name Contracted Generation	N/A	N/A	122-11212-2-2-2-100-100-2-20													
Eligible for (YEAR) deficit Withdrawal from Current Year	n	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	Ĭ	<u>araniyana</u>	an a	BRENER E AND A	L arge in the second	RES SERVICE CONTROL	199990 S. 199990	teres incan		ana	KREEKUKSPARK	Reception of the	มหมองที่สุดคละ	Sector Sector	SOMMOSAM	a nasaina an
Allocated to Year - 2	N/A	and a second state of the	1				1	a second a second	1				1			
Allocated to Year - 3	N/A	N/A														
Contracted Generation					Concession and the	NUSCESSION AND A DESCRIPTION OF A DESCRIPTION OF A DESCRIPTION OF A DESCRI		10000000000000000000000000000000000000							22203252221212	
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	D	0	0	D	0	0	0	0	0	0	0
Allocated to Year - 1 Allocated to Year - 2	N/A	00002000202000			1								1			
Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	202000000H249(5H2					and the second second	1	a serie series		1				
Contract Name Contracted Generation	19/6	ESSONAL STREET						1								
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1				191221410007239	CONTRACTORS IN CONTRACTORS	1201020541376		10000000000				101250303035	1993		Research and	A DECEMBER OF A
Allocated to Year - 2	N/A							1.00	Constant Street Street				1			
Allocated to Year - 3	N/A	N/A			100			1								
Contract Name Contracted Generation Eligible for (YEAR) dehot Withdrawal from Current Year	n	0	0	0	0	n sing salat s D		0	0	0	0	0	0	0	0	0
Allocated to Year - 1	u	NAMES OF TAXABLE PARTY OF	a sete O An An Roberton						STATES CONTRACTOR	5525230 (1923722)			NA CONSTRUCTION	155555555555555555555555555555555555555	CONTRACTOR	100000000000000000000000000000000000000
Allocated to Year - 2	N/A	NACOS (15:3540520052055	1						Sector Contractor							3 000 00 00 00 00 00 00 00 00 00 00 00 0
Allocated to Year - 3	N/A	N/A	02024990002900000	1												
Contract Name Contracted Generation			autores alexand	1	1		1.11.000	C. C. C. C. C. C. C.	1.				100000			a second participy
Eigible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	D	0	D	0	0	0	0	0
Allocated to Year - 1									1				1.00			
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A	200222000223220				1				and the second		C. C. C. C.			
Contract Hame Contracted Generation	INFA	TWA CONVILLOUGHIOUS							-							20000000000000000000000000000000000000
Exotore for TYEARI deficit Withdrawal from Current Year	n	0	0	n bilidelanneser navnes	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		SA OR OF STREET			00.000000000000000000000000000000000000	zebili Endelini	A REAL PROPERTY OF	000000000000000000000000000000000000000		0.93999900000	0.0000000000000000000000000000000000000	0520500000000	ACCOUNTS OF A	2003000000000	CERTAIN STATISTICS	is kined a line and a line a
Allocated to Year - 2	N/A			less in the	Constant States											
Allocated to Year - 3	N/A	N/A											1. S.			1 Section Section
Contracted Generation Eligible for (YEAR) deficit Withdrawal from Current Year	n	0	0	0	0	D	0	0	D	0	0	0	0	0	0	0
Allocated to Year - 1	u	REAL PROPERTY IN THE REAL PROPERTY INTERNAL PROPERT	*****	and the second		0			a solution in the second s	ancession and the second	U BOTERSISZEDE IREEZE	nicstation in the inclusion		and the second se	CONDERVISION OF CONTRACTOR	100000000000000000000000000000000000000
Allocated to Year - 2	N/A	1003025306553002	1						1			1		1. Sec. 1.	Constant Section	
Allocated to Year - 3	N/A	N/A	RAB.6.000225500.000			a secondaria										
Contract Name Contracted Generation		0.000						1.					1		10000	5 200 0000000
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1						a de la complete								1.		
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A	10.000000000000000000000000000000000000					1					1.		1.	1
Contract Name Contracted Generation	INFA	DUA														-
Eligible for (YEAR) dehot Withdrawal from Current Year	n	0	n (1997)	0	0	n n	0		n	0	0	n ninggi lan kana	0	0	0	0
Allocated to Year - 1	Ĭ	esconineans	tensianan	100000000000000000000000000000000000000	tere nie en en	ອດເສດັ່ງການເຄ	10202000000		leconianum	หลางเอ้าหมดส	RECORDER CONTRACTOR	สายเลื่องสาย	leminas	ประกอบสาวประเทศ	unanianan	ดดองสมัดสองส
Allocated to Year - 2	N/A		1.0.2	L. Contraction	1	Sector Sector		1	Contraction of the second		1. Contraction of the second					
Allocated to Year - 3	N/A	N/A		Series (Series	1			1					1			1
Contracted Generation		nig always and had	and services		100.00000000000000000000000000000000000		New March 199		areas cardena		6326-010-2220-01-02	and the second second	The South States of the States of the			A CONSIGNATION OF
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1 Allocated to Year - 2	N/A	no na state state state	1	1				1	1						and the second second	
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N∕A	201010010000000000			No. Balance	Level and the second						1			
Annotated to Tear - 5	NPA	10PA	1	121100000000000000000000000000000000000	CONVERSION (01/00/00/00/00/00/00/00/00/00/00/00/00/0		1	a second concerning		provident (100,000,000)	Presenter and a second	Province and the local data		Province and the second second	BILLY CONTRACTOR	Casconicatory (Casconicatory)

Forecast

......

 RPS Compliance Report: TREC Earmarking Detail
 Implifiequined
 Global Engry of Califonia. In: Forecastled Data

 Note AI deliveies form transactions that transfer both renewable energy cardis and design to the boys tail date not meet the Commission's citeria for considering a pocument transaction a bundled transaction for purposes of compliance with the California renewables portiol. Standard. TREC date: The Air Data date March 11.2010, will be curved as bundled delevies of the newable experiment and energy cardis and energy for purposes of compliance with the California renewables portiol.

 Landard TREC contracts us only allowed between an RPS-slighted LSE and one RPS-slighted penetator that is providing all the RECs.

Actual

Total Annual Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2817	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name Contracted Generation								Child Steelen and								
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aflocated to Year - 1	N/A		and the second								Constant Sector	Sale and the second	1			
Allocated to Year - 2	N/A	N/A	SUSCESSION CONTRACTOR	100	1.000	1		Contraction of the second					1	1		
Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A			· · · · · · · · · · · · · · · · · · ·									<u></u>	1
Eligible for YEARI deficit Withdrawal from Current Year	0	C C C C C C C C C C C C C C C C C C C	0	0	0	0	Belevinites antraspic	0	0	D	0	Bandalasatensatikasi	0	n n	0	Antonicas((1916)02020
Allocated to Year - 1		Inderson Participations					191391000000000000000000000000000000000	areas a second		170/2010/02/00/00/		NUMBER OF THE OWNER	association and		NEURAN CORRECT	
Allocated to Year - 2	N/A	Lawerses was a second	Constant Constant		1 and the second	1	a second second	1.			10000		Contraction of the second	Contraction of the		
Allocated to Year - 3	N/A	N/A	and leave and an and the second			and the second		a contraction of		1.				1		
Contract Name Contracted Generation	1	STATE STORES	1.0.2.0.2.0.2.0					1	100000000000000000000000000000000000000	1.000	1.					
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		Felles NVA Salas		000000000000000000000000000000000000000	OKEN SAM	117 September	HORIS SAL		Distanting of the second			1900				
Allocated to Year - 2	N/A		KONCERNING I		Constanting of the	1			1		A STATE					1
Allocated to Year - 3	N/A	N/A			Constant States of States	1		La serie de la s	1					1		
Contracted Generation		STATISTICS STATES		100010000000000000000000000000000000000		199352300000000			0.000000000000000				participation (************************************		54556)9 <u>9</u> 637	
Eligible for [YEAR] deficit Withdrawai from Current Year	0	D International Control Control	0		0	0	0	0	0	0	0	D Hoterstill All and all blochs	0	0	0 bető kranniká feliázabáci b	0
Allocated to Year - 1	1	190212300332003	1			1		1	1					1		1
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	NA	INTERVICENCE IN INCOME	and the second		1.								1.1.1		1
Contract Name Contracted Generation	INVA	TWA														
Eligible for PEAR deficit Withdrawal from Current Year	0	0	0	n 1996 1997 1997 1997 1997 1997 1997 1997	0	0	0	0	0	0	0	n n	0	0	0	entistiserengiseris N
Allocated to Year - 1	l °	ອນຈະນະການສະ	ະດາກອ້າງແນງ	สารเกมส์		an see an see	101201000000000000000000000000000000000	ana	สมพระบังกระบ	ann an		oguanainneens	and a second second	NING REAL PROPERTY AND INCOME.	131172002004844	สองของสองสตรองส
Allocated to Year - 2	N/A	2122/2010/00000000000000000000000000000					Constant of the party of the pa		1							
Allocated to Year - 3	N/A	N/A				1	1						and the second	1.00		1
Contract liame Contracted Generation		NO VARIANCE						1								
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1						1			1				1			CHARLES AND STOLEN
Allocated to Year - 2	N/A						and all the					1.				
Allocated to Year - 3	N/A	N/A								1.						
Contract Marne Contracted Generation	0	0	0	D	0	0	0	0	0	0	0	0		n	0	0
Eligible for [YEAR] deficit Withdrawal from Current Year Allocated to Year - 1		0	NTERNEERCOSERS	u townsorestation	eresta musica entre entre		COLUMN NO PORTO	New Construction of the Co			Charles and Charle			U 10775-0-0-000-0-000	in a second s	
Allocated to Year - 2	N/A	59602.569992.502021					10000000000			1.000						
Allocated to Year - 3	N/A	N/A	Summerson and 2000			1	100.000	and the second				1. S. M. S.	C. C. C. C. C.			1
Contracted Generation	1	SN405237002609	STOCK SPIRAL CODE					Sector Contractor								1
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1	Balance	CONTRACTOR OF	Real Strategies	100000000000000000000000000000000000000	I SALESSAR		Deletable A	0.000		No. Selection		0000000000	1973233		
Allocated to Year - 2	N/A	1	100000000000000			1		Part and a second	1	1				1		1
Allocated to Year - 3	N/A	N/A				1		1	1		1000	on de la companya de			1996 (1996) (1996) 1997 - 1997 (1997) (1997)	1
Contracted Generation		POWER CONTRACTOR			parente and the	ananan anana	ann air ann an	and the second second	a second a s	EINISSASSING	providence (Constant)	CONTRACTOR OF STREET, S	and the second second		section of the sectio	In the second
Eligible for (YEAR) deficit Withdrawal from Current Year Allocated to Year - 1	0	D Hors et al Pedrana de Alcones	0 Dreatings (Indexed)	0 Decisioners Rectificatives	0 statestrationates	0			0	0 deste contractor te contractor	0 En constantistication	0 	0 De toro investorio suc	0	0	0
Allocated to Year - 1 Allocated to Year - 2	N/A	6909286658053859388		Contraction of the		1		1	1			and the same				
Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	nus-202088924/200829	1	1			Log Contraction	1				Distant distant			1
Contract Name Contracted Generation	1 10/1	STORENOSSICIO				1	Concession of	1	Contraction in the	ELEMANTAN AND A	A CONTRACTOR OF THE	State State				Contraction of the second
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		100100559003	na seize en	booreiteren	1000000000	la sector de	000000000		Instance Market	0.0000000000000000000000000000000000000	SAUSSISSING ST	10000000000	hereineren	BARRING		
Allocated to Year - 2	N/A				1	1		1	1		LESS SECTOR	in the second second		1		1
Allocated to Year - 3	N/A	N/A				1	P. C. S. C. S.	1	1							
Contracted Generation		AN CONTRACTOR					213000000000000			2003189469000				ASTRANCTOS	gaanse Ranner	
Eligible for [YEAR] deficit Withdrawal from Current Year	0	D and shows have been a	0	0	0	0		0	0	D Initia chia balanta initia	0	0 National States	0	0	0 Marked Street	0
Allocated to Year - 1	N/A	ere set of the set of		Constant Constant					1		Solo in the					
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	NA	020229999999999		1	1		1	1		125325000		1	1		1.000000
Contract Name Contracted Generation	N/A	AWA					[······		1				L			
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0		0	0	D	0	0	CircleAnnochannana D	0	Distanti de Calico Anto D	0	C C	0	0
Allocated to Year - 1	1 °	NOTICE DE LA COMPANIE	1911/920/935700	053550099400000	anna an	SHORE SHO	conninana	CURUCONSTRAIN	งสมหรัสสมคล	uanariname	872775300707415	alexaning and	1979957077000725	ana	ຊາມເຊເຊັ້ນແທນ	STATES AND STATES
Allocated to Year - 2	N/A		L'and a state of the			1		1								
Allocated to Year - 3	N/A	N/A			L	1		C. C	1		1		1	1		1

RPS Comptance Report Processment Defail	Appendix and the second s	Baan, Degref Dafara oo Kalayat	
Total of a second distance of the second dist	MD MD MD MD MD 1 1 1 1 1 10 1 1 1 1 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10		
TRECOLOGIAN AND TRECOLOGIAN AN			JECS Sector (1) (1) (2) and (2) and (2) and (2) and (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)
Access Geolegies State Value and			
Del Carlos de la Carlos de la Carlo d			and Law, "A first sector of the sector of
An over all charge the backward in the same right			Control and Con
due San Tana Terror I due y Galaria Della 200 Della 200			
May			
The BECK Control of the Control of t			Maria Mari Maria Maria Mari
Search and Search and			
			International In
			term for the first second seco
			The second se
			200,000 NO.000 NO.000 NO.000 NO.000 NO.000
			Tenter Internet Internet
			STATE AND AND A STATE AND A ST
			Northan State Brook Mar Marchan State State State State State
			non ha ang a ang a salat an ang a salat ang a
			som ber Vachta Marger Mathane State and an ber ber
Jam Parlinge			2
- Selected	51 51 51	4 3 3 3 3	

RPS Congris no Report Processed Debs Processor Report Science on Section 2010

RPS Compliance Report: Calculations

RPS	Baseline Inputs (MWh)	
Line#	Calculation	Notes
		, the 2005 Initial Baseline Procurement Amount for the electric service providers (ESPs) is calculated using the 2001 CA RPS-eligible Procurement / 2001 total CA retail sales X 2005 total CA retail sales
1-4	ESPs beginning retail sal	les in California between January 1, 2002 and December 31, 2005, the analogous formula is:
	CA RPS-elig	gible procurement in first year of CA retail sales / first-year CA retail sales X 2005 total CA retail sales
	ESPs beginning retail sa	les after December 31, 2005, the Baseline Procurement Amount is equal to first year's RPS-Eligible Procurement
PDS	Procurement and Targets (MAR61
KF3	. .	
	Calculation	Notes

	Calculation	Notes
1	User supplied data	Annual Retail Sales
2	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
3	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
10	Line 7 / Line 5 {Y-1}	
11	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
	34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexib	e Compliance - IPT Deferral	
	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
22-24		Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked
22-24		deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been
		subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexib	e Compliance - Earmarking	
	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
	Data from "Earmarking Detail" tab	
31-33	-	User supplied data.
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surpl	us Procurement Bank	
	Calculation	Notes
35	Line 38 {Y-1}	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	
43	Row 16 from "Procurement Detail" tab	TRECs that must be banked because the entity is over the TREC limit
	Data from "Procurement Detail" tab	Value if entity has not exceeded its TREC limit in the current year, and has excess TRECs from exceeding the
44		limit in a prior year.
45	Line 43 - Line 45	
47	Line 35 + Line 43	
46	Sum of Lines 35:37	

	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 8/11/11 at St. Thomas, Virgin Islands, 00802.

Chief Executive Officer