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August 25, 2011

ADVICE LETTER 2280-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO ELECTRIC TRANSMISSION, COMMODITY AND CTC RATES
EFFECTIVE SEPTEMBER 1, 2011**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment B.

PURPOSE

This filing revises SDG&E's electric transmission rates effective September 1, 2011 through August 31, 2012, pursuant to its Transmission Formula Rate Mechanism for its TO3 Cycle 5 filing, which was filed with the Federal Energy Regulatory Commission (FERC) on August 15, 2011. In addition, this filing implements revenue requirements for SDG&E's 2011 Energy Resource Recovery Account (ERRA) and its 2011 Competitive Transition Charge (CTC) adopted in D.11-07-041.

BACKGROUND

Pursuant to SDG&E's FERC-approved transmission formula and in accordance with the FERC-approved Settlement¹, on June 15, 2011 SDG&E posted a draft of the TO3 Cycle 5 Informational Filing on its website for review and comment by interested parties, including the California Public Utilities Commission (Commission).² On August 15, 2011 SDG&E filed with the FERC in Docket No. ER11-4318 its annual Transmission Rate Filing (Cycle 5) to adjust its Base Transmission Revenue Requirements (BTRR) for retail end use customers and wholesale customers, effective September 1, 2011. This filing allows SDG&E to collect only the transmission related expenses it incurs at an allowed return on equity equal to 11.35%. SDG&E's annual BTRR will increase by approximately \$82 million to \$407 million for the 12-month effective period ending August 31, 2012.

Commission Resolution E-3930, approved on May 26, 2005, established a new process for review by the Commission of FERC-jurisdictional rate changes. Page 7 of the Resolution states the following:

¹ SDG&E filed the TO3 Settlement on March 28, 2007 in Docket Nos. ER07-284-000, *et al.* On May 18, 2007, the FERC approved the Settlement in *San Diego Gas & Electric Company*, 119 FERC ¶61,169 (2007).

² Initial posting of SDG&E's TO3 Cycle 5 Informational Filing occurred on June 15, 2011. A August XX, 2011 posting included further updates to Base Transmission Revenue Requirements.

“The Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC”.

Therefore, in compliance with the process outlined in Resolution E-3930, SDG&E is filing to revise its electric transmission rates effective September 1, 2011, subject to refund, concurrent with the date they become effective at the FERC.

On July 29, 2011, SDG&E filed Advice Letter 2274-E in compliance with D.11-07-041 which adopted revenue requirements for SDG&E’s 2011 ERRAs and its 2011 CTC. D.11-07-041 approves SDG&E’s forecasted 2011 ERRAs revenue requirement of \$755.4 million and CTC revenue requirement of \$63.4 million, in addition to a 2011 market benchmark price of \$42.50/megawatt-hour for calculating the CTC and \$44.33/megawatt-hour for calculating the Power Charge Indifference Adjustment (PCIA). Further, SDG&E was authorized a 2011 market benchmark price of \$42.50/megawatt-hour for calculating the CTC and \$44.33/megawatt-hour for calculating the Power Charge Indifference Adjustment (PCIA). To help minimize the amount of rate changes customers must face, SDG&E requested that these foregoing rate changes be combined with its annual Transmission Rates filing.

Consequently, this Advice Letter implements the above-described changes in SDG&E’s electric rates commencing September 1, 2011. Consistent with D.04-02-057, total (commodity plus non-commodity) residential electric rates for usage up to 130% of baseline remain unchanged. SDG&E’s total system average electric rates will increase by approximately .0061 cents/kWh or 0.38%.

A table summarizing the rate impacts by customer class for both the transmission only rate adjustment (proposed in this Advice Letter) and the overall rate adjustment that will occur on September 1, 2011, is included herein as Attachment A.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on September 1, 2011, subject to review by the Commission’s Energy Division.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received by September 14, 2011, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (ini@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachment

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed / Received Stamp by CPUC)

Advice Letter (AL) #: 2280-E

Subject of AL: Revisions to Electric Transmission, Commodity and CTC Rates Effective September 1, 2011

Keywords (choose from CPUC listing): Rates, Transmission, FERC

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: September 1, 2011

No. of tariff sheets: 60

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): 0.38%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric
Attention: Megan Caulson
8330 Century Park Ct, Room 32C
San Diego, CA 92123
mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties in:

A.06-12-009

A.10-12-005

A.10-10-001

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
9/1/2011

Attachment A

SDG&E Advice Letter 2280-E

CLASS AVERAGE RATES

	Rates Effective 4/1/2011 (AL 2237-E)			Proposed Rates 9/1/2011			Total Rate Change (¢/KWhr)	Total Rate Change (%)
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)		
Residential	11.375	6.961	18.336	11.873	6.567	18.440	0.104	0.57%
Small Commercial	10.108	7.501	17.609	10.713	7.076	17.789	0.180	1.02%
Med&Lg C&I	6.448	7.465	13.913	6.870	7.045	13.915	0.002	0.01%
Agriculture	9.995	7.166	17.161	10.591	6.760	17.351	0.190	1.11%
Lighting	10.222	5.157	15.379	10.500	4.865	15.365	(0.014)	-0.09%
System Total	8.699	7.232	15.931	9.168	6.824	15.992	0.061	0.38%

ATTACHMENT B
ADVICE LETTER 2280-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22414-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 22251-E
Revised 22415-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 22252-E
Revised 22416-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 22253-E
Revised 22417-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 1	Revised 22254-E
Revised 22418-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 22255-E
Revised 22419-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 22256-E
Revised 22420-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 22257-E
Revised 22421-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 22258-E
Revised 22422-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 1	Revised 22259-E
Revised 22423-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 2	Revised 22260-E
Revised 22424-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 1	Revised 22261-E
Revised 22425-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 1	Revised 22262-E
Revised 22427-E	SCHEDULE EPEV-X, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP , Sheet 1	Revised 22115-E
Revised 22426-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 22265-E

ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22428-E	SCHEDULE EPEV-Y, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP , Sheet 1	Revised 22118-E
Revised 22429-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 1	Revised 22266-E
Revised 22431-E	SCHEDULE EPEV-Z, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP , Sheet 1	Revised 22121-E
Revised 22430-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 22268-E
Revised 22432-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 22270-E
Revised 22433-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 2	Revised 22271-E
Revised 22434-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 3	Revised 22272-E
Revised 22435-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, (Closed Schedule), Sheet 1	Revised 22275-E
Revised 22436-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, Sheet 2	Revised 22276-E
Revised 22437-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 1	Revised 22277-E
Revised 22438-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 2	Revised 22278-E
Revised 22439-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 2	Revised 22279-E
Revised 22440-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 3	Revised 22280-E
Revised 22441-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 1	Revised 22281-E
Revised 22442-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 2	Revised 22282-E
Revised 22443-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 3	Revised 22283-E

ATTACHMENT B
ADVICE LETTER 2280-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22444-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 22284-E
Revised 22445-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 2	Revised 22285-E
Revised 22446-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 3	Revised 22359-E
Revised 22447-E	SCHEDULE LS-3, LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, (Closed Schedule), Sheet 1	Revised 22287-E
Revised 22448-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 1	Revised 22288-E
Revised 22449-E	SCHEDULE OL-2, OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 22289-E
Revised 22450-E	SCHEDULE OL-TOU, OUTDOOR LIGHTING - TIME METERED, Sheet 1	Revised 22290-E
Revised 22451-E	SCHEDULE DWL, RESIDENTIAL WALKWAY LIGHTING, Sheet 1	Revised 22291-E
Revised 22452-E	SCHEDULE PA, Power - Agricultural, Sheet 1	Revised 22292-E
Revised 22453-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 1	Revised 22189-E
Revised 22454-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 2	Revised 22293-E
Revised 22455-E	SCHEDULE S, STANDBY SERVICE, Sheet 1	Revised 22294-E
Revised 22456-E	SCHEDULE DA-CRS, DIRECT ACCESS COST RESPONSIBILITY SURCHARGE, Sheet 2	Revised 21813-E
Revised 22457-E	SCHEDULE UM, UNMETERED ELECTRIC SERVICE, Sheet 1	Revised 22295-E

ATTACHMENT B
ADVICE LETTER 2280-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22458-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 1	Revised 22193-E
Revised 22459-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 22296-E
Revised 22460-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 3	Revised 22195-E
Revised 22461-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 4	Revised 22196-E
Revised 22462-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 5	Revised 22197-E
Revised 22463-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 6	Revised 22198-E
Revised 22464-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 7	Revised 22199-E
Revised 22465-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 8	Revised 22200-E
Revised 22466-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 9	Revised 22201-E
Revised 22467-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 1	Revised 22202-E
Revised 22468-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 2	Revised 22203-E
Revised 22469-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 2	Revised 22205-E
Revised 22470-E	TABLE OF CONTENTS, Sheet 1	Revised 22412-E
Revised 22471-E	TABLE OF CONTENTS, Sheet 4	Revised 22356-E
Revised 22472-E	TABLE OF CONTENTS, Sheet 5	Revised 22391-E
Revised 22473-E	TABLE OF CONTENTS, Sheet 6	Revised 22407-E



SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.05464)	R 0.05774 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.04253)	R 0.07913 I
131% - 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09056	I 0.21222 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11056	I 0.23222 I
Winter								
Baseline Energy (\$/kWh)	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.03516)	R 0.07722 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.02305)	R 0.09861 I
131% - 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09304	I 0.21470 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11304	I 0.23470 I
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.05873)	R 0.05207 I
101% to 130% of Baseline	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.04723)	R 0.07284 I
131% - 200% of Baseline	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698	R 0.14705 I
Above 200% of Baseline	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698	R 0.14705 I
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.03925)	R 0.07155 I
101% to 130% of Baseline	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.02775)	R 0.09232 I
131% - 200% of Baseline	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221	R 0.15228 I
Above 200% of Baseline	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221	R 0.15228 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1P7

Advice Ltr. No. 2280-E
Decision No. 11-07-041

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Aug 25, 2011
Effective _____
Resolution No. _____



SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/Day)								0.170
Metering Charge (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy	0.02072 I	0.09130	0.00622	0.00040	0.00314 I	0.00108	(0.11834) I	0.00452 I
On-Peak : 101% to 130% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00314 I	0.00108	(0.11647) I	0.00639 I
On-Peak: 131% to 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00314 I	0.00108	0.01329 I	0.13615 I
On-Peak: Above 200% Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00314 I	0.00108	0.11056 I	0.23342 I
Off-Peak Baseline Energy	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	(0.03802) R	0.08256 I
Off-Peak : 101% to 130% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	(0.03614) R	0.08444 I
Off-Peak: 131% to 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	0.08281 I	0.20339 I
Off-Peak: Above 200% Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	0.11056 I	0.23114 I
Winter								
On-Peak Baseline Energy	0.02072 I	0.09130	0.00622	0.00040	0.00113 I	0.00108	(0.04108) R	0.07977 I
On-Peak : 101% to 130% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00113 I	0.00108	(0.03920) R	0.08165 I
On-Peak: 131% to 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00113 I	0.00108	0.06530 I	0.18615 I
On-Peak: Above 200% Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00113 I	0.00108	0.11304 I	0.23389 I
Off-Peak Baseline Energy	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	(0.03468) R	0.08590 I
Off-Peak : 101% to 130% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	(0.03280) R	0.08778 I
Off-Peak: 131% to 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	0.07057 I	0.19115 I
Off-Peak: Above 200% Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00086 I	0.00108	0.11304 I	0.23362 I
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								

(Continued)

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SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.12692) I	(0.00565) I
On-Peak : 101% to 130% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.12569) I	(0.00442) I
On-Peak: 131% to 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.02931) I	0.09196 I
On-Peak: Above 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.02931) I	0.09196 I
Off-Peak Baseline Energy-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.05307) R	0.06592 I
Off-Peak : 101% to 130% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.04225) R	0.07674 I
Off-Peak: 131% to 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.05199 R	0.17098 I
Off-Peak: Above 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.05199 R	0.17098 I
Winter								
On-Peak Baseline Energy - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	(0.05619) R	0.06307 I
On-Peak : 101% to 130% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	(0.04751) R	0.07175 I
On-Peak: 131% to 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	0.00912 R	0.12838 I
On-Peak: Above 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	0.00912 R	0.12838 I
Off-Peak Baseline Energy – CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.04973) R	0.06926 I
Off-Peak : 101% to 130% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.03891) R	0.08008 I
Off-Peak: 131% to 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.01591 R	0.13490 I
Off-Peak: Above 200% of Baseline-CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.01591 R	0.13490 I
Baseline Adjustment Summer-CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer-CARE								(0.00928)
Baseline Adjustment Winter – CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter CARE								(0.00928)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) 0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) 0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)



SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 7 of this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-DR-SES	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges</u>								
(\$/kWh)								
On-Peak – Summer	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108		0.12058 I
Semi-Peak – Summer	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108		0.12058 I
Off-Peak – Summer	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108		0.12058 I
Semi-Peak - Winter	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108		0.12058 I
Off-Peak - Winter	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108		0.12058 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge). The UDC Total Rate applicable to eligible customers taking service under Schedule DR-SES shall exclude the TRAC or its successor rate.

(Continued)

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SCHEDULE DM

Sheet 1

**MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)**

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer:								
Baseline Energy (\$/kWh)	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.05464) R	0.05774 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.04253) R	0.07913 I
131% - 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09056 I	0.21222 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11056 I	0.23222 I
Winter:								
Baseline Energy (\$/kWh)	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.03516) R	0.07722 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.02305) R	0.09861 I
131% - 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09304 I	0.21470 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11304 I	0.23470 I
Summer:								
Baseline Energy (\$/kWh) - CARE	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.05873) R	0.05207 I
101% to 130% of Baseline - CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.04723) R	0.07284 I
131% - 200% of Baseline - CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698 R	0.14705 I
Above 200% of Baseline - CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698 R	0.14705 I
Winter:								
Baseline Energy (BL) - CARE	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.03925) R	0.07155 I
101% to 130% of Baseline - CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.02775) R	0.09232 I
131% - 200% of Baseline - CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221 R	0.15228 I
Above 200% of Baseline - CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221 R	0.15228 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

(Continued)

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SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.02072 I	0.08202	0.00622	0.00040	0.00194 I	0.00108	(0.05464) R	0.05774 I
101% to 130% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00194 I	0.00108	(0.04253) R	0.07913 I
131% to 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00194 I	0.00108	0.09056 I	0.21222 I
Above 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00194 I	0.00108	0.11056 I	0.23222 I
Winter								
Baseline Energy	0.02072 I	0.08202	0.00622	0.00040	0.00194 I	0.00108	(0.03516) R	0.07722 I
101% to 130% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00194 I	0.00108	(0.02305) R	0.09861 I
131% to 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00194 I	0.00108	0.09304 I	0.21470 I
Above 200% of Baseline	0.02072 I	0.09130	0.00622	0.00040	0.00194 I	0.00108	0.11304 I	0.23470 I
Summer CARE								
Baseline Energy CARE*	0.02072 I	0.08044	0.00622	0.00040	0.00194 I	0.00108	(0.05873) R	0.05207 I
101% to 130% of Baseline CARE**	0.02072 I	0.08971	0.00622	0.00040	0.00194 I	0.00108	(0.04723) R	0.07284 I
131% to 200% of Baseline – CARE	0.02072 I	0.08971	0.00622	0.00040	0.00194 I	0.00108	0.02698 R	0.14705 I
Above 200% of Baseline – CARE	0.02072 I	0.08971	0.00622	0.00040	0.00194 I	0.00108	0.02698 R	0.14705 I
Winter CARE								
Baseline Energy CARE*	0.02072 I	0.08044	0.00622	0.00040	0.00194 I	0.00108	(0.03925) R	0.07155 I
101% to 130% of Baseline – CARE**	0.02072 I	0.08971	0.00622	0.00040	0.00194 I	0.00108	(0.02775) R	0.09232 I
131% to 200% of Baseline – CARE	0.02072 I	0.08971	0.00622	0.00040	0.00194 I	0.00108	0.03221 R	0.15228 I
Above 200% of Baseline – CARE	0.02072 I	0.08971	0.00622	0.00040	0.00194 I	0.00108	0.03221 R	0.15228 I
Unit Discount (\$/day)		(0.130)						(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00149 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.05464)	R 0.05774 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.04253)	R 0.07913 I
131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09056	I 0.21222 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11056	I 0.23222 I
Winter								
Baseline Energy	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.03516)	R 0.07722 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.02305)	R 0.09861 I
131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09304	I 0.21470 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11304	I 0.23470 I
Summer CARE								
Baseline Energy CARE*	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.05873)	R 0.05207 I
101% to 130% of Baseline – CARE**	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.04723)	R 0.07284 I
131% to 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698	R 0.14705 I
Above 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698	R 0.14705 I
Winter CARE								
Baseline Energy CARE*	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.03925)	R 0.07155 I
101% to 130% of Baseline – CARE**	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.02775)	R 0.09232 I
131% to 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221	R 0.15228 I
Above 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221	R 0.15228 I
Space Discount		(0.272)						(0.272)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.05464) R	0.05774 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.04253) R	0.07913 I
131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09056 I	0.21222 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11056 I	0.23222 I
Winter								
Baseline Energy	0.02072	I 0.08202	0.00622	0.00040	0.00194	I 0.00108	(0.03516) R	0.07722 I
101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	(0.02305) R	0.09861 I
131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.09304 I	0.21470 I
Above 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00194	I 0.00108	0.11304 I	0.23470 I
Summer CARE								
Baseline Energy CARE*	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.05873) R	0.05207 I
101% to 130% of Baseline–CARE**	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.04723) R	0.07284 I
131% to 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698 R	0.14705 I
Above 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.02698 R	0.14705 I
Winter CARE								
Baseline Energy CARE*	0.02072	I 0.08044	0.00622	0.00040	0.00194	I 0.00108	(0.03925) R	0.07155 I
101% to 130% of Baseline– CARE**	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	(0.02775) R	0.09232 I
131% to 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221 R	0.15228 I
Above 200% of Baseline – CARE	0.02072	I 0.08971	0.00622	0.00040	0.00194	I 0.00108	0.03221 R	0.15228 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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SCHEDULE DR-TOU-DER

Sheet 1

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

APPLICABILITY

Applicable to all metered residential customers that have operational distributed energy resources as more fully defined in Special Condition 11.

Pursuant to Resolution E-3779, this Schedule is available to eligible customers from the start of a customer's first billing period following May 22, 2001. When recalculating a bill for a period prior to September 3, 2002 the Utility shall use the actual rates from Schedule DR-TOU as though they were Schedule DR-TOU-DER rates. A customer that requests that service on this Schedule start prior to September 3, 2002 shall be billed under provisions of this Schedule until the later of the first billing period following September 3, 2002 or the passage of 12 months in accordance with Rule 12.D. All requests to start service prior to September 3, 2002 must be supplied to the Utility no later than January 1, 2003.

TERRITORY

Within the entire territory served by the Utility.

RATES (to be the same as Schedule DR-TOU, or its successor, rates)

Description-DR-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/Day)								0.170
Summer:								
On-Peak Baseline Energy	0.02072	I 0.09130	0.00622	0.00040	0.00314	I 0.00108	(0.11834) I	0.00452 I
On-Peak : 101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00314	I 0.00108	(0.11647) I	0.00639 I
On-Peak: 131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00314	I 0.00108	0.01329 I	0.13615 I
On-Peak: Above 200% Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00314	I 0.00108	0.11056 I	0.23342 I
Off-Peak Baseline Energy	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	(0.03802) R	0.08256 I
Off-Peak : 101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	(0.03614) R	0.08444 I
Off-Peak: 131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	0.08281 I	0.20339 I
Off-Peak: Above 200% Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	0.11056 I	0.23114 I
Winter:								
On-Peak Baseline Energy	0.02072	I 0.09130	0.00622	0.00040	0.00113	I 0.00108	(0.04108) R	0.07977 I
On-Peak : 101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00113	I 0.00108	(0.03920) R	0.08165 I
On-Peak: 131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00113	I 0.00108	0.06530 I	0.18615 I
On-Peak: Above 200% Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00113	I 0.00108	0.11304 I	0.23389 I
Off-Peak Baseline Energy	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	(0.03468) R	0.08590 I
Off-Peak : 101% to 130% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	(0.03280) R	0.08778 I
Off-Peak: 131% to 200% of Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	0.07057 I	0.19115 I
Off-Peak: Above 200% Baseline	0.02072	I 0.09130	0.00622	0.00040	0.00086	I 0.00108	0.11304 I	0.23362 I
Baseline Adjustment Summer 101% to 130% of BL - Summer		(0.00928)						(0.00928)
Baseline Adjustment Winter 101% to 130% of BL - Winter		(0.00928)						(0.00928)

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SCHEDULE DR-TOU-DER

Sheet 2

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description – DR-TOU-DER CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.12692) I	(0.00565) I
On-Peak : 101% to 130% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.12569) I	(0.00442) I
On-Peak: 131% to 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.02931) I	0.09196 I
On-Peak: Above 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00314 I	0.00108	(0.02931) I	0.09196 I
Off-Peak Baseline Energy - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.05307) R	0.06592 I
Off-Peak : 101% to 130% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.04225) R	0.07674 I
Off-Peak: 131% to 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.05199 R	0.17098 I
Off-Peak: Above 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.05199 R	0.17098 I
Winter								
On-Peak Baseline Energy - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	(0.05619) R	0.06307 I
On-Peak : 101% to 130% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	(0.04751) R	0.07175 I
On-Peak: 131% to 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	0.00912 R	0.12838 I
On-Peak: Above 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00113 I	0.00108	0.00912 R	0.12838 I
Off-Peak Baseline Energy - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.04973) R	0.06926 I
Off-Peak : 101% to 130% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	(0.03891) R	0.08008 I
Off-Peak: 131% to 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.01591 R	0.13490 I
Off-Peak: Above 200% of Baseline - CARE	0.02072 I	0.08971	0.00622	0.00040	0.00086 I	0.00108	0.01591 R	0.13490 I
Baseline Adjustment Summer - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer - CARE								
Baseline Adjustment Winter - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter - CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

Generator Output Billing: The PPP, ND, and CTC (unless exempted in Rule 23) shall be applied to the customer's loads served by the customer's generator as measured by the generator net output meter.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.02072	I 0.07971	0.00622	0.00040	0.00251	I 0.00108		0.11064 I
Off-Peak – Summer	0.02072	I 0.07971	0.00622	0.00040	0.00042	I 0.00108		0.10855 I
Super Off-Peak – Summer	0.02072	I 0.07971	0.00622	0.00040	0.00018	I 0.00108		0.10831 I
On-Peak – Winter	0.02072	I 0.07971	0.00622	0.00040	0.00076	I 0.00108		0.10889 I
Off-Peak – Winter	0.02072	I 0.07971	0.00622	0.00040	0.00042	I 0.00108		0.10855 I
Super Off-Peak - Winter	0.02072	I 0.07971	0.00622	0.00040	0.00018	I 0.00108		0.10831 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.02072	I 0.07971	0.00622	0.00040	0.00248	I 0.00108		0.11061 I
Off-Peak – Summer	0.02072	I 0.07971	0.00622	0.00040	0.00043	I 0.00108		0.10856 I
Super Off-Peak – Summer	0.02072	I 0.07971	0.00622	0.00040	0.00018	I 0.00108		0.10831 I
On-Peak – Winter	0.02072	I 0.07971	0.00622	0.00040	0.00073	I 0.00108		0.10886 I
Off-Peak – Winter	0.02072	I 0.07971	0.00622	0.00040	0.00043	I 0.00108		0.10856 I
Super Off-Peak - Winter	0.02072	I 0.07971	0.00622	0.00040	0.00018	I 0.00108		0.10831 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE EPEV-X

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-X	UDC Total (See Chart Below)		EECC Rate		DWR-BC Rate		Total Rate	
Minimum Bill (\$/day)	0.170							
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.12718	I	0.13855	R	0.00505		0.27078	I
Off-Peak – Summer	0.10581	I	0.05425	R	0.00505		0.16511	I
Super Off-Peak – Summer	0.10037	I	0.03344	R	0.00505		0.13886	I
On-Peak – Winter	0.11088	I	0.06199	R	0.00505		0.17792	I
Off-Peak – Winter	0.10976	I	0.05627	R	0.00505		0.17108	I
Super Off-Peak - Winter	0.10324	I	0.03520	R	0.00505		0.14349	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00251 I	0.00108	0.01654 I	0.12718 I
	0.02072 I	0.07971	0.00622	0.00040	0.00042 I	0.00108	(0.00274) R	0.10581 I
Super Off-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00018 I	0.00108	(0.00794) R	0.10037 I
On-Peak – Winter	0.02072 I	0.07971	0.00622	0.00040	0.00076 I	0.00108	0.00199 I	0.11088 I
Off-Peak – Winter	0.02072 I	0.07971	0.00622	0.00040	0.00042 I	0.00108	0.00121 I	0.10976 I
Super Off-Peak - Winter	0.02072 I	0.07971	0.00622	0.00040	0.00018 R	0.00108	(0.00507) R	0.10324 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

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SCHEDULE EPEV-Y

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-Y	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.14980	I 0.13855	R 0.00505	0.29340 I
Off-Peak – Summer	0.12523	I 0.05425	R 0.00505	0.18453 I
Super Off-Peak – Summer	0.03812	I 0.03344	R 0.00505	0.07661 I
On-Peak – Winter	0.18360	I 0.06199	R 0.00505	0.25064 I
Off-Peak – Winter	0.10577	I 0.05627	R 0.00505	0.16709 I
Super Off-Peak - Winter	0.04247	I 0.03520	R 0.00505	0.08272 I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00251 I	0.00108	0.03916 I	0.14980 I
Off-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00042 I	0.00108	0.01668 R	0.12523 I
Super Off-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00018 I	0.00108	(0.07019) R	0.03812 I
On-Peak – Winter	0.02072 I	0.07971	0.00622	0.00040	0.00076 I	0.00108	0.07471 I	0.18360 I
Off-Peak – Winter	0.02072 I	0.07971	0.00622	0.00040	0.00042 I	0.00108	(0.00278) I	0.10577 I
Super Off-Peak - Winter	0.02072 I	0.07971	0.00622	0.00040	0.00018 I	0.00108	(0.06584) R	0.04247 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

(Continued)

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SCHEDULE EPEV-Z

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description –EPEV-Z	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.24103	I 0.13855	R 0.00505	0.38463 I
Off-Peak – Summer	0.09455	I 0.05425	R 0.00505	0.15385 I
Super Off-Peak – Summer	0.02887	I 0.03344	R 0.00505	0.06736 I
On-Peak – Winter	0.27529	I 0.06199	R 0.00505	0.34233 I
Off-Peak – Winter	0.07561	I 0.05627	R 0.00505	0.13693 I
Super Off-Peak - Winter	0.03063	I 0.03520	R 0.00505	0.07088 I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00251 I	0.00108	0.13039 I	0.24103 I
Off-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00042 I	0.00108	(0.01400) R	0.09455 I
Super Off-Peak – Summer	0.02072 I	0.07971	0.00622	0.00040	0.00018 I	0.00108	(0.07944) R	0.02887 I
On-Peak – Winter	0.02072 I	0.07971	0.00622	0.00040	0.00076 I	0.00108	0.16640 I	0.27529 I
Off-Peak – Winter	0.02072 I	0.07971	0.00622	0.00040	0.00042 I	0.00108	(0.03294) R	0.07561 I
Super Off-Peak - Winter	0.02072 I	0.07971	0.00622	0.00040	0.00018 I	0.00108	(0.07768) R	0.03063 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

(Continued)

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SCHEDULE A
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Secondary – Summer	0.02452 I	0.06766	0.00774	0.00040	0.00269 I	0.00123		0.10424 I
Primary – Summer	0.02452 I	0.06137	0.00774	0.00040	0.00261 I	0.00123		0.09787 I
Secondary - Winter	0.02452 I	0.05478	0.00774	0.00040	0.00269 I	0.00123		0.09136 I
Primary - Winter	0.02452 I	0.04977	0.00774	0.00040	0.00261 I	0.00123		0.08627 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00189 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00244 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE A-TC

Sheet 1

TRAFFIC CONTROL SERVICE

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Summer	0.02452 I	0.02660	0.00774	0.00040	0.00161 I	0.00123		0.06210 I
Winter	0.02452 I	0.02660	0.00774	0.00040	0.00161 I	0.00123		0.06210 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00189 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00244 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED
(Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		27.71						27.71
Demand Charge - Summer								
Secondary	6.72	I 12.97			0.24	I 0.34		20.27 I
Primary	6.50	I 12.34			0.24	I 0.33		19.41 I
Demand Charge - Winter								
Secondary	6.72	I 12.97			0.24	I 0.34		20.27 I
Primary	6.50	I 12.34			0.24	I 0.33		19.41 I
Power Factor		0.25						0.25
Energy Charge								
Summer:								
Secondary	0.00018	0.00412	0.00614	0.00040	0.00222	I 0.00002		0.01308 I
Primary	0.00018	0.00412	0.00614	0.00040	0.00218	I 0.00002		0.01304 I
Winter:								
Secondary	0.00018	0.00412	0.00614	0.00040	0.00222	I 0.00002		0.01308 I
Primary	0.00018	0.00412	0.00614	0.00040	0.00218	I 0.00002		0.01304 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

(Continued)

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SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED
(Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		9.56						9.56
<u>Energy Charges (\$/kWh)</u>								
Summer								
On-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00822 I	0.00123		0.10336 I
Semi-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00141 I	0.00123		0.09655 I
Off-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00126 I	0.00123		0.09640 I
Winter								
On-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00477 I	0.00123		0.09991 I
Semi-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00141 I	0.00123		0.09655 I
Off-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00126 I	0.00123		0.09640 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

(Continued)



SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	6.05	I	8.81			0.34		15.20 I
Primary	5.85	I	8.67			0.33		14.85 I
Secondary Substation	6.05	I				0.34		6.39 I
Primary Substation	5.85	I				0.33		6.18 I
Transmission	5.79	I				0.33		6.12 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.31	I	5.76		0.85	I		7.92 I
Primary	1.26	I	6.51		0.81	I		8.58 I
Secondary Substation	1.31	I	1.34		0.85	I		3.50 I
Primary Substation	1.26	I	0.33		0.40	I		1.99 I
Transmission	1.25	I	0.25		0.40	I		1.90 I
<u>Winter</u>								
Secondary	0.28	I	4.91		0.12	I		5.31 I
Primary	0.27	I	5.04		0.12	I		5.43 I
Secondary Substation	0.28	I	0.20		0.12	I		0.60 I
Primary Substation	0.27	I	0.06		0.08	I		0.41 I
Transmission	0.27	I	0.05		0.08	I		0.40 I
<u>Power Factor (\$/kvar)</u>								
Secondary			0.25					0.25
Primary			0.25					0.25
Secondary Substation			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

(Continued)

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SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)								
<u>On-Peak - Summer</u>								
Secondary	0.00018	0.00508	0.00614	0.00040	0.00206	I	0.00002	0.01388 I
Primary	0.00018	0.00290	0.00614	0.00040	0.00201	I	0.00002	0.01165 I
Secondary Substation	0.00018	0.00230	0.00614	0.00040	0.00206	I	0.00002	0.01110 I
Primary Substation	0.00018	0.00041	0.00614	0.00040	0.00194	I	0.00002	0.00909 I
Transmission	0.00018	0.00047	0.00614	0.00040	0.00194	I	0.00002	0.00915 I
<u>Semi-Peak – Summer</u>								
Secondary	0.00018	0.00296	0.00614	0.00040	0.00121	I	0.00002	0.01091 I
Primary	0.00018	0.00170	0.00614	0.00040	0.00121	I	0.00002	0.00965 I
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00121	I	0.00002	0.00929 I
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00113	I	0.00002	0.00811 I
Transmission	0.00018	0.00028	0.00614	0.00040	0.00113	I	0.00002	0.00815 I
<u>Off-Peak – Summer</u>								
Secondary	0.00018	0.00235	0.00614	0.00040	0.00097	I	0.00002	0.01006 I
Primary	0.00018	0.00135	0.00614	0.00040	0.00093	I	0.00002	0.00902 I
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00097	I	0.00002	0.00877 I
Primary Substation	0.00018	0.00019	0.00614	0.00040	0.00093	I	0.00002	0.00786 I
Transmission	0.00018	0.00022	0.00614	0.00040	0.00093	I	0.00002	0.00789 I
<u>On-Peak – Winter</u>								
Secondary	0.00018	0.00425	0.00614	0.00040	0.00173	I	0.00002	0.01272 I
Primary	0.00018	0.00241	0.00614	0.00040	0.00169	I	0.00002	0.01084 I
Secondary Substation	0.00018	0.00192	0.00614	0.00040	0.00173	I	0.00002	0.01039 I
Primary Substation	0.00018	0.00034	0.00614	0.00040	0.00161	I	0.00002	0.00869 I
Transmission	0.00018	0.00039	0.00614	0.00040	0.00161	I	0.00002	0.00874 I
<u>Semi-Peak – Winter</u>								
Secondary	0.00018	0.00296	0.00614	0.00040	0.00121	I	0.00002	0.01091 I
Primary	0.00018	0.00170	0.00614	0.00040	0.00121	I	0.00002	0.00965 I
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00121	I	0.00002	0.00929 I
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00113	I	0.00002	0.00811 I
Transmission	0.00018	0.00028	0.00614	0.00040	0.00113	I	0.00002	0.00815 I
<u>Off-Peak - Winter</u>								
Secondary	0.00018	0.00235	0.00614	0.00040	0.00097	I	0.00002	0.01006 I
Primary	0.00018	0.00135	0.00614	0.00040	0.00093	I	0.00002	0.00902 I
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00097	I	0.00002	0.00877 I
Primary Substation	0.00018	0.00020	0.00614	0.00040	0.00093	I	0.00002	0.00787 I
Transmission	0.00018	0.00022	0.00614	0.00040	0.00093	I	0.00002	0.00789 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

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SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL
(Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Transmission		84.67						84.67
<u>Demand Charges (\$/Kw)</u>								
<u>Non-Coincident</u>								
Secondary	6.05	I 9.59				0.34		15.98 I
Primary	5.85	I 9.44				0.33		15.62 I
Transmission	5.79	I				0.33		6.12 I
<u>Maximum On-Peak Summer</u>								
Secondary	1.31	I 5.75			0.48	I		7.54 I
Primary	1.26	I 6.14			0.48	I		7.88 I
Transmission	1.25	I 0.45			0.21	I		1.91 I
<u>Maximum On-Peak Winter</u>								
Secondary	0.28	I 5.75			0.48	I		6.51 I
Primary	0.27	I 6.14			0.48	I		6.89 I
Transmission	0.27	I 0.45			0.21	I		0.93 I
<u>Power Factor</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Transmission								

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SCHEDULE AY-TOU

Sheet 2

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>On-Peak -Summer</u>								
Secondary	0.00018	0.00531	0.00614	0.00040	0.00197	I 0.00002		0.01402 I
Primary	0.00018	0.00284	0.00614	0.00040	0.00194	I 0.00002		0.01152 I
Transmission	0.00018	0.00165	0.00614	0.00040	0.00185	I 0.00002		0.01024 I
<u>Semi-Peak -Summer</u>								
Secondary	0.00018	0.00332	0.00614	0.00040	0.00125	I 0.00002		0.01131 I
Primary	0.00018	0.00177	0.00614	0.00040	0.00121	I 0.00002		0.00972 I
Transmission	0.00018	0.00104	0.00614	0.00040	0.00117	I 0.00002		0.00895 I
<u>Off-Peak - Summer</u>								
Secondary	0.00018	0.00261	0.00614	0.00040	0.00097	I 0.00002		0.01032 I
Primary	0.00018	0.00141	0.00614	0.00040	0.00097	I 0.00002		0.00912 I
Transmission	0.00018	0.00085	0.00614	0.00040	0.00093	I 0.00002		0.00852 I
<u>On-Peak -Winter</u>								
Secondary	0.00018	0.00531	0.00614	0.00040	0.00197	I 0.00002		0.01402 I
Primary	0.00018	0.00284	0.00614	0.00040	0.00194	I 0.00002		0.01152 I
Transmission	0.00018	0.00165	0.00614	0.00040	0.00185	I 0.00002		0.01024 I
<u>Semi-Peak Winter</u>								
Secondary	0.00018	0.00332	0.00614	0.00040	0.00125	I 0.00002		0.01131 I
Primary	0.00018	0.00177	0.00614	0.00040	0.00121	I 0.00002		0.00972 I
Transmission	0.00018	0.00104	0.00614	0.00040	0.00117	I 0.00002		0.00895 I
<u>Off-Peak Winter</u>								
Secondary	0.00018	0.00261	0.00614	0.00040	0.00097	I 0.00002		0.01032 I
Primary	0.00018	0.00141	0.00614	0.00040	0.00097	I 0.00002		0.00912 I
Transmission	0.00018	0.00085	0.00614	0.00040	0.00093	I 0.00002		0.00852 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers whose maximum demand in any time period is 500 kW or greater.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>> 500 kW</u>								
Primary		232.87						232.87
Primary Substation		16,630.12						16,630.12
Transmission		1,270.44						1,270.44
<u>> 12 MW</u>								
Primary Substation		26,185.08						26,185.08
<u>Distance Adjust. Fee</u>								
Distance Adj Fee OH		1.22						1.22
Distance Adj Fee UG		3.13						3.13
<u>Demand Charges</u>								
Non-Coincident								
Primary	5.85	I	8.67			0.33		14.85 I
Primary Substation	5.85	I				0.33		6.18 I
Transmission	5.79	I				0.33		6.12 I
<u>Maximum Demand at</u>								
<u>Time of System Peak</u>								
<u>Summer</u>								
Primary	1.45	I	6.81		1.05	I		9.31 I
Primary Substation	1.45	I	0.17		0.45	I		2.07 I
Transmission	1.44	I	0.18		0.48	I		2.10 I
<u>Winter</u>								
Primary	0.29	I	5.69		0.12	I		6.10 I
Primary Substation	0.29	I	0.03		0.08	I		0.40 I
Transmission	0.28	I	0.03		0.08	I		0.39 I
<u>Power Factor (\$/kvar)</u>								
Primary		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

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SCHEDULE A6-TOU

Sheet 2

GENERAL SERVICE - TIME METERED OPTIONAL

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges</u>								
(kWh)								
<u>On-Peak Summer</u>								
Primary	0.00018	0.00073	0.00614	0.00040	0.00189	I 0.00002		0.00936 I
Primary Substation	0.00018	0.00071	0.00614	0.00040	0.00185	I 0.00002		0.00930 I
Transmission	0.00018	0.00071	0.00614	0.00040	0.00185	I 0.00002		0.00930 I
<u>Semi-Peak Summer</u>								
Primary	0.00018	0.00043	0.00614	0.00040	0.00113	I 0.00002		0.00830 I
Primary Substation	0.00018	0.00042	0.00614	0.00040	0.00109	I 0.00002		0.00825 I
Transmission	0.00018	0.00042	0.00614	0.00040	0.00109	I 0.00002		0.00825 I
<u>Off-Peak Summer</u>								
Primary	0.00018	0.00034	0.00614	0.00040	0.00088	I 0.00002		0.00796 I
Primary Substation	0.00018	0.00033	0.00614	0.00040	0.00088	I 0.00002		0.00795 I
Transmission	0.00018	0.00033	0.00614	0.00040	0.00088	I 0.00002		0.00795 I
<u>On-Peak Winter</u>								
Primary	0.00018	0.00062	0.00614	0.00040	0.00161	I 0.00002		0.00897 I
Primary Substation	0.00018	0.00059	0.00614	0.00040	0.00152	I 0.00002		0.00885 I
Transmission	0.00018	0.00059	0.00614	0.00040	0.00152	I 0.00002		0.00885 I
<u>Semi-Peak Winter</u>								
Primary	0.00018	0.00043	0.00614	0.00040	0.00113	I 0.00002		0.00830 I
Primary Substation	0.00018	0.00042	0.00614	0.00040	0.00109	I 0.00002		0.00825 I
Transmission	0.00018	0.00042	0.00614	0.00040	0.00109	I 0.00002		0.00825 I
<u>Off-Peak Winter</u>								
Primary	0.00018	0.00034	0.00614	0.00040	0.00088	I 0.00002		0.00796 I
Primary Substation	0.00018	0.00034	0.00614	0.00040	0.00088	I 0.00002		0.00796 I
Transmission	0.00018	0.00034	0.00614	0.00040	0.00088	I 0.00002		0.00796 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Maximum Demand</u>								
Secondary	6.05	I	1.21	R		0.34		7.60 I
Primary	5.85	I	1.25	R		0.33		7.43 I
Secondary Substation	6.05	I				0.34		6.39 I
Primary Substation	5.85	I				0.33		6.18 I
Transmission	5.79	I				0.33		6.12 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.31	I						1.31 I
Primary	1.26	I						1.26 I
Secondary Substation	1.31	I	1.34					2.65 I
Primary Substation	1.26	I	0.33					1.59 I
Transmission	1.25	I	0.25					1.50 I
<u>Winter</u>								
Secondary	0.28	I						0.28 I
Primary	0.27	I						0.27 I
Secondary Substation	0.28	I	0.20					0.48 I
Primary Substation	0.27	I	0.06					0.33 I
Transmission	0.27	I	0.05					0.32 I
<u>Power Factor (\$/kvar)</u>								
Secondary			0.25					0.25
Primary			0.25					0.25
Secondary Substation			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

(Continued)

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SCHEDULE DG-R

Sheet 3

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	0.00018	0.03712 I	0.00614	0.00040	0.00379 I	0.00002		0.04765 I
Primary	0.00018	0.03493 I	0.00614	0.00040	0.00370 I	0.00002		0.04537 I
Secondary Substation	0.00018	0.00230	0.00614	0.00040	0.00379 I	0.00002		0.01283 I
Primary Substation	0.00018	0.00041	0.00614	0.00040	0.00357 I	0.00002		0.01072 I
Transmission	0.00018	0.00047	0.00614	0.00040	0.00355 I	0.00002		0.01076 I
<u>Semi-Peak - Summer</u>								
Secondary	0.00018	0.03499 I	0.00614	0.00040	0.00222 I	0.00002		0.04395 I
Primary	0.00018	0.03374 I	0.00614	0.00040	0.00219 I	0.00002		0.04267 I
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00222 I	0.00002		0.01030 I
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00209 I	0.00002		0.00907 I
Transmission	0.00018	0.00028	0.00614	0.00040	0.00208 I	0.00002		0.00910 I
<u>Off-Peak - Summer</u>								
Secondary	0.00018	0.03439 I	0.00614	0.00040	0.00177 I	0.00002		0.04290 I
Primary	0.00018	0.03338 I	0.00614	0.00040	0.00171 I	0.00002		0.04183 I
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00177 I	0.00002		0.00957 I
Primary Substation	0.00018	0.00019	0.00614	0.00040	0.00169 I	0.00002		0.00862 I
Transmission	0.00018	0.00022	0.00614	0.00040	0.00169 I	0.00002		0.00865 I
<u>On-Peak - Winter</u>								
Secondary	0.00018	0.03628 I	0.00614	0.00040	0.00317 I	0.00002		0.04619 I
Primary	0.00018	0.03444 I	0.00614	0.00040	0.00309 I	0.00002		0.04427 I
Secondary Substation	0.00018	0.00192	0.00614	0.00040	0.00317 I	0.00002		0.01183 I
Primary Substation	0.00018	0.00034	0.00614	0.00040	0.00297 I	0.00002		0.01005 I
Transmission	0.00018	0.00039	0.00614	0.00040	0.00296 I	0.00002		0.01009 I
<u>Semi-Peak - Winter</u>								
Secondary	0.00018	0.03499 I	0.00614	0.00040	0.00222 I	0.00002		0.04395 I
Primary	0.00018	0.03374 I	0.00614	0.00040	0.00219 I	0.00002		0.04267 I
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00222 I	0.00002		0.01030 I
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00209 I	0.00002		0.00907 I
Transmission	0.00018	0.00028	0.00614	0.00040	0.00209 I	0.00002		0.00911 I
<u>Off-Peak - Winter</u>								
Secondary	0.00018	0.03439 I	0.00614	0.00040	0.00177 I	0.00002		0.04290 I
Primary	0.00018	0.03338 I	0.00614	0.00040	0.00171 I	0.00002		0.04183 I
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00177 I	0.00002		0.00957 I
Primary Substation	0.00018	0.00020	0.00614	0.00040	0.00170 I	0.00002		0.00864 I
Transmission	0.00018	0.00022	0.00614	0.00040	0.00169 I	0.00002		0.00865 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

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SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6 and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Mercury Vapor*								
<u>Class A (\$/lamp)</u>								
<u>Watts</u>	<u>Lumens</u>							
175	7000	\$0.97 I	\$9.71	\$0.21	\$0.03	0.05		\$10.97 I
400	20000	2.13 I	16.31	0.46	0.06	0.10		19.06 I
<u>Class C</u>								
400	20000	2.13 I	31.23	0.46	0.06	0.10		33.98 I
<u>HPSV</u>								
<u>Class A</u>								
70	5800	0.47 I	8.35	0.10	0.01	0.02		8.95 I
100	9500	0.65 I	9.01	0.14	0.02	0.03		9.85 I
150	16000	0.89 I	9.93	0.19	0.03	0.04		11.08 I
200	22000	1.14 I	10.93	0.24	0.03	0.06		12.40 I
250	30000	1.45 I	12.02	0.31	0.04	0.07		13.89 I
400	50000	2.20 I	15.09	0.47	0.07	0.11		17.94 I
<u>Class B, 1 Lamp</u>								
70	5800	0.47 I	7.66	0.10	0.01	0.02		8.26 I
100	9500	0.65 I	8.16	0.14	0.02	0.03		9.00 I
150	16000	0.89 I	9.16	0.19	0.03	0.04		10.31 I
200	22000	1.14 I	10.22	0.24	0.03	0.06		11.69 I
250	30000	1.45 I	11.47	0.31	0.04	0.07		13.34 I
400	50000	2.20 I	14.49	0.47	0.07	0.11		17.34 I
<u>Class B, 2 Lamp</u>								
70	5800	0.47 I	6.56	0.10	0.01	0.02		7.16 I
100	9500	0.65 I	7.55	0.14	0.02	0.03		8.39 I
150	16000	0.89 I	8.25	0.19	0.03	0.04		9.40 I
200	22000	1.14 I	9.04	0.24	0.03	0.06		10.51 I
250	30000	1.45 I	10.22	0.31	0.04	0.07		12.09 I
400	50000	2.20 I	13.20	0.47	0.07	0.11		16.05 I
<u>Class C, 1 Lamp</u>								
70	5800	0.47 I	16.77	0.10	0.01	0.02		17.37 I
100	9500	0.65 I	17.27	0.14	0.02	0.03		18.11 I
150	16000	0.89 I	18.24	0.19	0.03	0.04		19.39 I
200	22000	1.14 I	21.36	0.24	0.03	0.06		22.83 I
250	30000	1.45 I	22.56	0.31	0.04	0.07		24.43 I
400	50000	2.20 I	27.54	0.47	0.07	0.11		30.39 I

*Closed to new installations as of June 10, 1979

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SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Class C, 2 Lamp</u>								
70 5800	0.47	I 5.56	0.10	0.01		0.02		6.16 I
100 9500	0.65	I 6.55	0.14	0.02		0.03		7.39 I
150 16000	0.89	I 7.23	0.19	0.03		0.04		8.38 I
200 22000	1.14	I 8.38	0.24	0.03		0.06		9.85 I
250 30000	1.45	I 11.01	0.31	0.04		0.07		12.88 I
400 50000	2.20	I 10.91	0.47	0.07		0.11		13.76 I
<u>LPSV</u>								
<u>Class A</u>								
55 8000	\$0.41	I \$10.09	\$0.09	\$0.01		\$0.02		\$10.62 I
90 13500	0.67	I 11.64	0.14	0.02		0.03		12.50 I
135 22500	0.95	I 13.23	0.20	0.03		0.05		14.46 I
180 33000	1.09	I 14.00	0.23	0.03		0.05		15.40 I
<u>Class B, 1 Lamp</u>								
55 8000	0.41	I 9.38	0.09	0.01		0.02		9.91 I
90 13500	0.67	I 10.90	0.14	0.02		0.03		11.76 I
135 22500	0.95	I 12.49	0.20	0.03		0.05		13.72 I
180 33000	1.09	I 13.11	0.23	0.03		0.05		14.51 I
<u>Class B, 2 Lamp</u>								
55 8000	0.41	I 7.92	0.09	0.01		0.02		8.45 I
90 13500	0.67	I 9.38	0.14	0.02		0.03		10.24 I
135 22500	0.95	I 10.97	0.20	0.03		0.05		12.20 I
180 33000	1.09	I 11.93	0.23	0.03		0.05		13.33 I
<u>Class C, 1 Lamp</u>								
55 8000	0.41	I 19.42	0.09	0.01		0.02		19.95 I
90 13500	0.67	I 20.75	0.14	0.02		0.03		21.61 I
135 22500	0.95	I 23.94	0.20	0.03		0.05		25.17 I
180 33000	1.09	I 23.42	0.23	0.03		0.05		24.82 I
<u>Class C, 2 Lamp</u>								
55 8000	0.41	I 6.05	0.09	0.01		0.02		6.58 I
90 13500	0.67	I 7.71	0.14	0.02		0.03		8.57 I
135 22500	0.95	I 8.34	0.20	0.03		0.05		9.57 I
180 33000	1.09	I 11.01	0.23	0.03		0.05		12.41 I
<u>Metal Halide</u>								
<u>Class A</u>								
100 8500	0.61	I 7.77	0.13	0.02		0.03		8.56 I
175 12000	0.96	I 8.97	0.21	0.03		0.05		10.22 I
250 18000	1.33	I 10.38	0.29	0.04		0.06		12.10 I
400 32000	2.05	I 13.62	0.44	0.06		0.10		16.27 I
<u>Class B</u>								
100 8500	0.61	I 8.21	0.13	0.02		0.03		9.00 I
175 12000	0.96	I 9.41	0.21	0.03		0.05		10.66 I
250 18000	1.33	I 10.82	0.29	0.04		0.06		12.54 I
400 32000	2.05	I 14.06	0.44	0.06		0.10		16.71 I

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SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Class C								
100 8500	0.61	I 18.53	0.13	0.02		0.03		19.32 I
175 12000	0.96	I 19.73	0.21	0.03		0.05		20.98 I
250 18000	1.33	I 21.14	0.29	0.04		0.06		22.86 I
400 32000	2.05	I 24.38	0.44	0.06		0.10		27.03 I
Facilities & Rates								
Class A								
Center Suspension								
Non-Standard								
Wood Pole								
30-foot		\$3.62						\$3.62
35-foot		3.90						3.90
Reactor Ballast								
Discount								
175		(0.20)						(0.20)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Mercury Vapor*</u>								
<u>Rate A</u>								
175 7000	0.97	I 3.34	0.21	0.03		0.05		4.60 I
250 10000	1.35	I 4.65	0.29	0.04		0.07		6.40 I
400 20000	2.13	I 7.32	0.46	0.06		0.10		10.07 I
700 35000	3.61	I 12.41	0.77	0.11		0.18		17.08 I
1000 55000	5.10	I 17.54	1.09	0.15		0.25		24.13 I
<u>Rate B</u>								
175 7000	0.97	I 4.87	0.21	0.03		0.05		6.13 I
250 10000	1.35	I 6.18	0.29	0.04		0.07		7.93 I
400 20000	2.13	I 8.85	0.46	0.06		0.10		11.60 I
<u>Surcharge for Series Service</u>								
175 7000		0.42						0.42
250 10000		0.55						0.55
400 20000		0.78						0.78
700 35000		1.41						1.41
<u>HPSV</u>								
<u>Rate A</u>								
50 4000	0.27	I 0.92	0.06	0.01		0.01		1.27 I
70 5800	0.47	I 1.61	0.10	0.01		0.02		2.21 I
100 9500	0.65	I 2.24	0.14	0.02		0.03		3.08 I
150 16000	0.89	I 3.07	0.19	0.03		0.04		4.22 I
200 22000	1.14	I 3.91	0.24	0.03		0.06		5.38 I
250 30000	1.45	I 4.98	0.31	0.04		0.07		6.85 I
310 37000	1.77	I 6.09	0.38	0.05		0.09		8.38 I
400 50000	2.20	I 7.57	0.47	0.07		0.11		10.42 I
1000 140000	5.10	I 17.54	1.09	0.15		0.25		24.13 I

*Closed to new installations as of June 10, 1979

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SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>HPSV</u>								
<u>Rate B</u>								
50 4000	0.27	I 2.45	0.06	0.01		0.01		2.80 I
70 5800	0.47	I 3.14	0.10	0.01		0.02		3.74 I
100 9500	0.65	I 3.77	0.14	0.02		0.03		4.61 I
150 16000	0.89	I 4.60	0.19	0.03		0.04		5.75 I
200 22000	1.14	I 5.44	0.24	0.03		0.06		6.91 I
250 30000	1.45	I 6.51	0.31	0.04		0.07		8.38 I
310 37000	1.77	I 7.62	0.38	0.05		0.09		9.91 I
400 50000	2.20	I 9.10	0.47	0.07		0.11		11.95 I
1000 140000	5.10	I 19.06	1.09	0.15		0.25		25.65 I
<u>Reduction for 120-Volt Reactor Ballast</u>								
50 4000		(0.09)						(0.09)
70 5800		(0.20)						(0.20)
100 9500		(0.26)						(0.26)
150 16000		(0.24)						(0.24)
<u>Surcharge for Series Service</u>								
50 4000		0.49						0.49
70 5800								
100 9500								
150 16000		0.02						0.02
200 22000		0.51						0.51
250 30000								
<u>LPSV</u>								
<u>Rate A</u>								
35 4800	0.31	I 1.07	0.07	0.01		0.02		1.48 I
55 8000	0.41	I 1.40	0.09	0.01		0.02		1.93 I
90 13500	0.67	I 2.31	0.14	0.02		0.03		3.17 I
135 22500	0.95	I 3.28	0.20	0.03		0.05		4.51 I
180 33000	1.09	I 3.74	0.23	0.03		0.05		5.14 I
<u>Surcharge for Series Service</u>								
35 4800								
55 8000								
90 13500		0.49						0.49
135 22500		0.86						0.86
180 33000		0.56						0.56
Incandescent Lamps								
<u>Rate A (energy only)</u>								
1000	0.34	I 1.16	0.07	0.01		0.02		1.60 I
2500	0.75	I 2.58	0.16	0.02		0.04		3.55 I
4000	1.36	I 4.69	0.29	0.04		0.07		6.45 I
6000	1.87	I 6.44	0.40	0.06		0.09		8.86 I
10000	2.81	I 9.67	0.60	0.08		0.14		13.30 I

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SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Incandescent Lamps</u>								
<u>Rate B</u>								
6000	1.87	I 7.97	0.40	0.06		0.09		10.39 I
<u>Metal Halide</u>								
<u>Rate A</u>								
100 8500	0.61	I 2.10	0.13	0.02		0.03		2.89 I
175 12000	0.96	I 3.29	0.21	0.03		0.05		4.54 I
250 18000	1.33	I 4.58	0.29	0.04		0.06		6.30 I
400 32000	2.05	I 7.06	0.44	0.06		0.10		9.71 I
<u>Rate B</u>								
100 8500	0.61	I 3.63	0.13	0.02		0.03		4.42 I
175 12000	0.96	I 4.82	0.21	0.03		0.05		6.07 I
250 18000	1.33	I 6.11	0.29	0.04		0.06		7.83 I
400 32000	2.05	I 8.59	0.44	0.06		0.10		11.24 I
<u>Induction</u>								
<u>Rate A - 5-Lamp</u>								
55 3500	1.27	I 4.38	0.27	0.04		0.06		6.02 I
85 6000	2.01	I 6.92	0.43	0.06		0.10		9.52 I
<u>Induction</u>								
<u>Rate A - 1-Lamp</u>								
40.....3440	0.19	I 0.64	0.04	0.01		0.01		0.89 I
50.....3495	0.23	I 0.80	0.05	0.01		0.01		1.10 I
55.....3500	0.25	I 0.88	0.05	0.01		0.01		1.20 I
80.....6528	0.37	I 1.27	0.08	0.01		0.02		1.75 I
85.....6000	0.39	I 1.35	0.08	0.01		0.02		1.85 I
100.....8800	0.46	I 1.59	0.10	0.01		0.02		2.18 I
150.....12800	0.69	I 2.39	0.15	0.02		0.03		3.28 I
165.....12000	0.76	I 2.63	0.16	0.02		0.04		3.61 I
200.....16800	0.93	I 3.18	0.20	0.03		0.05		4.39 I
250.....21040	1.16	I 3.98	0.25	0.03		0.06		5.48 I
300.....24480	1.39	I 4.77	0.30	0.04		0.07		6.57 I
400.....32640	1.85	I 6.36	0.40	0.06		0.09		8.76 I
<u>Non-Standard Lamp</u>								
<u>Energy Charge</u>								
\$/kWh/Lamp/month	0.01333	I 0.04723	0.00286	0.00040		0.00065		0.06447 I

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

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SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS
(Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	\$0.01333	I \$0.03929	\$0.00286	\$0.00040		0.00065		\$0.05653
Minimum Charge (\$/month)		6.32						6.32

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE OL-1

Sheet 1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
HPSV								
<u>Rate A</u>								
St.Light Luminaire								
Watts	Lumens							
100	9500	0.65 I 11.33	0.14	0.02		0.03		12.17 I
150	16000	0.89 I 12.30	0.19	0.03		0.04		13.45 I
250	30000	1.45 I 14.47	0.31	0.04		0.07		16.34 I
400	50000	2.20 I 17.74	0.47	0.07		0.11		20.59 I
1000	140000	5.10 I 29.64	1.09	0.15		0.25		36.23 I
<u>Rate B</u>								
Directional Lumin.								
250	30000	1.45 I 19.19	0.31	0.04		0.07		21.06 I
400	50000	2.20 I 22.06	0.47	0.07		0.11		24.91 I
1000	140000	5.10 I 35.10	1.09	0.15		0.25		41.69 I
<u>LPSV</u>								
<u>Rate A</u>								
St.Light Luminaire.								
55	8000	0.41 I 13.26	0.09	0.01		0.02		13.79 I
90	13000	0.67 I 15.11	0.14	0.02		0.03		15.97 I
135	22500	0.95 I 16.96	0.20	0.03		0.05		18.19 I
180	33000	1.09 I 17.88	0.23	0.03		0.05		19.28 I
<u>Poles</u>								
30 ft. wood pole		4.58						4.58
35 ft. wood pole		4.58						4.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142 /kWh.

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SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charge</u> (\$/kWh)	0.01333	I 0.07556	0.00286	0.00040		0.00065		0.09280 I
<u>Basic Service Fee</u> (\$/month)		9.56						9.56

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

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SCHEDULE OL-TOU

Sheet 1

OUTDOOR LIGHTING - TIME METERED

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		9.56						9.56
<u>Energy Charges (\$/kWh)</u>								
Summer								
On-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00822 I	0.00123		0.10336 I
Semi-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00141 I	0.00123		0.09655 I
Off-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00126 I	0.00123		0.09640 I
Winter								
On-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00477 I	0.00123		0.09991 I
Semi-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00141 I	0.00123		0.09655 I
Off-Peak	0.02452 I	0.06285	0.00614	0.00040	0.00126 I	0.00123		0.09640 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges

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SCHEDULE DWL

Sheet 1

RESIDENTIAL WALKWAY LIGHTING

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Facilities Charges</u> \$ of Util invest. Energy & Lamp <u>Maintenance Charge</u>		0.0235						0.0235
50 Watt HPSV	0.26	I 2.44	0.06	0.01		0.01		2.78 I
Minimum Charge		153.91						153.91

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142 /kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE PA
Power - Agricultural

Sheet 1

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/month)		14.58						14.58
Energy Charges								
Summer	0.02452 I	0.05944	0.00718	0.00040	0.00210 I	0.00123		0.09487 I
Winter	0.02452 I	0.05944	0.00718	0.00040	0.00210 I	0.00123		0.09487 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00160 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00217 /kWh.

Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE PA-T-1

Sheet 1

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

APPLICABILITY

This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kw and who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kw who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kwhrs and are also classified by the above NAICS Codes. Service under this schedule is subject to meter availability.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month)		58.22						58.22
<u>Demand On-Peak Summer</u>								
<u>Option C</u>								
Secondary		6.19			0.33	I		6.52 I
Primary		5.99			0.33	I		6.32 I
Transmission		0.41			0.33	I		0.74 I
<u>Option D</u>								
Secondary		6.19			0.33	I		6.52 I
Primary		5.99			0.33	I		6.32 I
Transmission		0.41			0.33	I		0.74 I
<u>Option E</u>								
Secondary		6.19			0.33	I		6.52 I
Primary		5.99			0.33	I		6.32 I
Transmission		0.41			0.33	I		0.74 I
<u>Option F</u>								
Secondary		6.19			0.33	I		6.52 I
Primary		5.99			0.33	I		6.32 I
Transmission		0.41			0.28	I		0.69 I
<u>Demand On-Peak Winter</u>								
<u>Option C</u>								
Secondary		5.34			0.33	I		5.67 I
Primary		5.30			0.33	I		5.63 I
Transmission		0.41			0.33	I		0.74 I

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SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Option D</u>								
Secondary		5.34			0.33	I		5.67 I
Primary		5.30			0.33	I		5.63 I
Transmission		0.41			0.33	I		0.74 I
<u>Option E</u>								
Secondary		5.34			0.33	I		5.67 I
Primary		5.30			0.33	I		5.63 I
Transmission		0.41			0.33	I		0.74 I
<u>Option F</u>								
Secondary		5.34			0.33	I		5.67 I
Primary		5.30			0.33	I		5.63 I
Transmission		0.41			0.28	I		0.69 I
<u>Demand Semi-Peak</u>								
Secondary	6.72	I 2.69					0.34	9.75 I
Primary	6.50	I 2.69					0.33	9.52 I
Transmission	6.43	I 0.02					0.33	6.78 I
<u>On-Peak Energy: Summer</u>								
Secondary	0.00018	0.00309	0.00614	0.00040	0.00245	I 0.00002		0.01228 I
Primary	0.00018	0.00300	0.00614	0.00040	0.00237	I 0.00002		0.01211 I
Transmission	0.00018	0.00300	0.00614	0.00040	0.00233	I 0.00002		0.01207 I
<u>Semi-Peak Energy: Summer</u>								
Secondary	0.00018	0.00224	0.00614	0.00040	0.00177	I 0.00002		0.01075 I
Primary	0.00018	0.00218	0.00614	0.00040	0.00173	I 0.00002		0.01065 I
Transmission	0.00018	0.00218	0.00614	0.00040	0.00173	I 0.00002		0.01065 I
<u>Off-Peak Energy: Summer</u>								
Secondary	0.00018	0.00138	0.00614	0.00040	0.00109	I 0.00002		0.00921 I
Primary	0.00018	0.00136	0.00614	0.00040	0.00109	I 0.00002		0.00919 I
Transmission	0.00018	0.00136	0.00614	0.00040	0.00109	I 0.00002		0.00919 I
<u>On-Peak Energy: Winter</u>								
Secondary	0.00018	0.00309	0.00614	0.00040	0.00245	I 0.00002		0.01228 I
Primary	0.00018	0.00300	0.00614	0.00040	0.00237	I 0.00002		0.01211 I
Transmission	0.00018	0.00300	0.00614	0.00040	0.00233	I 0.00002		0.01207 I
<u>Semi-Peak Energy: Winter</u>								
Secondary	0.00018	0.00224	0.00614	0.00040	0.00177	I 0.00002		0.01075 I
Primary	0.00018	0.00218	0.00614	0.00040	0.00173	I 0.00002		0.01065 I
Transmission	0.00018	0.00218	0.00614	0.00040	0.00173	I 0.00002		0.01065 I
<u>Off-Peak Energy: Winter</u>								
Secondary	0.00018	0.00138	0.00614	0.00040	0.00109	I 0.00002		0.00921 I
Primary	0.00018	0.00136	0.00614	0.00040	0.00109	I 0.00002		0.00919 I
Transmission	0.00018	0.00136	0.00614	0.00040	0.00109	I 0.00002		0.00919 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

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SCHEDULE S
STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis. Pursuant to Resolution E-3779, effective May 22, 2001, a customer may be eligible for Schedule DR-TOU-DER or AL-TOU-DER.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>								
Secondary	2.98	I 4.74			0.08	I 0.15		7.95 I
Primary	2.88	I 4.60			0.08	I 0.14		7.70 I
Secondary Substation	2.98	I 0.02			0.02	I 0.15		3.17 I
Primary Substation	2.88	I 0.02			0.02	I 0.14		3.06 I
Transmission	2.85	I 0.02			0.02	I 0.14		3.03 I

Regular Schedule Charges (to be added to Standby Charge):
The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE DA-CRS

Sheet 2

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES

Pursuant to D.06-07-030, the cap per kWh associated with the DA-CRS was lifted. Accordingly, the DA-CRS will be administered as set forth below.

Power Charge Indifference Adjustment (PCIA) (\$/kWh)

Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	
Residential				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	N
Small Commercial				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	N
New Non-continuous	\$0.01536 I	\$0.01782 I	\$0.01778	N
New Continuous	\$0.01438 I	\$0.01684 I	\$0.01680	N
Medium/Large Commercial & Industrial				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	N
New Non-continuous	\$0.01579 I	\$0.01825 I	\$0.01821	N
New Continuous	\$0.01481 I	\$0.01727 I	\$0.01723	N
Agricultural				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	N
New Non-continuous	\$0.01591 I	\$0.01837 I	\$0.01833	N
New Continuous	\$0.01493 I	\$0.01739 I	\$0.01735	N
Lighting				
Non-continuous	\$0.00098 I	\$0.00098 I	\$0.00098	N
New Non-continuous	\$0.01801 I	\$0.02047 I	\$0.02043	N
New Continuous	\$0.01703 I	\$0.01949 I	\$0.01945	N

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

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SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	DWR BC	UDC Total	EECC	Commodity & UDC Total \$/Month					
Basic Service Fee (\$/mo/device)			\$8.21													
Fixed Energy Charge - \$/Device/Month																
Ti	kWh/Month/Device															
1	0-50	1.23	I	3.01	0.39	0.02	0.13	I	0.06	0.25	5.09	I	3.52	R	8.61	I
2	51-100	2.45	I	6.01	0.77	0.04	0.27	I	0.12	0.51	10.17	I	7.04	R	17.21	I
3	101-150	3.68	I	9.02	1.16	0.06	0.40	I	0.18	0.76	15.26	I	10.55	R	25.81	I
4	151-200	4.90	I	12.03	1.55	0.08	0.54	I	0.25	1.01	20.36	I	14.07	R	34.43	I
5	201-250	6.13	I	15.04	1.94	0.10	0.67	I	0.31	1.26	25.45	I	17.59	R	43.04	I
6	251-300	7.36	I	18.04	2.32	0.12	0.81	I	0.37	1.52	30.54	I	21.11	R	51.65	I
7	301-350	8.58	I	21.05	2.71	0.14	0.94	I	0.43	1.77	35.62	I	24.62	R	60.24	I
8	351-400	9.81	I	24.06	3.10	0.16	1.08	I	0.49	2.02	40.72	I	28.14	R	68.86	I
9	401-450	11.03	I	27.07	3.48	0.18	1.21	I	0.55	2.27	45.79	I	31.66	R	77.45	I
10	451-500	12.26	I	30.07	3.87	0.20	1.35	I	0.62	2.53	50.90	I	35.18	R	86.08	I
11	501-900	22.07	I	54.13	6.97	0.36	2.42	I	1.11	4.55	91.61	I	63.32	R	154.93	I
12	901-1350	33.10	I	81.20	10.45	0.54	3.63	I	1.66	6.82	137.40	I	94.98	R	232.38	I
13	1351-1800	44.14	I	108.26	13.93	0.72	4.84	I	2.21	9.09	183.19	I	126.64	R	309.83	I
14	1801-2250	55.17	I	135.33	17.42	0.90	6.05	I	2.77	11.36	229.00	I	158.30	R	387.30	I
15	2251-2700	66.20	I	162.40	20.90	1.08	7.26	I	3.32	13.64	274.80	I	189.96	R	464.76	I

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of Low Income PPP rate of \$0.00341 /kWh; the Non-low Income PPP rate of \$0.00189 /kWh, and Procurement Energy Efficiency Surcharge rate of \$0.00244 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), (7) Total Rate Adjustment Component (TRAC), and (8) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

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SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.07531	R
101% - 130% of Baseline	0.07531	R
131% - 200% of Baseline	0.07531	R
Above 200% of Baseline	0.07531	R
Winter		
Baseline	0.05583	R
101% - 130% of Baseline	0.05583	R
131% - 200% of Baseline	0.05583	R
Above 200% of Baseline	0.05583	R
<u>Schedules DR-LI, and medical baseline customers</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.07531	R
101% to 130% of Baseline	0.07531	R
131% to 200% of Baseline	0.07531	R
Above 200% of Baseline	0.07531	R
Winter		
Baseline	0.05583	R
101% to 130% of Baseline	0.05583	R
131% to 200% of Baseline	0.05583	R
Above 200% of Baseline	0.05583	R

(Continued)



SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.03513	R
Winter	0.03089	R
<u>Schedules DR-TOU and DR-TOU-DER</u>		
Summer		
On-Peak: Baseline	0.15327	R
On-Peak: 101% to 130% of Baseline	0.15327	R
On-Peak: 131% - 200% of Baseline	0.15327	R
On-Peak: Above 200% of Baseline	0.15327	R
Off-Peak: Baseline	0.05719	R
Off-Peak: 101% to 130% of Baseline	0.05719	R
Off-Peak: 131% to 200% of Baseline	0.05719	R
Off-Peak: Above 200% of Baseline	0.05719	R
Winter		
On-Peak: Baseline	0.06209	R
On-Peak: 101% to 130% of Baseline	0.06209	R
On-Peak: 131% to 200% of Baseline	0.06209	R
On-Peak: Above 200% of Baseline	0.06209	R
Off-Peak: Baseline	0.05385	R
Off-Peak: 101% - 130% of Baseline	0.05385	R
Off-Peak: 131% - 200% of Baseline	0.05385	R
Off-Peak: 200% of Baseline	0.05385	R
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.13914	R
Summer: Semi-Peak	0.06588	R
Summer: Off-Peak	0.05171	R
Winter: Semi-Peak	0.06076	R
Winter: Off-Peak	0.05322	R
<u>Schedules EV-TOU, EV-TOU-2, and EV-TOU-3</u>		
Summer		
On-Peak	0.13855	R
Off-Peak	0.05425	R
Super Off-Peak	0.03344	R
Winter		
On-Peak	0.06199	R
Off-Peak	0.05627	R
Super Off-Peak	0.03520	R

(Continued)



SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.08449	R
Primary	0.08304	R
Winter		
Secondary	0.06026	R
Primary	0.05922	R
 Schedule A-TC		
Summer	0.07760	R
Winter	0.05947	R
 <u>Schedule A-TOU and OL-TOU</u>		
Summer		
On-Peak	0.15814	R
Semi-Peak	0.06547	R
Off-Peak	0.04840	R
Winter		
On-Peak	0.07246	R
Semi-Peak	0.06739	R
Off-Peak	0.04910	R
 <u>Schedule AD</u>		
Summer		
Secondary	3.38	R
Primary	3.33	R
Winter		
Secondary	0.10	R
Primary	0.10	R
 <u>Energy</u>		
Summer		
Secondary	0.06625	R
Primary	0.06511	R
Winter		
Secondary	0.06827	R
Primary	0.06708	R

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU, AL-TOU-DER</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	4.90	R
Primary	4.83	R
Secondary Substation	4.90	R
Primary Substation	4.83	R
Transmission	4.71	R
Maximum On-Peak Demand: Winter		
Secondary	0.16	R
Primary	0.15	R
Secondary Substation	0.16	R
Primary Substation	0.15	R
Transmission	0.15	R
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.08242	R
Primary	0.08115	R
Secondary Substation	0.08242	R
Primary Substation	0.08115	R
Transmission	0.07976	R
Semi-Peak Energy: Summer		
Secondary	0.06678	R
Primary	0.06572	R
Secondary Substation	0.06678	R
Primary Substation	0.06572	R
Transmission	0.06466	R
Off-Peak Energy: Summer		
Secondary	0.04962	R
Primary	0.04870	R
Secondary Substation	0.04962	R
Primary Substation	0.04870	R
Transmission	0.04805	R
On-Peak Energy: Winter		
Secondary	0.07993	R
Primary	0.07873	R
Secondary Substation	0.07993	R
Primary Substation	0.07873	R
Transmission	0.07733	R
Semi-Peak Energy: Winter		
Secondary	0.07349	R
Primary	0.07231	R
Secondary Substation	0.07349	R
Primary Substation	0.07231	R
Transmission	0.07116	R

(Continued)



SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

<u>Schedule AL-TOU, AL-TOU-DER</u>	<u>Continued</u>	
	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.05476	R
Primary	0.05373	R
Secondary Substation	0.05476	R
Primary Substation	0.05373	R
Transmission	0.05303	R
<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.13274	R
Primary	0.13147	R
Secondary Substation	0.13274	R
Primary Substation	0.13147	R
Transmission	0.13008	R
Semi-Peak Energy: Summer		
Secondary	0.06678	R
Primary	0.06572	R
Secondary Substation	0.06678	R
Primary Substation	0.06572	R
Transmission	0.06466	R
Off-Peak Energy: Summer		
Secondary	0.04962	R
Primary	0.04870	R
Secondary Substation	0.04962	R
Primary Substation	0.04870	R
Transmission	0.04805	R
On-Peak Energy: Winter		
Secondary	0.08361	R
Primary	0.08241	R
Secondary Substation	0.08361	R
Primary Substation	0.08241	R
Transmission	0.08101	R
Semi-Peak Energy: Winter		
Secondary	0.07349	R
Primary	0.07231	R
Secondary Substation	0.07349	R
Primary Substation	0.07231	R
Transmission	0.07116	R
Off-Peak Energy: Winter		
Secondary	0.05476	R
Primary	0.05373	R
Secondary Substation	0.05476	R
Primary Substation	0.05373	R
Transmission	0.05303	R

(Continued)



SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AY-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	4.90	R
Primary	4.83	R
Transmission	4.71	R
Maximum On-Peak Demand: Winter		
Secondary	0.16	R
Primary	0.15	R
Transmission	0.15	R
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.08242	R
Primary	0.08115	R
Transmission	0.07976	R
Semi-Peak Energy: Summer		
Secondary	0.06678	R
Primary	0.06572	R
Transmission	0.06466	R
Off-Peak Energy: Summer		
Secondary	0.04962	R
Primary	0.04870	R
Transmission	0.04805	R
On-Peak Energy: Winter		
Secondary	0.07993	R
Primary	0.07873	R
Transmission	0.07733	R
Semi-Peak Energy: Winter		
Secondary	0.07349	R
Primary	0.07231	R
Transmission	0.07116	R
Off-Peak Energy: Winter		
Secondary	0.05476	R
Primary	0.05373	R
Transmission	0.05303	R

(Continued)



SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer	(\$/kW)	
Primary	6.21	R
Primary Substation	6.21	R
Transmission	6.06	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.04	
Primary Substation	0.04	
Transmission	0.04	
On-Peak Energy: Summer		
Primary	0.08115	R
Primary Substation	0.08115	R
Transmission	0.07976	R
Semi-Peak Energy: Summer		
Primary	0.06572	R
Primary Substation	0.06572	R
Transmission	0.06466	R
Off-Peak Energy: Summer		
Primary	0.04870	R
Primary Substation	0.04870	R
Transmission	0.04805	R
On-Peak Energy: Winter		
Primary	0.07873	R
Primary Substation	0.07873	R
Transmission	0.07733	R
Semi-Peak Energy: Winter		
Primary	0.07231	R
Primary Substation	0.07231	R
Transmission	0.07116	R
Off-Peak Energy: Winter		
Primary	0.05373	R
Primary Substation	0.05373	R
Transmission	0.05303	R

(Continued)



SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1</u>			
Demand: On-Peak Summer		<u>(\$/kW)</u>	
Option C			
Secondary		5.01	R
Primary		4.94	R
Transmission		4.82	R
Option D			
Secondary		5.23	R
Primary		5.15	R
Transmission		5.03	R
Option E			
Secondary		5.12	R
Primary		5.05	R
Transmission		4.92	R
Option F			
Secondary		4.90	R
Primary		4.83	R
Transmission		4.71	R
Demand: On-Peak: Winter			
Option C			
Secondary		0.16	R
Primary		0.15	R
Transmission		0.15	R
Option D			
Secondary		0.17	R
Primary		0.17	R
Transmission		0.16	R
Option E			
Secondary		0.16	R
Primary		0.16	R
Transmission		0.16	R
Option F			
Secondary		0.17	R
Primary		0.17	R
Transmission		0.16	R
On Peak Energy: Summer			
Secondary		0.08242	R
Primary		0.08115	R
Transmission		0.07976	R
Semi-Peak Energy: Summer			
Secondary		0.06678	R
Primary		0.06572	R
Transmission		0.06466	R
Off-Peak Energy: Summer			
Secondary		0.04962	R
Primary		0.04870	R
Transmission		0.04805	R

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	(\$/kWh)	
On-Peak Energy: Winter		
Secondary	0.07993	R
Primary	0.07873	R
Transmission	0.07733	R
Semi-Peak Energy: Winter		
Secondary	0.07349	R
Primary	0.07231	R
Transmission	0.07116	R
Off-Peak Energy: Winter		
Secondary	0.05476	R
Primary	0.05373	R
Transmission	0.05303	R
 <u>Schedule PA</u>	 (\$/kWh)	
Summer	0.05991	R
Winter	0.07558	
 <u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	 (\$/kWh)	
All Usage	0.04865	R
<u>Schedules OL-2</u>	(\$/kWh)	
All Usage	0.06903	R

DWR Power Charge

Pursuant to CPUC Decision 10-12-006, DWR's Power Charge is 4.989 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

Residential:

 Summer: May 1 – October 31
 Winter: November 1 – April 30

All other classes:

 Summer: May 1 – September 30
 Winter: October 1 – April 30

(Continued)



SCHEDULE EECC-CPP-E

Sheet 1

ELECTRIC ENERGY COMMODITY COST
CRITICAL PEAK PRICING EMERGENCY

APPLICABILITY

The Critical Peak Pricing-Emergency (CPP-E) schedule is an optional commodity tariff that offers customers the opportunity to respond to local Utility emergency situations and to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is available to non-residential customers served under a time-of-use (TOU) rate schedule with an annual maximum demand of 20 kilowatts (kW) or greater currently receiving bundled utility service who have an Interval Data Recorder (IDR) meter installed with related telecommunications capability, compatible with the Utility's meter reading and telecommunication system. This Schedule is optionally available to all customers that are subject to receiving service under Schedule EECC-CPP-D. Customers electing to opt-out of Schedule EECC-CPP-D and receive service under this Schedule shall not be eligible for Bill Protection. Customers who choose to take service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. This schedule is not available to Direct Access customers or Community Choice Aggregation (CCA).

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES	(\$/kWh)	
CPP-E Alert Period		
Secondary	2.05573	
Primary	1.97361	
Secondary Substation	2.05573	
Primary Substation	1.97361	
Transmission	1.92268	
On-Peak - Summer		
Secondary	0.07332	R
Primary	0.07207	R
Secondary Substation	0.07332	R
Primary Substation	0.07207	R
Transmission	0.07070	R
Semi-Peak - Summer		
Secondary	0.05790	R
Primary	0.05685	R
Secondary Substation	0.05790	R
Primary Substation	0.05685	R
Transmission	0.05580	R

(Continued)



SCHEDULE EECC-CPP-E

Sheet 2

ELECTRIC ENERGY COMMODITY COST
CRITICAL PEAK PRICING EMERGENCY

RATES (Continued)

<u>RATES</u>	<u>(\$/kWh)</u>	
Off-Peak - Summer		
Secondary	0.04161	R
Primary	0.04069	R
Secondary Substation	0.04161	R
Primary Substation	0.04069	R
Transmission	0.04004	R
On-Peak - Winter		
Secondary	0.07190	R
Primary	0.07070	R
Secondary Substation	0.07190	R
Primary Substation	0.07070	R
Transmission	0.06929	R
Semi-Peak - Winter		
Secondary	0.06546	R
Primary	0.06429	R
Secondary Substation	0.06546	R
Primary Substation	0.06429	R
Transmission	0.06314	R
Off-Peak - Winter		
Secondary	0.04674	R
Primary	0.04572	R
Secondary Substation	0.04674	R
Primary Substation	0.04572	R
Transmission	0.04501	R

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days	(\$/kWh)	
Summer		
On-Peak		
Secondary	0.07619	R
Primary	0.07492	R
Secondary Substation	0.07619	R
Primary Substation	0.07492	R
Transmission	0.07353	R
Semi-Peak		
Secondary	0.06056	R
Primary	0.05951	R
Secondary Substation	0.06056	R
Primary Substation	0.05951	R
Transmission	0.05845	R
Off-Peak		
Secondary	0.04347	R
Primary	0.04255	R
Secondary Substation	0.04347	R
Primary Substation	0.04255	R
Transmission	0.04191	R
Winter		
On-Peak		
Secondary	0.07376	R
Primary	0.07256	R
Secondary Substation	0.07376	R
Primary Substation	0.07256	R
Transmission	0.07115	R
Semi-Peak		
Secondary	0.06732	R
Primary	0.06615	R
Secondary Substation	0.06732	R
Primary Substation	0.06615	R
Transmission	0.06500	R
Off-Peak		
Secondary	0.04861	R
Primary	0.04758	R
Secondary Substation	0.04861	R
Primary Substation	0.04758	R
Transmission	0.04687	R
 Capacity Reservation Charge		
	(\$/kW per Month)	
Secondary	6.27	
Primary	5.94	
Secondary Substation	6.27	
Primary Substation	5.94	
Transmission	5.72	

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