



Clay Faber  
Regulatory Affairs  
8330 Century Park Court  
San Diego, CA 92123-1548

Tel: 858-654-3563  
Fax: 858-654-1788  
CFaber@semprautilities.com

August 25, 2011

**ADVICE LETTER 2221-E-A**  
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL: REVISION OF TARIFF RULES FOR SMALL  
BUSINESS CUSTOMERS PURSUANT TO D.10-10-032**

San Diego Gas & Electric (SDG&E) hereby submits for filing modifications to its electric tariffs applicable throughout its service territory, as shown on Attachment A.

**PURPOSE & BACKGROUND**

This partial supplemental Advice Letter (AL) is being filed to replace Sheet 12 of Electric Rule 1 (Sheet No. 22139-E) originally filed with SDG&E AL 2221-E/2001-G on December 27, 2010<sup>1</sup>. AL 2221-E/2001-G was filed in compliance with Commission Decision (D.)10-10-032 to modify SDG&E's tariff rules for small business customers, including clearly defining "Small Business Customer" in SDG&E's Electric Rule 1.

Upon additional internal review, SDG&E recognized that an inaccurate definition of "Small Business Customer" was included in sheet 12 of SDG&E's Electric Rule 1 (tariff sheet 22139-E). The incorrect language includes the word "and" rather than the word "or" – requiring that the customer's annual usage must be equal to or less than 40,000 kWh **and** whose demand is equal to or less than 20kW. D.10-10-032 clearly states that (emphasis added) "A small business customer is defined as a non-residential customer with an annual electric usage of 40,000 kilowatt hours (kWh) or less, **or** an energy demand of 20 kilowatt (kW) or less..."<sup>2</sup>. Therefore, SDG&E hereby requests to modify the definition of Small Business Customer in Electric Rule 1, sheet 12, to accurately reflect the requirements of D.10-10-032 (emphasis added) --

**SMALL BUSINESS CUSTOMER:** Nonresidential metered service customers whose annual usage is equal to or less than 40,000 kWh **or** whose demand is equal to or less than 20kW. Small Business Customers shall also include customers who self-certify that they fully meet the criteria for "Micro business", as set forth in Section 14837 (d)(2) of the California Government Code.

<sup>1</sup> AL 2221-E/2001-G was approved by the Commission on April 28, 2011 with an effective date of December 27, 2010.

<sup>2</sup> D.10-10-032 pg. 1

**EFFECTIVE DATE**

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that the tariff sheet filed herein be effective on September 24, 2011, thirty days from the date filed.

**PROTEST**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the CPUC, or September 4, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1879  
E-mail: [mcaulson@semprautilities.com](mailto:mcaulson@semprautilities.com)

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list R.10-05-005 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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CLAY FABER  
Director – Regulatory Affairs

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Megan Caulson

Phone #: (858) 654-1748

E-mail: mcaulson@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed / Received Stamp by CPUC)

Advice Letter (AL) #: 2221-E-A

Subject of AL: Partial Supplemental: Revisions to Tariff Rules for Small Business Customers Pursuant to D-10.10.032

Keywords (choose from CPUC listing): Rules

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision / Resolution #:  
D-10.10.032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: None

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: None

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 9/24/2011

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 1 and Table of Contents

Service affected and changes proposed<sup>1</sup>: None

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric  
Attention: Megan Caulson  
8330 Century Park Ct, Room 32C  
San Diego, CA 92123  
mcaulson@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman  
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter  
D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta  
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

R.10-05-005

ATTACHMENT A  
ADVICE LETTER 2221-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22411-E	RULE 1, DEFINITIONS, Sheet 12	Revised 18268-E
Revised 22412-E	TABLE OF CONTENTS, Sheet 1	Revised 22406-E
Revised 22413-E	TABLE OF CONTENTS, RULES, Sheet 7	Revised 22378-E



**RULE 1**

DEFINITIONS

**SDG&E:** San Diego Gas & Electric Company (also referred to as "Utility").

**SECONDARY:** Is service that is taken below 2.00 kv and service that does not qualify as Primary or Transmission service.

**SECONDARY SUBSTATION:** Is service taken at a standard secondary voltage level, where the customer has completed a Request for Service at Secondary/Primary Substation Level Rates, Form 106-3859, and the Utility has verified the information on the form.

**SERVICE EXTENSION:** Consists of the service as above defined when provided for a new customer at a premises not heretofore served in accordance with the service extension rule.

**SIGNALLED PERIOD 1G:** This period will commence when the utility's on-system sendout exceeds a 3996 MW or when there is a Signaled Period Alert. Each year the MW level shall be updated to be the greater of the current value determined by the prior years on-system retail sales divided by 8760, and then the product divided by .55. Once initiated the signaled period shall remain in effect until the on-system sendout drops at least 25 MW below the level at which the signal commences. This period will also commence on the second Monday after September 1, starting at 1:00 p.m., and continuing each week day for one hour until at least 5 hours of this signaled period has occurred during the most current 365 days. The utility will limit this signaled period to the constraints set forth within the Signaled Period Alert definition.

**SIGNALLED PERIOD ALERT:** A Signaled Period Alert is when the Utility declares a local emergency or the California Independent System Operator (ISO) calls a Stage 2 or Stage 3 Emergency. Signaled Period Alerts shall be limited to no more than a single 6-hour period in any day, to no more than 4 days in any week, and to no more than 40 hours in any calendar month. Signaled Period Alerts are limited to 120 hours in a year.

**SMALL BUSINESS CUSTOMER:** Nonresidential metered service customers whose annual usage is equal to or less than 40,000 kWh or whose demand is equal to or less than 20kW. Small Business Customers shall also include customers who self-certify that they fully meet the criteria for "Micro business", as set forth in Section 14837 (d)(2) of the California Government Code.

**SMALL COMMERCIAL:** For purposes of determining who is eligible for a 10% rate reduction pursuant to PU Code Section 368(a), Small Commercial will mean all commercial customers, except those served on SDG&E's agricultural and street lighting rate schedules, that have a Maximum Demand of less than 20 kW (PU Code Section 331). This peak demand criteria shall be determined as having been met if: (1) there is a demand meter in place and the customer's Maximum Monthly Demand has been below 20 kW for at least nine out of the preceding 12 months, or (2) there is no demand meter in place and the customer's monthly consumption has been below 12,000 kWh for at least nine out of the preceding 12 months. For customers of record as of November 1, 1997, the preceding 12 months shall refer to the 12-month period ending October 1997. In addition, Small Commercial shall mean all customers served on Schedule A or Schedule A-TC, irrespective of electric load usage.

**SMALL CUSTOMER:** For purposes of determining who is eligible for load profiling and non-UDC meter services, Small Customer will mean all residential customers and all commercial customers, including those served on SDG&E's agricultural and street lighting rate schedules, that have a Maximum Demand of less than 20 kW. This peak demand criteria shall be determined as having been met if: (1) there is a demand meter in place and the customer's Maximum Monthly Demand has been below 20 kW for at least nine out of the preceding 12 months, or (2) there is no demand meter in place and the customer's monthly consumption has been below 12,000 kWh for at least nine out of the preceding 12 months. Customers who meet the criteria for Small Customer will be eligible for statistical load profiling (See Load Profiles) and will not be eligible for non-UDC meter services until January 1, 1999, or until such time as the CPUC approves the expansion of non-utility meter services to these customers.

(Continued)

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Issued by

Date Filed

Aug 25, 2011

Advice Ltr. No. 2221-E-A

**Lee Schavrien**

Effective

Senior Vice President

Decision No.

Regulatory Affairs

Resolution No.



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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22413-E  
Canceling Revised Cal. P.U.C. Sheet No. 22378-E

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