



Aurora Carrillo  
Tariffs & Regulatory Accounts  
8330 Century Park Court, 32C  
San Diego, CA 92123-1548  
(858) 654-1542  
acarrillo@semprautilities.com

August 30, 2011

Honesto Gatchalian or Maria Salinas  
CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.  
San Francisco, CA 94102

**Re: Substitute Sheets for SDG&E Advice Letter 2280-E**

Please find enclosed the original and five copies of SDG&E's substitute sheet for Advice Letter 2280-E, "*Revisions to Electric Transmission, Commodity and CTC Rates Effective September 1, 2011*". This substitute sheet is being submitted to modify Schedule DA-CRS of Advice Letter 2280-E to indicate correction to incorporate offset to Non-continuous DA customers for the Non-continuous Lighting PCIA rates.

An asterisk has been reflected in the upper right hand corner of schedule D-CRS to indicate that this is a substitute sheet. Please replace the enclosed sheet in the master Advice Letter 2280-E.

Sincerely,

A handwritten signature in black ink that reads "Aurora Carrillo". The signature is written in a cursive, flowing style.

Aurora Carrillo  
Regulatory Tariff Administrator  
(858) 654-1542



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22456-E \*

Canceling Revised Cal. P.U.C. Sheet No. 21813-E

**SCHEDULE DA-CRS**

Sheet 2

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES

Pursuant to D.06-07-030, the cap per kWh associated with the DA-CRS was lifted. Accordingly, the DA-CRS will be administered as set forth below.

**Power Charge Indifference Adjustment (PCIA) (\$/kWh)**

Customer Class	2009 Vintage	2010 Vintage	2011 Vintage
<b>Residential</b>			
Non-continuous	\$0.00000	\$0.00000	\$0.00000
<b>Small Commercial</b>			
Non-continuous	\$0.00000	\$0.00000	\$0.00000
New Non-continuous	\$0.01536 I	\$0.01782 I	\$0.01778 N
New Continuous	\$0.01438 I	\$0.01684 I	\$0.01680 N
<b>Medium/Large Commercial &amp; Industrial</b>			
Non-continuous	\$0.00000	\$0.00000	\$0.00000 N
New Non-continuous	\$0.01579 I	\$0.01825 I	\$0.01821 N
New Continuous	\$0.01481 I	\$0.01727 I	\$0.01723 N
<b>Agricultural</b>			
Non-continuous	\$0.00000	\$0.00000	\$0.00000
New Non-continuous	\$0.01591 I	\$0.01837 I	\$0.01833 N
New Continuous	\$0.01493 I	\$0.01739 I	\$0.01735 N
<b>Lighting</b>			
Non-continuous	\$0.00000	\$0.00000	\$0.00000
New Non-continuous	\$0.01801 I	\$0.02047 I	\$0.02043 N
New Continuous	\$0.01703 I	\$0.01949 I	\$0.01945 N

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

(Continued)

2P11

Advice Ltr. No. 2280-E

Decision No. 11-07-041

Issued by

**Lee Schavrien**

Senior Vice President  
Regulatory Affairs

Date Filed

Aug 25, 2011

Effective

Resolution No. \_\_\_\_\_