BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementationand Administration of California

RenewablesPortfolioStandardProgram.

Rulemaking 11-05-005 (Filed August 11, 2011)

Glacial Enegy of California, Inc

2006-2007 VERIFIED and August 2011 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

11-Aug-11

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

 California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to file a minimum of two reports each year illustrating performance within the program. Parties may refer to the November 20, 2008 Assigned Commissioner Ruling Addressing Process Issues Relative to RPS Compliance Reports for more information.

> The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (Decision (D.) 06-10-050, page 45, 49). Going forward, all March reports will forecast procurement data out to 2020.

> The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).

2. Any load serving entity (LSE) seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.

3. RPS compliance reports will be submitted to the Commission as specified below:

> Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible. LSEs are responsible for maintaining confidentiality when serving a redacted report. No more than 35 CPUC e-mail addresses can be included in the same e-mail.

> File a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to sean.simon@cpuc.ca.gov and rpscompliance@cpuc.ca.gov.

- > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
 - Regina M. DeAngelis, Burton W. Mattson, and Anne E. Simon

California Public Utilities Commission

505 Van Ness Avenue

San Francisco, CA 94102

> Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.

4. Any questions regarding the completion and/or filing of this report can be directed to:

- Sean Simon, Energy Division, California Public Utilities Commission:sean.simon@cpuc.ca.gov, (415) 703-3791
- 5. Include the Title Page and fill out the following information:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed > Contact information

8.

- 6. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
- The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

- 11. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 12. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

13. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).

14. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

15. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab. LSEs should including power purchase agreements used for earmarking with their compliance filings, so Energy Division may verify eligibility. If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

PROCUREMENT DETAIL TAB

16. <u>Procurement Summary:</u> Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. LSEs must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 17. <u>RPS Eligible Procurement by Resource Type:</u> This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 18. <u>Contract Detail</u>: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.
 - > Pre-2002 Contracts: Input total annual deliveries by resource type
 - > 2002-Present years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> 2005-Present years' Contracts: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.

- "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- "Contract Volume" (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> "Generic Future Contracts": Input total forecasted annual deliveries by resource type

"Expired Contracts": Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

- 19. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.
- 20. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

> Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

Glacial Enegy of California, Inc	2006
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

2006
0
0
0
\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2007
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

2007
0
0
0
\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2008
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

2007
0
0
0
\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current

year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2009
11-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

2007
0
0
0
\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current

year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

Glacial Enegy of California, Inc	2010
11-Aug-11	

RPS Summary Report	MWh	%
Current Year Total Retail Sales	19,619	
Annual Procurement Target (APT)	3,924	20.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	(3,924)	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(3,924)
Adjusted Annual Procurement Deficit	(3,924)
Adjusted Deficit Deferred	0
EctentiaPenality(with flexible compliance)	\$196,193

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current

year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy

ppe	Compliance	Penort	Accounting
RF 3	compliance	report.	Accounting

GlacialEnegyof California, Inc 11-Aug-11

Line#	RPS Baceline Calculation 2001 Total CA RPS-Explorement 2001 CA RPS-Explorement 2005 Total CA RealiaSales 2005 Total CA RealiaSales 2005 Baseline ProcurementAmount	(MNMs) 0 0 0			Input Required Forecasted Da Actual Data	
		No. Contraction of the		STORATS STORES	Actu	a
	RPS Procurementand Targets (M/Ah)	2003	2004	2005	2006	
5	Bundled Retail Sales	N/A	N/A	2001) 2011	20182940000000	1110

	Concession and			Act	ual							II official and the second second	For	:Casl	SAMAN AND SOUTH	Local Contractor Contractor		120000000000000000000000000000000000000
RPS Procurementand Targets (MV/h)	2003	2004 NA	2005	2006	2007	2008	2009	2010	2011	2012 53.314	2013 53,200	2014	2015	2016	2017	2018	2019	2020
Bundled Retail Sales Total RPS Eligible Procurement	N/A N/A	N/A	0	0	0	0	0	0	52,552	1	0	1	53,192 0	0	0	63,195 0		0
Annual Procurement Target (APT) IncrementalProcurementTarget (PT)	N/A N/A	N/A N/A	0 N/A	0	0	0	0	3,924 3,924	10,510	10.663 152	10,640	10,639	10,638	10,663	10,633	10,639	10,640	10,668
9 PresminaryProcurementSurplus/Deficity	N/A	N/A	1 0	0	0	ő	0	(3,924)	(10,510)	(10,663)	(10,640)	(10.639)	(10.638)	(10.663)	(10,633)	(10.639)	(10.640)	(10.668)
APT Percentage Actual ProcurementPercentage	N/A N/A	N/A N/A	N/A 0.0%	0.0%	0.0%	0.0%	0.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ActualProcurementPercentage AdjustedProcurementPercentage*	N/A	N/A	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Flexible Compliance - IPT Deferral	2003	2004	2005	Act 2006	2087	2008	2009	2010	2011	2012	2013	2014	Fon 2015	2016	2017	2018	2019	2020
13 Hastroum Deflot Eligiblefor Defensi	N/A	N.A	N/A	0	D	0	0	0	40	131	133	139	133	133	133	133	133	193
Bundled Standard Deficit being Carried Forward to Year + 1 Deficit being Carried Forward to Year + 2	N/A	i N/A	N/A	1 8	0	1 0	0	i 0	1 0	i 0 1	0	0	i o	0	0	0	0	0
Deficit being Carried Forward to Year +2 Deficit being Carried Forward to Year +3	N/A N/A	N/A N/A	N/A N/A	<u>0</u>	0	<u> </u>	0	8		<u> </u>	0	9	<u> </u>	0	····			0
17 Total Current Year Dedicit Carried Forward	N/A	N/A N/A	N/A	C C C C C C C C C C C C C C C C C C C	6	8	B	0	8	0	0	0	0	0	0	0	0	0
RemainingDefict from Year - 1 to Be Filedin Current Year RemainingDefict from Year - 2 to Be Filedin Current Year RemainingDefict from Year - 3 to Be Filedin Current Year	N/A N/A	N/A	N/A	N/A N/A	N/A	0	0 0	0	0	Ū.	0	0	0	0	0	ŏ	8	0
	N/A 10/A	N/A N/A	N/A N/A	N/A 0	N/A 0	N/A 0	0	0		0	0	0	0	0	0	0	0	0
Current YearSurplusProcurement Appledto Year - 1 Defot Current YearSurplusProcurement Appledto Year - 2 Defot Current YearSurplusProcurement Appledto Year - 3 Defot Current YearSurplusProcurement Appledto Year - 3 Defot	N/A N/A	NA	N/A N/A	N/A	0	·		9	8	9		ļ	J	0	<u> </u>		0	0
24 Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A N/A	N/A	N/A N/A	N/A N/A	N/A	0	<u> </u>	1			 3	0	5		8	ŏ .	6
25 Total Deliveries Applied to Prior Year IPT Deficits TREC	N/A	NA	NA	NØ	0	9	0	0	0	0	0	0	Û	0	0	0	0	0
14 Deficit being Carried Forward to Year + 1 15 Deficit being Carried Forward to Year + 2	N/A N/A	N/A N/A	N/A N/A	8	0	i	0	0	0	0	0	0	0	0	0	0	2	0
15 Deficit being Carried Forward to Year + 3	N/A	NA	N/A	0	0		0	0	1 0		0	0			0			0
Total Current Year Deficit Carried Forward RemainingDeficit from Year - 1 to Be Filedin Current Year	N/A N/A	N/A N/A	N/A N/A	0 N/A	0	0	0	0	0	0	0	0	0	0	0	0		0
RemainingDeficit from Year - 2 to Be Filedin Current Year RemainingDeficit from Year - 3 to Be Filedin Current Year	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0 N/A	0	0	· · · ·	0	0	0	0	0	0	0	0	0
21 Total Prior Year Deficits That Must Be Filled This Year	N/A	NPA	N/A	N/A	0	0	ġ	Č	ő	ů	Ő	ů ř	č	ő	ő	ő	ŏ	ŏ
22 Current Year Surplus Procurement Applied to Year - 1 Deficit 23 Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A N/A	N/A N/A	N/A N/A	N/A N/A	B N/A	·		0			<u>0</u>							
Current Yest Surplus Procurement Applied to Yest - 2 Deficit Current Yest Surplus Procurement Applied to Yest - 3 Deficit Total Defiveres Applied to Prior Yest IPT Deficits	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	NA			T o		0	0	1.0	0		0	0	0
20 Total Deliferies Applied to Prior Year In Desiries	025	1960	2003	1965	0	5	2	5	0	0	0	9	0	0	0		9	0
				Act	uad								For	ecast				
Flexible Compliance - Earmärlding	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	BU &	N/4	14.2	0	6	6						30,505	30,505	10.530	10,500	10.508	30.507	
25. Portion of Current Year Deficit Eligibletor Elarmarking Bundled	N/A	NA	N/A	0	0	6	0	3.924	10.451	10.531	10.507	10.505	10.505	10.630	10.500	10.508	10.507	10.535
Bendled 27. Future YearDetiveries Earmanedfrom Year + 1 29. Future YearDetiveries Campahorthom Year - 1 20. Future YearDetiveries Campahorthom Year - 1	N/A N/A	N/A N/A	N/A		0		0	3.924	10.461	10.531 0	10.507 0	10,505	10.505 0	10.530 0	10.500	10.508 0	0	0
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 RPS Compliance Report: Bundled Earmarking Detail
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Total Annual Earmarked Generation (MV/h)	2005	2006	2007	2008	2009	2010	2011	2012	2913	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year Allocated to Year - 1	0 N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	ů ů	Ď	ŏ	ő	ň	ŏ	ň	ŏ	0	ŏ	0	ŏ	ň	ő
Allocated to Year - 3	N/A	N/A	N/A	ŏ	ŏ	ŏ	ů č	ŏ	Ď	ŏ	ő	ŏ	ŏ	ŏ	ŏ	ŏ
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Contracted Generation	1	CONTRACTOR OF THE			0.0000000000000000000000000000000000000	CONTRACTOR OF MILLION								001000000000000000000000000000000000000	conceptormanaete	
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	n na service s N
Allocated to Year - 1	N/A	Self-General Sector	Telephone and the	1000000000	SCORE GOOD	001000000000		0.0000000	000000000000000000000000000000000000000	022202020200			ENCARDRADO		1007040201	Dimetricity
Allocated to Year - 2	N/A	N/A			and the second			and the second				1.	and the second			
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Allocated to Year - 1	U U	000000000000000000000000000000000000000		LANCE CONTRACTOR		NEW SWORD								energianes	CONTRACTOR OF THE	CONTRACTOR OF STREET
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Eligible for [YEAR] deficit Withdrawal from Current Year Allocated to Year - 1	0	0	0	0 BOBIELOVE ON VALUE	0	0 Is a first state for the first state of the	0 Encentra enterentent	0	0 Lesiinisteeriistietee	0	0	0 BUTRIND STREET STOCKED	0	0	0	0
Allocated to Year - 2	N/A	PROSENSESSO	1	an a			1	1	190	A CARE A COLOR			1			
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Eligible for [YEAR] deficit Withdrawal from Current Year	0	0 Historian da chalantaria	0	0 eta lotzailete elete zatela	0	D active Water Erfenderschool	0	0	D Province Cover Driveles Service	0	0	0	0	0	0	
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Contract Name Contracted Generation	1071	(100 S) (00 S)							1	-		1				· · · · ·
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		000000000000000000000000000000000000000							to the second							
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Contract Name Contracted Generation	INEA	E STORESSON AND SOLO											-			
Eligible for IYEARI dehot Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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Excitized Generation Excitize for IVEARI deficit Withdrawal from Current Year	0	D D D D D D D D D D D D D D D D D D D		0	0	B	D	0	0	0	D	0	0	0	0	0
Allocated to Year - 1	, i	DESCRIPTION		antere interestion	000000000000000000000000000000000000000	000000000000000000000000000000000000000			124294390					CONTRACTOR OF T	168060846887	
Allocated to Year - 2	N/A				1			100000								
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Contracted Generation Eligible for IVEAR) deficit Withdrawal from Current Year	n	0	0	0	0	Constant of Consta	0	0	0	0		0	0	0	0	0
Allocated to Year - 1	0	No. Concernence							ississis in the second	and the second		ing and a second	กระเจนียนกระ	enneriouxous	CONTRACTOR OF CONTRACT	
Allocated to Year - 2	N/A	STOPLE ADVISION					1	1				1.				
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Contracted Generation Elizable for (YEAR) deficit Withdrawail from Current Year	n	0	0	0	0	D	0	0	D	0	0	0	0	0	0	0
Eligible for (YEAR) deficit Withdrawal from Current Year Allocated to Year - 1	U U	REAL PROPERTY AND INC.	ana	1		a and a state of the		L	an a straight straigh				ANASOMISSING	CONTRACTOR CONTRACTOR	atrasecontro	000000000000000000000000000000000000000
Allocated to Year - 2	N/A	NUMBER OF CONTRACTOR OF CONTRA	1									1	Contraction of the local			
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Contract Name Contracted Generation		INSPECTOR NO.	A REPORT OF THE PARTY OF THE PA	Real Section of the s											KONSO RANSA	
Eligible for [YEAR] deficit. Withdrawal from Current Year Allocated to Year - 1	0	0	0	0	0	0	0	0	0	0	0	0	0		0 Svitistenikasensa	0
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Eligible for [YEAR] deficit Withdrawal from Current Year	0	0 Historian Contraction	0	0	0	D real-statestatestatestate	0	0	0	0		0	0	0	0	0
Allocated to Year - 1 Allocated to Year - 2	N/A	REAL PROPERTY IN CONTRACTOR					1	1				1				1
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Contracted Generation		TENNING STOLEN	10000000000	Para Harrison (Second S				1		1.00	1	1	1			
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		002222222200			1			1				1			a beauties is	
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 RPS Compliance Report: TREC Earmarking Detail
 ImpuRequired
 Glacial Energy of Califonia. Inc Forecased Data

 Note: All deliveries from transactions that transfer both menesable energy coeffs and energy for the set of the boys had dees not meet the Commission's criteria for considering a pocument transaction a bundled transaction for purposes of compliance with the california remevables portiols dated. TR2C on the March 11, 2010, will be counted as bundled defines of the menuals energy credits and energy for purposes of compliance with the california remevable is portiols and/end KTEC contracts used for animativity with delivers port March 11, 2010, will be counted as bandled before the separate semanting tabs based on whether deliverse were made port to March 11, 2010 or wher March 11, 2010 Earmaking of TREC contracts is only allowed between an RPS-stiggted. See on one RPS-stiggted generator that is providing all the RECs.

			Ac	ual							Fore	cast				
Total Annual Earmarked Generation (MWh)	2005	2006	2007	2008	2089	2010	2011	2012	2013	2014	2015	2016	2817	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	Û	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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RPS Compliance Report: Calculations

RPS	Baseline inputs (MWh)
Line#	Calculation Notes
	Pursuant to D.07-07-025, the 2005 Initial Baseline Procurement Amount for the electric service providers (ESPs) is calculated using the
	following equation(s): 2001 CA RPS-eligible Procurement / 2001 total CA retail sales X 2005 total CA retail sales
1-4	ESPs beginning retail sales in California between January 1, 2002 and December 31, 2005, the analogous formula is:
	CA RPS-eligible procurement in first year of CA retail sales / first-year CA retail sales X 2005 total CA retail sales
	ESPs beginning retail sales after December 31, 2005, the Baseline Procurement Amount is equal to first year's RPS-Eligible Procurement
RPS	Procurement and Targets (MWh)
(Coloulation Nation

	Calculation	Notes
1	User supplied data	Annual Retail Sales
2	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
3	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
10	Line 7 / Line 5 {Y-1}	
11	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
	34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexib	e Compliance - IPT Deferral	
	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	2
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
22-24		Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked
22-24		deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been
		subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexibl	e Compliance - Earmarking	
	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
	Data from "Earmarking Detail" tab	
31-33	-	User supplied data.
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surpl	us Procurement Bank	
	Calculation	Notes
35	Line 38 {Y-1}	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	
43	Row 16 from "Procurement Detail" tab	TRECs that must be banked because the entity is over the TREC limit
	Data from "Procurement Detail" tab	Value if entity has not exceeded its TREC limit in the current year, and has excess TRECs from exceeding the
44		limit in a prìor year.
45	Line 43 - Line 45	
47	Line 35 + Line 43	
46	Sum of Lines 35:37	

	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 8/11/11 at St. Thomas, Virgin Islands, 00802.

Chief Executive Officer