#### **BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Savings Assistance Program and California Alternate Rates for Energy Programs and Budget (U39M)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

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Application 08-05-024 (Filed May 15, 2008)

Application 08-05-025 (Filed May 15, 2008)

Application 08-05-026 (Filed May 15, 2008)

#### MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JULY 2011

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August 22, 2011

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Application 08-05-025 (Filed May 15, 2008)

Application 08-05-026 (Filed May 15, 2008)

#### MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JULY 2011

This is the seventh monthly report of program year (PY) 2011. The purpose of this report is to consolidate activity for the CARE Program and Energy Savings Assistance Program and provide the Energy Division with all the necessary information to assist in analyzing the lowincome programs.

This report presents year-to-date Energy Savings Assistance Program and CARE results and expenditures through July 2011 for Southern California Gas Company (SoCalGas).

Respectfully Submitted

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August 22, 2011

# Southern California Gas Company Energy Savings Assistance Program And California Alternate Rates for Energy (CARE) Program Monthly Report

# LOW-INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

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# ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

#### 1. Energy Savings Assistance Program Executive Summary

#### 1.1. Energy Savings Assistance Program Overview

**1.1.1.** Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 08-11-031:

Program Summary for Month								
	Authorized / Planning							
	Assumptions	Actual to Date	%					
Budget	\$78,256,269	\$48,192,770	62%					
Homes Treated	145,874	81,518	56%					
kWh Saved	N/A	N/A	N/A					
kW Demand								
Reduced	N/A	N/A	N/A					
Therms Saved	3,345,967	2,272,719	68%					

During the month of July, SoCalGas and its Energy Savings Assistance Program contractor network continued to work diligently on managing the heightened workflow that the 2009-11 program cycle demands. As exhibited in the first seven months of 2011, SoCalGas and its Energy Savings Assistance Program contractors increased the number of homes treated, processed and paid in July 2011 by 37% as compared with the same 7 month period of 2010.

In July, SoCalGas processed and paid contractor invoices for 14,005 treated homes. SoCalGas also paid for the installation of weatherization measures in 10,783 homes. Energy Savings Assistance Program contractors serviced or replaced 1,422 appliances, which included 1,255 furnace repairs/replacements, 156 water heater replacements, and 2 high efficiency clothes washers.

Current efforts by SoCalGas and its Energy Savings Assistance Program contractor network have resulted in a total homes treated count that is 56% of the 2011 goal through July.

# 1.2 Whole Neighborhood Approach Evaluation

**1.2.1** Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

In July, SoCalGas combined efforts to provide its Energy Savings Assistance Program contractor network with an additional 90 canvassing lists using the Whole Neighborhood Approach (WNA) strategy. SoCalGas continues to offer its contractors flexibility in the planning, timing and completion of their WNA efforts. This approach, in conjunction with SoCalGas oversight and guidance, allows contractors to customize their activities to meet the needs of each neighborhood as well as the needs of each customer. Contractors are asked to document all facets of each WNA effort: total number of completed homes, customers not willing to participate, successful canvassing and / or marketing efforts, and any other information that can help increase eligible customer enrollments. This detailed accounting serves to assist both the contractors and SoCalGas with future WNA activities. Additionally, smaller geographic focus of Zip+7 areas, coupled with tracking methods take into account the amount of time contractors spend working in an area and allow SoCalGas to better monitor the success of Energy Savings Assistance Program activities from a whole neighborhood perspective. The tracking methods include detailed instructions to contractors regarding data entry in the HEAT System<sup>1</sup>, both pre- and post-canvassing, to ensure specific information is captured. This information will be used to help SoCalGas distinguish WNA efforts from routine canvassing and also capture the disposition of WNA leads that do not result in an enrollment, (i.e., "unable to contact," and "customer refused").

The canvassing lists generated in July were initiated in new Zip+7 areas, not previously targeted for WNA efforts (see table below for areas). Collectively, the canvassing lists

<sup>&</sup>lt;sup>1</sup> The HEAT System is SoCalGas' Energy Savings Assistance Program database used to track program activity and expenditures.

identified an additional 24,213 customer addresses, of which 14,786 (61%) are potentially eligible based on Energy Savings Assistance Program income eligibility criteria. Additionally, based on SoCalGas data, 11,992 of the 24,213 (50%) addresses are in targeted self-certification PRIZM codes<sup>2</sup>.

Number of WNA Events per City	Contractor
Anaheim – 8	Community Action Partnership of
	Orange County
Yucaipa – 11; Indio – 1	EASE of California
Tehachapi – 1	Garcia and Sons
Los Angeles – 19; Santa Ana – 6	Reliable Energy Management
Montebello – 11	Richard Heath Associates
Hemet – 4	Synergy Companies
Compton – 21; La Habra – 8	The East Los Angeles Community
	Union

Through July, SoCalGas and its Energy Savings Assistance Program contractors treated 2,030 homes through WNA activities. SoCalGas continues to involve more Energy Savings Assistance Program contractors as well as external partners in the planning of future WNA events. For future reporting, SoCalGas will continue to monitor the resulting enrollments and measure installations completed through WNA efforts. In addition, SoCalGas is actively investigating marketing, outreach, and enrollment tactics as well as geographic and customer segmentation strategies that will help increase the number of households served by the Energy Savings Assistance Program.

<sup>&</sup>lt;sup>2</sup> Prizm codes are an area set of customer segmentation data widely used for marketing purposes in the United States. The data consist of demographic clusters that categorize every U.S. household into a segment. These segments were developed in part from the analysis of U.S. census data and categorize U.S. consumers into 14 distinct groups and 66 segments. The segments help marketers tailor content to consumers' needs and look at a variety of factors, including income, likes, dislikes, lifestyles and purchase behaviors.

#### 1.3. Energy Savings Assistance Program Customer Outreach and Enrollment Update

**1.3.1** Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

#### Energy Savings Assistance Program Bill inserts/onserts

No bill insert/onsert campaigns were conducted during the month of July.

# Energy Savings Assistance Program Direct Mailings

During the month of July, SoCalGas launched three personalized direct mail campaigns. The first campaign targeted 7,290 existing CARE and Medical Baseline customers. The second campaign targeted 1,458 households with a disabled resident. The third campaign targeted CARE residential customers eligible for the Energy Savings Assistance Program in the counties of Kern, Los Angeles, Orange, Riverside, San Bernardino, and San Luis Obispo. The large font letter used in the first two of the three campaigns was developed in English and Spanish and included information directing customers to sign up for the program by visiting the SoCalGas website or calling a toll free telephone number. The third campaign generated over 42,600 personalized letters in English and Spanish to existing CARE customers in the following zip codes: 93312; 91016; 91304; 91306; 91351; 90660; 91367; 91754; 91702; 91411; 92833; 92802; 92253; 92879; 92277 and 93401.

# **Energy Savings Assistance Program Outbound Dialing**

Two automated voice messaging campaigns (AVM) were launched in July to over 40,328 residential CARE customers throughout SoCalGas' service territory. As a result of these campaigns, 3,172 Energy Savings Assistance Program leads were generated. SoCalGas will continue to use AVM campaigns throughout 2011 as another method to reach out and encourage customers to enroll in the Energy Savings Assistance Program.

# **Energy Savings Assistance Program Web Activities**

In July, 33,059 customers with e-mail access were sent an e-mail promoting the Energy Savings Assistance Program. Also, 6,702 new SoCalGas customers received a welcome e-mail from SoCalGas. In addition to general information, the e-mail also included information about SoCalGas' assistance programs and encouraged customers to apply for Energy Savings Assistance Program's no-cost home improvements. For customer convenience, a direct link to SoCalGas' on-line Energy Savings Assistance Program request (lead) form was imbedded in the e-mail. As of July 31, 1,919 customers completed on-line Energy Savings Assistance Program request form.

#### Ethnic and Mass Media Campaign

SoCalGas launched a seven week Ethnic and Mass Media advertising campaign for customer assistance programs starting July 11<sup>th</sup> through August 22<sup>nd</sup>. The campaign focused on English and Spanish low-income areas and used thirty second radio spots on stations throughout SoCalGas service territory. On-line pre-roll video and web banners were part of a multimedia strategy deployed to engage customers to enroll in CARE and Energy Savings Assistance Programs at <u>www.socalgas.com/save</u>. The advertising campaign also included a component of Out-of-Home and place based media which provides check cashing jackets to targeted hard-to-reach Hispanics in strategic check cashing locations in which over 250,000 cash jackets were printed and placed strategically throughout the territory. As an added value, 127 (2' x 3') posters were developed and available in the check cashing locations.

The advertising campaign was designed to encourage customers to visit socalgas.com/assistance website page or call the Spanish call center for more information.

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**1.3.2** Customer Assistance Events and Public Affairs/Public Relations Activities for the CARE and Energy Savings Assistance Program.

# July 7<sup>th</sup> and July 14<sup>th</sup> – <u>Thursdays on the Square, Palmdale</u>

SoCalGas participated in Palmdale's weekly, summer events. Approximately 3,000 members of the community attended the weekly fair. SoCalGas ran a booth and distributed information on its CARE, Energy Savings Assistance Program and energy efficiency programs.

# July 27th - SoCalGas Bill Assistance News Release

SoCalGas' Media Relations department held a news press release event and distributed the material to various media outlets in the SoCalGas' service territory. The news "SoCalGas Provides Assistance for Customer Struggling with Their Bills" provided positive testimonial from a customer who received services through the Energy Savings Assistance Program and also provided messaging on ways SoCalGas can help with programs such as CARE and the Energy Savings Assistance Program. SoCalGas received great coverage from many local and ethnic media outlets including Daily Sports Seoul/Koreatown Daily, CBS Local News, Los Angeles Daily News, Palms Springs (Calif.) Desert Sun, KFWB –TV Los Angeles, Southwest Riverside (Calif.) News Network, KION-46/Fox -35, City News Service Los Angeles and Daily Sports Service (Riverside).

# 1.4. Leveraging Success Evaluation, Including CSD

**1.4.1** Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

There are no updates from leveraging with CSD for the month of July. SoCalGas will continue to monitor discussions between CSD, CPUC and other utilities for closer collaboration and leveraging with CSD.

SoCalGas continues its efforts to meet with various municipal utilities that provide electric and water services to customers in SoCalGas' service territory to identify opportunities to leverage one another's low-income energy efficiency programs in PY2011.

Imperial Irrigation District (IID) and SoCalGas initiated a second wave of canvassing in July for the Energy Savings Assistance Program leveraging agreement. SoCalGas is monitoring the efforts and expects to show some initial results in the August Monthly Report.

In addition, SoCalGas and Burbank Water and Power (BWP) have begun work on their Energy Savings Assistance Program leveraging agreement. A second wave of canvassing began in July and SoCalGas expects to show results in the August Monthly Report.

SoCalGas and Eastern Municipal Water District (EMWD) have completed a leveraging agreement where EMWD will provide a rebate to SoCalGas for every High Efficiency Clothes Washer installed within the two utilities' joint service territory under SoCalGas' Energy Savings Assistance Program. Initial installations under the signed agreement began in December 2010 and have continued throughout 2011.

# 1.5. Workforce Education & Training

**1.5.1** Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SoCalGas continued its internal training programs which contribute to the goals of workforce development. SoCalGas provides two areas of training: 1) Enrollment and Assessment (E&A) and 2) Energy Savings Assistance Program Operations. The Year-to-Date results are shown in the following tables:

SoCalGas Skill-Level Test Results											
March April May June July* Total											
Attended Testing	21	40	55	99	0	315					
Passed Test	15	25	34	76	0	216					
Pass Rate 71.40% 62.50% 61.80% 76.80% 0 68.60%											

\*no skill level testing was scheduled in July

After successful completion of the Skill Level Test, the potential outreach specialist attends a mandatory 5-day class which reviews the requirements for enrollment, assessment and in-home education.

	SoCalGas Enrollment and Assessment Training											
March April May June July YTD Tot												
Attended Class	24	17	25	27	21	183						
Passed Class	24	17	25	26	21	178						
Badged	24	17	25	26	21	170						
Census Attendees	3	3	1	1	2	17						
Retention Rate	100.00%	92.90%										

The 5-day class covers utility-specific items related to policies, security process and overall customer service standards as well as for leveraging opportunities amongst other low-income programs. A final exam must be passed for an outreach specialist to be registered and receive a SoCalGas badge. The year-todate total for badged outreach specialists for SoCalGas is 170. The classes are held at SoCalGas' Energy Resource Center located in Downey, California.

SoCalGas continues to see the participation of previous U.S Census employees with its E&A contractors for Energy Savings Assistance Program outreach. As of July 2011, there are a total of 17 previous U.S. Census employees who successfully attended and passed SoCalGas' outreach and assessment training.

SoCalGas field operations training includes initial training for new participants in weatherization, inspections, HVAC and NGAT. SoCalGas also provides refresher training primarily to address contractor issues and discuss new measures and procedures that have been implemented into the program. The class sizes range from 5 – 35 technicians. The table below shows the number of students that have attended class in 2011.

	April		May		June		July		YTD Total	
Class Type	No of Classes	No of Students								
Initial	9	28	1	1	4	15	7	28	42	181
Refreshers	0	0	0	0	3	37	0	0	9	74
NGAT 5-Day	1	10	1	13	1	13	1	14	10	120
Grand Total	10	38	2	14	8	65	8	42	61	375

# 2. CARE Executive Summary

#### 2.1. CARE Program Summary

**2.1.1.** Please provide CARE program summary costs.

		Actual Expenses	% of Budget
CARE Budget Categories	Authorized Budget	to Date	Spent
Outreach	\$3,785,932	\$1,430,350	38%
Proc., Certification and			
Verification	\$1,248,928	\$724,815	58%
Information			
Tech./Programming (1)	\$522,554	\$296,232	57%
Pilots (2)	N/A	N/A	N/A
Measurement and Evaluation	\$17,192	\$0	0%
Regulatory Compliance	\$236,919	\$145,490	61%
General Administration	\$604,963	\$338,601	56%
CPUC Energy Division Staff	\$171,500	\$28,704	17%
Cooling Centers (3)	N/A	N/A	N/A
Total Expenses	\$6,587,988	\$2,964,192	45%
Subsidies and Benefits (4)	\$135,901,649	\$80,117,407	59%
Total Program Costs and			
Discounts	\$142,489,637	\$83,081,599	58%

**2.1.2.** Please provide the CARE program penetration rate to date.

CARE Penetration								
Participants Enrolled	Eligible Participants	Penetration rate						
1,715,174	92.9%							

#### 2.2 Outreach

**2.2.1** Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Outreach see section 1.3.2.)

# **CARE Telephone Enrollments and Recertification**

During the month of July, there were 9,336 CARE customers who were scheduled to receive a reminder to recertify for CARE. In order to ensure timely notification and reduce the number of letters to customers, SoCalGas employs coordinated e-mail and AVMs to contact customers whose eligibility is about to expire. SoCalGas sent 3,187 e-mails that included a direct link to a web page wherein the customers could recertify on-line. A week later, SoCalGas deployed an automated, bilingual phone campaign. The automated system calls the customer and if the customer does not answer, the system leaves a call-back message. 979 customers renewed their eligibility via the telephone campaign during July.

# **CARE Web Activity & Enrollments**

During July, SoCalGas received 7,005 applications through its internet-based outreach activities. These activities resulted in 2,752 new CARE enrollments through the web site and 1,519 recertifications through the web site. SoCalGas also launched an e-mail campaign that promoted the CARE program to 6,475 customers. The web site is mentioned in collateral materials, web links, electronic newsletters, select mass media campaigns and multiple public service announcements.

# **CARE Third-Party Enrollments & Outreach**

As a result of the high unemployment rates, SoCalGas' third party contractors have been canvassing targeted neighborhoods. During the month of July, doorto-door outreach enrolled 2,327 hard-to-reach customers, who for a variety of reasons have been non-responsive to other outreach methods. Additionally, as a result of an agreement between SoCalGas and 211 LA County, 211 continues to refer interested, potentially eligible callers to SoCalGas' CARE program as well as promote CARE and other SoCalGas assistance programs at select events. During July, LA 211 attended 6 community events with a total attendee audience of approximately 430.

# **CARE Direct Mail Activity and Enrollments**

There were no direct mail efforts during July. The cumulative number of applications received from the February direct mail campaign is currently 37,169 in English and 5,992 in Spanish. The number of enrollments from this campaign is currently 23,325 English and 3,452 Spanish.

# **CARE Bill Inserts**

In July, a bill insert (and CARE application form) announced the revised eligibility guidelines that went into effect on June 1<sup>st</sup>, 2011. Enrollments from this channel will be monitored during August and September.

# **CARE Mass Media Campaign**

The summer awareness campaign kicked off in July. There are four components to the campaign: 30 second radio spots; English-Spanish Internet banners; Spanish-language "pre-rolls," which are 30 second commercials that precede online entertainment programming; and cash-jackets placed at strategic locations. In addition, the media buy allowed SoCalGas' Media Communications to be interviewed on selected television shows (CNN local edition and Univision, Bakersfield). The campaign schedule is from July 11<sup>th</sup> to August 22<sup>nd</sup>. The Internet advertising will be able to provide accurate measurements on click-through and effectiveness.

# **2.2.2.** Describe the efforts taken to reach and coordinate the CARE program with other related programs to reach eligible customer.

To ensure continued increases in CARE enrollments and retain customers already participating in CARE, SoCalGas shares customer information with other utilities such as Southern California Edison, San Diego Gas & Electric, Pacific Gas and Electric, and the Los Angeles Department of Water and Power. During the month of July, 8,672 customers were enrolled in SoCalGas' CARE program as a result of inter-utility data sharing activities. Additionally, CARE shares data with internal programs such as SoCalGas' Energy Savings Assistance Program and the Gas Assistance Fund. Intra-utility efforts in July generated 2,647 CARE enrollments.

Coordinating the CARE program with other related low-income programs not only results in higher program participation rates, it also helps increase Post Enrollment Verification (PEV) activities when customer information is shared with programs such as LIHEAP. Since LIHEAP requires upfront proof of income and is a qualifying Categorically Eligible program, once CARE receives LIHEAP customer data, those customers are considered automatically eligible and their "pre enrollment verification" is used by SoCalGas to meet CARE's PEV requirements. As a result of leveraging activities during July 2011, 178 LIHEAP customers were enrolled in SoCalGas' CARE program.

#### 2.3 CARE Recertification Complaints

There were no recertification complaints during the month of July.

#### 3. Appendix Energy Savings Assistance Program Tables and CARE Tables

**Energy Savings Assistance Program** - Table 1- Energy Savings Assistance Program Expenses

**Energy Savings Assistance Program** - Table 2- Energy Savings Assistance Program Expenses & Energy Savings by Measures Installed

**Energy Savings Assistance Program** - Table 3- Energy Savings Assistance Program Average Bill Savings per Treated Home

**Energy Savings Assistance Program** - Table 4- Energy Savings Assistance Program Homes Treated

**Energy Savings Assistance Program** - Table 5- Energy Savings Assistance Program Customer Summary

**Energy Savings Assistance Program** - Table 6- Energy Savings Assistance Program Expenditures for Pilots and Studies

**Energy Savings Assistance Program** - Table 7- Whole Neighborhood Approach

CARE- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3- CARE Verification

CARE- Table 4- Self Certification and Re-Certification

CARE- Table 5- Enrollment by County

CARE- Table 6- Recertification Results

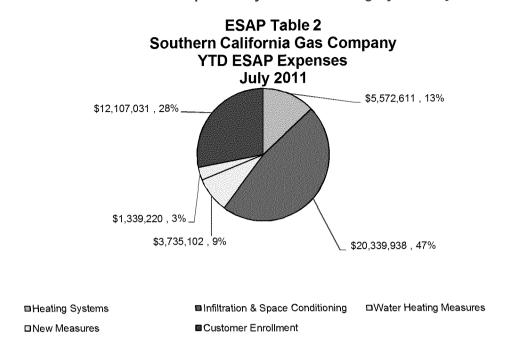
**CARE**- Table 7- Capitation Contractors

CARE- Table 8- Participants as of Month End

	A	В	С	D	E		F		G	Н	Τ	1		J	K	L	М
1			Energ	y Savings Ass	sistand	ce Pro	gram Table 1	- EI	hergy Saving	s Assist	anc	e Program Ex	xpen	ses			
2						S	outhern Califo			any							1
3	****				feeseennaanaan		Ju	ily 2	011	-	onnaonn						
				4													
4	F	Flandain	Authorized Bu		Flack	and the second second	rrent Month Ex	xper T	****	<u>Flasteria</u>		ar-To-Date Exp	ense			et Spent Year	
	Energy Savings	Electric	Gas	Total	Elect		Gas	L	Total	Electric		Gas		Total	Electric	Gas	Total
6	Energy Efficiency		L 6 04 407 547	\$ 24,497,547	\$ -	- \$	433,373	Γ¢	433,373		10	7,089,223	10	7,089,223			
7	- Gas Appliances	\$ -	\$ 24,497,547				433,373	\$	433,373	\$-	\$	7,069,225		1,009,225	0%	29%	29%
8	- Electric Appliances	\$ -	\$ -	\$ -	\$ -			\$	-	\$-	\$	-	\$	-	0%	0%	0%
9	- Weatherization	\$-	\$ 25,635,480		\$ -		,	\$	994,886	\$ -	\$	23,901,920	1	3,901,920	0%	93%	93%
10	- Outreach and Assessment	\$-	\$ 17,211,246		\$-	- \$		\$	1,381,880	\$-	\$	11,047,956		1,047,956	0%	64%	64%
11	- In Home Energy Education	\$-	\$ 2,188,110	\$ 2,188,110	\$-	- \$	156,803	\$	156,803	\$-	\$	1,059,075	\$	1,059,075	0%	48%	48%
12	- Education Workshops	\$ -	\$-	\$ -	\$ -	- \$	-	\$		\$-	\$		\$	-	0%	0%	0%
13	- Pilot	\$ -	\$ 28,127	\$ 28,127	\$-	- \$	5,793	\$	5,793	\$ -	\$	57,932	\$	57,932	0%	206%	206%
14	- Cool Centers	\$ -	\$ -	\$ -	Ş.	. \$		\$		\$-	. \$		\$		0%	0%	0%
	Energy Efficiency	1	1		1			1		1			1				
15	TOTAL	<u> </u>	\$ 69,560,510	\$ 69,560,510	\$	- \$	2,972,735	\$	2,972,735	\$.	\$	43,156,106	\$ 4	3,156,106	0%	62%	62%
16								-									
17	Training Center	\$ -	\$ 320,587		\$-	- \$	-	<u> </u>	23,335	\$-	\$	262,168	\$	262,168	0%	82%	82%
18	Inspections	\$-	\$ 1,701,533		\$.	. \$	,	\$	92,224	\$-	\$	992,115	\$	992,115	0%	58%	58%
19	Marketing	\$-	\$ 1,050,293	\$ 1,050,293	\$.	- \$	73,826	\$	73,826	\$.	\$	185,814	\$	185,814	0%	18%	18%
20	M&E Studies	\$-	\$-	\$-	\$ ·	-		\$		\$.	\$	30,704	\$	30,704	0%	0%	0%
21	Regulatory Compliance	\$-	\$ 272,837	\$ 272,837	\$.	- \$	16,272	\$	16,272	\$-	\$	116,993	\$	116,993	0%	43%	43%
22	General Administration	\$ -	\$ 5,264,735	\$ 5,264,735	\$ -	- \$	409,761	\$	409,761	\$-	\$	3,436,568	\$	3,436,568	0%	65%	65%
23	CPUC Energy Division	\$ -	\$ 85,774	\$ 85,774	\$.	- \$		\$	***	\$.	\$	12,302	\$	12,302	0%	14%	14%
24																	
	TOTAL PROGRAM	1			I					[			Γ				
	COSTS	\$ -	\$ 78,256,269	\$ 78,256,269	Record Street of	- \$	3,588,153	the second second	3,588,153	\$ .	\$	48,192,770	\$ 4	8,192,770	0%	62%	62%
26				Fu			of Energy Sa	wpanawarana a		Program							
<u> </u>	Indirect Costs <sup>2</sup>				\$	- \$	262,377	\$	262,377		\$	2,100,845	\$	2,100,845			
28							00.400		00.400				1	8			
29	NGAT Costs					\$	82,123	1 \$	82,123		\$	1,482,343	\$	1,482,343			
30	<sup>1</sup> Base Budget reflects P	Y2009 Ann	ual Base and do	es not include C	arry-O\	/er fund	is.										ļ
31	<sup>2</sup> The Indirect Costs inclu	ided in this	category (Pensi	ion & Benefits, W	/orkmai	ns Con	np, Public Liabil	ity &	Property Dam	age, Fleet	, Pur	chasing & Ware	ehous	se) are inclu	ded in base n	nargin	1

32 and therefore are not included in the Energy Savings Assistance Program Total Program Costs.
 33 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

<b>—</b>	A	В	С	D	E	F	G	Н
-				istance Prog			. ~	
	Program			gy Savings I				
	-			ornia Gas Co				
1			Jul	ly 2011				
2				Year-To-D		eted & Exper	nsed Installations	
			Quantity	kWh	kW	Therms		% of
3	Measures	Units	Installed	(Annual)	(Annual) <sup>1</sup>	(Annual)	Expenses	Expenditure
	Heating Systems		0.007			01.007	AF 530 011	(23)
	Furnaces Cooling Measures	Each	8,327			21,987	\$5,572,611	13%
7	A/C Replacement - Room	Each			000000000000			
	A/C Replacement - Central	Each		İ			1	
	A/C Tune-up - Central	Each						
	A/C Services - Central	Each	*****					
	Heat Pump Evaporative Coolers	Each Each		ļ			L	
	Evaporative Cooler Maintenance	Each		<u> </u>				
	Infiltration & Space Conditioning						is hence the	Shi ka ka shekara k
	Envelope and Air Sealing Measures	Home	42,002			342,609	\$15,363,273	36%
	Duct Sealing	Home	1,214	ļ		25,346	\$1,465,943	3%
	Attic Insulation Water Heating Measures	Home	3,503		14400004444440000	157,603	\$3,510,723	8%
	Water Heater Conservation Measures	Home	60,617			1,654,155	\$2,982,254	7%
	Water Heater Replacement - Gas	Each	744	t	t	8,978	\$752,848	2%
21	Water Heater Replacement - Electric	Each						
22		Each						
	Tankless Water Heater - Electric Lighting Measures	Each			Sector Contraction	1.000		
	CFLs	Each						SHOUSD STORE
	Interior Hard wired CFL fixtures	Each		<b> </b>	t			
	Exterior Hard wired CFL fixtures	Each						
	Torchiere	Each						
	Refrigerators			Codinas, Si				
	Refrigerators -Primary Refrigerators - Secondary	Each Each	~~~~~~				<u> </u>	[
	Pool Pumps	Each						
	Pool Pumps	Each						
	New Measures					dom State 1		
	Forced Air Unit Standing Pilot Change Out	Each	69			3,036	\$20,832	0%
	Furnace Clean and Tune	Each	7,934	ļ	L	22,893	\$627,003	1% 2%
	High Efficiency Clothes Washer Microwave	Each Each	768	<b></b>		36,112	\$691,386	2%
	Thermostatic Shower Valve	Each		1		1		
40	LED Night Lights	Each						
	Occupancy Sensor							
-	Pilots							
	A/C Tune-up Central Interior Hard wired CFL fixtures	Home Each		<u> </u>				
	Ceiling Fans	Each		l				
	In-Home Display	Each						
	Programmable Controllable Thermosta	Each					ļ	
	Forced Air Unit Microwave	Each						
	High Efficiency Clothes Washer						<u> </u>	
51			*********	1		**********		
	Customer Enrollment					Sisters (1989)		
	Outreach & Assessment	Home	81,518	<u> </u>	ļ		\$11,047,956	
54	In-Home Education Education Workshops	Home Participant	82,034				\$1,059,075	2%
55	Euroation workshops	Participant						
56								
57							Casho Ritter	
58	Total Savings/Expenditures					2,272,719	\$ 43,093,902	100%
59	Lames Wastherized	Llanaa	62.640					
60 61	Homes Weatherized	Home	63,642					
	Homes Treated							
63		Home	61,689					
64		Home	15,017					
65		Home	4,812					
66		Home	81,518					
	# Eligible Homes to be Treated for PY <sup>2</sup>	Home	145,874					
68	% OF Homes Treated	%	56%					
70		Home	7,522					
71				from EMWD.				
72	<sup>1</sup> Energy savings is based on the 2005 Load Impac	t Evaluation.						
73	<sup>2</sup> Based on Attachment H of D. 08-11-031							
<u> </u>	Any required corrections/adjustments are reported	herein and s	unersede rec	ults reported in a	oriar months	and may reflect	YTD adjustments	
L13	Party required concentrational autometrica are reported	noroni and s			shor months a	and may reneed	. , , o aqustinents.	



PIE CHART 1- Expenses by Measures Category For July 2011

	A	******	В							
	Energy Savings Assistance Program Table 3 - Average Bill Savings per Treated Home Southern California Gas Company July 2011									
2	Year-to-date Installations - Expensed									
3										
4	Annual kWh Savings		n/a							
5	Annual Therm Savings 2,272,71									
6	Lifecycle kWh Savings		n/a							
7	Lifecycle Therm Savings		1,631,365							
8	Current kWh Rate	\$	0.11							
9	Current Therm Rate	\$	1.01							
10	Number of Treated Homes		81,518							
11	Average 1st Year Bill Savings / Treated Home	\$	28.91							
12	Average Lifecycle Bill Savings / Treated Home	\$	219.28							
13	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	Α	В	С	D	E		G					
	Energy Savings		-	Table 4 - En nes Treated		ngs Assist	ance					
	Southern California Gas Company											
1	July 2011											
2	County	EI	igible Custom	iers	Homes Ti	reated Year	-To-Date					
3		Rural	Urban	Total	Rural	Urban	Total					
4	Fresno	24	11,599	11,624	22	1,290	1,312					
5	Imperial	18,907	1	18,908	151	1	152					
6	Kern	30,123	13,419	43,542	2,636	251	2,887					
7	Kings	13,789	12	13,801	1,213		1,213					
8	Los Angeles	2,053	1,170,328	1,172,381	353	42,200	42,553					
9	Orange	30	248,061	248,091		6,669	6,669					
10	Riverside	127,637	107,852	235,489	909	5,008	5,917					
11	San Bernardino	1,172	168,113	169,285	286	12,740	13,026					
12	San Luis Obispo	18,776	10,691	29,467	386		386					
13	Santa Barbara	1,303	42,480	43,783	304	282	586					
14	Tulare	44,833	11,247	56,080	5,070	1,432	6,502					
15	Ventura	2,178	62,128	64,307	51	264	315					
16			1									
17	Total	260,826	1,845,932	2,106,758	11,381	70,137	81,518					
18	Any required corrections/a and may reflect YTD adju		ire reported he	rein and supers	sede results	reported in p	rior months					

	A	В	С	D	E	F	G	Н		J	K	L	М	N	0	Р	Q
1					Ener	gy Saving	ıs Assistan Sout	hern Cal		as Comp		tomer Su	mmary				
2			Gas &	Electric			Gas O	nlv			Electri	c Only			Tota	al	
3	Month	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
5	Jan-11	0	0	0	0	0	-	0	0	0	0	0	0	0	-	0	0
6	Feb-11	0	0	0	0	13,378	333,440	0	0	0	0	0	0	13,378	333,440	0	0
7	Mar-11	0	0	0	0	29,905	761,929	0	0	0	0	0	0	29,905	761,929	0	0
8	Apr-11	0	0	0	0	45,318	1,241,334	0	0	0	0	0	0	45,318	1,241,334	0	0
9	May-11	0	0	0	0	57,293	1,596,262	0	0	0	0	0	0	57,293	1,596,262	0	0
10	Jun-11	0	0	0	0	67,513	1,898,877	0	0	0	0	0	0	67, 513	1,898,877	0	0
11	Jul-11	0	0	0	0	81,518	2,272,719	0	0	0	0	0	0	81,518	2,272,719	0	0
12	Aug-11																
13	Sep-11			******				******									
14	Oct-11		**********************													*****	
15	Nov-11																
16	Dec-11												******			*******	
	types sho	uld equal `	YTD energ	y impacts	that are r	eported ev	approximate c ery month Ta d supersede i	ble 2L.				-		-	al Energy In	npacts for	all fuel

18 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	l	J	K	L	М
1			Energ	y Savings A	ssistance	Program T	able 6 - Ex	penditures	for Pilots a	nd Studies			
2					Sou	uthern Calif		Company					
3		-				Jul	y 2011						
4		Autho	rized 3-Year	Budget	Curre	ent Month Ex	cpenses	Expense	es Since Jan	uary 1, 2009	% of 3-	-Year Budge	et Spent
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots:												
7	FAU Pilot	\$-	\$ 725,000	\$ 725,000	\$-	\$-	\$-	\$-	\$ 112,534	\$ 112,534	0%	16%	16%
8	Wet Pilot	\$-	\$ 63,275	\$ 63,275	\$-		\$-	\$-	\$ 52,139	\$ 52,139	0%	82%	82%
9													
10	Total Pilots	\$ -	\$ 788,275	\$ 788,275	\$ -	\$-	\$ -	\$ -	\$ 164,673	\$ 164,673	0%	21%	21%
11													
12	Studies:												
13	Non-Energy Benefits	\$-	\$ 90,000	\$ 90,000		\$-	\$-	\$-	\$ 37,156	\$ 37,156	0%	41%	41%
14	Process Evaluation	\$ -	\$ 62,500	\$ 62,500	\$-		\$ -	\$-	\$ 30,704	\$ 30,704	0%	49%	49%
15	Impact Evaluation <sup>1</sup>	\$-	\$ 150,000	\$ 150,000	\$-	\$-	\$-	\$-	\$ 76,450	\$ 76,450	0%	51%	51%
16													
17													
18	Total Studies	\$ -	\$ 302,500	\$ 302,500	\$ -	\$ -	\$ -	\$ -	\$ 144,310	\$ 144,310	0%	48%	48%
19	1 Budget funds are carried over from	the 2007-2008 En	ergy Savings Assist	ance Program Fund	ling Cycle								
20	Any required corrections/adjustment	s are reported here	n and supersede re	sults reported in pri	or months and ma	ay reflect YTD adjus	stments.						

	A	В	С	D	E
1	Energy Savings As	sistance Program T	able 7		
2		borhood Approach			
3	-	fornia Gas Company			
4		2011	,		
5	A	В	С	D	E
<b>H</b>	~	Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County Zincodo, Zin+7 ato.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted 91723-14 - Richard Heath Associates	130	Eligible 69	18	rear-to-Date
	91723-14 - Richard Heath Associates 91723-23 - Richard Heath Associates	270	144	87	6
	91723-23 - Richard Heath Associates	311	144	37	4
	91723-30 - Richard Heath Associates	279	139	9	4
	91723-30 - Richard Heath Associates	273	139	13	4
	91723-31 - Richard Heath Associates	213	63	54	0
	91767-21 - Richard Heath Associates 91767-23 - Richard Heath Associates	458	155	122	1
		436		122	
	91767-25 - Richard Heath Associates		215	f	2
	91767-26 - Richard Heath Associates	359	211	188	1
	91767-27 - Richard Heath Associates	198 234	70	46	0
	91767-31 - Richard Heath Associates		58	And the second	0
	91767-32 - Richard Heath Associates	263	127	71	0
	91767-33 - Richard Heath Associates	351	158	134	5
	91767-34 - Richard Heath Associates	258	115	81	
	91767-35 - Richard Heath Associates	521	262	103	0
	91767-38 - Richard Heath Associates	100	35	/	0
	91767-39 - Richard Heath Associates	236	69	24	1
	91767-41 - Richard Heath Associates	313	127	91	1
	91767-42 - Richard Heath Associates	332	139	118	2
	91767-43 - Richard Heath Associates	223	82	88	1
	91767-44 - Richard Heath Associates	215	82	54	1
	93203-14 - Staples and Associates	131	105	74	0
	93203-19 - Staples and Associates	138	105	59	0
	93280-16 - Staples and Associates	147	87	31	6
	93280-18 - Staples and Associates	141	86	79	1
	93280-33 - Staples and Associates	119	59	69	1
	91791-18 - The East Los Angeles Community Union	350	83	28	0
	91791-25 - The East Los Angeles Community Union	267	63	17	1
	91791-26 - The East Los Argeles Community Union	239	59	44	0
	92335-12 - The East Los Angeles Community Union	103	57	26	0
	92335-24 - The East Los Angeles Community Union	201	148	71	0
	92335-27 - The East Los Angeles Community Union	17	8	2	0
	92335-34 - The East Los Angeles Community Union	306	170	133	0
	92335-41 - The East Los Argeles Community Union	469	266	167	0
	92335-60 - The East Los Angeles Community Union	368			2
	92335-62 - The East Los Angeles Community Union	384	211	137	2
43	92335-63 - The East Los Angeles Community Union	417	204	140	10
	92586-34 - The East Los Argeles Community Union	428			
	92586-35 - The East Los Angeles Community Union	419		26	1
	92586-44 - The East Los Angeles Community Union	195	36	11	1
	92586-48 - The East Los Angeles Community Union	215	59		0
	92586-65 - The East Los Angeles Community Union	76		6	0
	93277-16 - Garcia & Sons	196	117	61	53
	93501-12 - Garcia & Sons	8	5	1	3
	93501-13 - Garcia & Sons	195	111	38	
	93505-18 - Garcia & Sons	139			1
53	90003-10 - Reliable Energy Management	346	232	69	22

	A	В	С	D	E
1		sistance Program T		U	E
1		borhood Approach	able /		
2	-				
3		fornia Gas Company	ý		
4		2011	~		
5	Α	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	90003-11 - Reliable Energy Management	481	308	116	6
	90003-12 - Reliable Energy Management	467	348	93	48
	90003-13 - Reliable Energy Management	291	200	75	3
	90011-46 - Reliable Energy Management	561	409	186	27
	90011-47 - Reliable Energy Management	445	323	127	15
	90011-48 - Reliable Energy Management	418	286	129	9
	90011-49 - Reliable Energy Management	493	348	139	14
	90011-51 - Reliable Energy Management	450	322	148	10
	90011-52 - Reliable Energy Management	316	232	89	18
	90011-53 - Reliable Energy Management	99	67	40	1
	90301-13 - Reliable Energy Management	189	87	14	0
	90301-14 - Reliable Energy Management	101	42	3	0
	90301-19 - Reliable Energy Management	131	71	5	0
	90301-48 - Reliable Energy Management	88	58	19	2
68	90301-92 - Reliable Energy Management	215	138	36	0
	90502-14 - Reliable Energy Management	329	136	48	5
	90502-15 - Reliable Energy Management	177	74	9	0
	91706-32 - Reliable Energy Management	373	208	115	12
	91706-67 - Reliable Energy Management	48	27	2	1
	91731-23 - Richard Heath Associates	361	262	124	2
	91731-24 - Richard Heath Associates	124	76	73	0
	91731-31 - Richard Heath Associates	343	194	130	25
	91731-32 - Richard Heath Associates	150	98	86	7
	91731-33 - Richard Heath Associates	320	144	98	4
	91731-34 - Richard Heath Associates	170	100	119	2
	91731-45 - Richard Heath Associates	53	42	47	2
	91803-32 - Richard Heath Associates	161	88	13	0
	91803-33 - Richard Heath Associates	206	111	12	1
	93206-97 - Staples and Associates	270	168	89	5
	93215-18 - Staples and Associates	297	194	181	0
	93215-19 - Staples and Associates	151	104	51	0
	93215-30 - Staples and Associates	299	143	63	1
	93250-13 - Staples and Associates	342	242	152	0
	93250-15 - Staples and Associates	140	99	66	0
	93250-16 - Staples and Associates	332	237	116	28
	93280-28 - Staples and Associates	172	84		
	92879-14 - Synergy	50		23	0
	92879-15 - Synergy	196		66	0
	92879-16 - Synergy	215			0
	92879-18 - Synergy	389	226	155	0
	92879-20 - Synergy	164	82	69	0
	92879-21 - Synergy	158			0
96	92879-22 - Synergy	221	143		0
	92879-23 - Synergy	453	226	150	1
	92879-57 - Synergy	243	142	45	0
	92882-12 - Synergy	45			
100	92882-16 - Synergy	31	20	3	0

	٨	В	С	D	E
	A Enorgy Sovings A	ssistance Program T		U	E
1		-	able /		
2	-	horhood Approach			
3		ifornia Gas Compan	У		
4		/ 2011			
5	Α	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
and the second second	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	92882-17 - Synergy	73		35	************************
	92882-18 - Synergy	196	110	63	0
	92882-19 - Synergy	311	196	121	0
	92882-20 - Synergy	26	17	4	0
	92882-21 - Synergy	191	121	28	0
	92882-22 - Synergy	119	71	37	0
	92882-24 - Synergy	30	4	5	
	92882-27 - Synergy	166	61	2	0
	92882-30 - Synergy	392	238	53	0
	92882-31 - Synergy	188	128	78	1
	92882-32 - Synergy	356		152	1
	92882-35 - Synergy	202	133	9	0
	92882-65 - Synergy	48	32	1	0
	92882-71 - Synergy	13	\$	0	
	92882-72 - Synergy	197	101	4	0
	92882-78 - Synergy	144	44	1	0
	90650-16 - The East Los Angeles Community Union	54	39	0	0
	90650-17 - The East Los Angeles Community Union	504	189	108	1
	90650-18 - The East Los Argeles Community Union	352	129	177	2
	90650-19 - The East Los Angeles Community Union	578	194	194	2
121	90650-20 - The East Los Angeles Community Union	442	116	128	4
	90650-23 - The East Los Angeles Community Union	392	104	77	2
123	90650-24 - The East Los Angeles Community Union	477	124	84	1
124	90650-26 - The East Los Argeles Community Union	342	108	78	0
125	90650-27 - The East Los Argeles Community Union	466	172	125	1
126	90650-28 - The East Los Angeles Community Union	660	272	265	0
127	90650-29 - The East Los Angeles Community Union	197	80	94	0
	90650-30 - The East Los Angeles Community Union	295	160	107	1
129	90650-31 - The East Los Argeles Community Union	336	183	81	0
	90650-32 - The East Los Angeles Community Union	192	44	49	0
	90650-43 - The East Los Angeles Community Union	274	56	63	0
	90650-76 - The East Los Angeles Community Union	161	70	55	1
	90650-77 - The East Los Angeles Community Union	424	136	84	0
	90650-78 - The East Los Argeles Community Union	444	99	88	1
	90650-79 - The East Los Angeles Community Union	411	138		1
	90650-83 - The East Los Angeles Community Union	384	112	113	0
	91761-16 - The East Los Angeles Community Union	303	62	7	0
	91761-18 - The East Los Angeles Community Union	22		9	
	91761-19 - The East Los Argeles Community Union	98			
	91761-25 - The East Los Angeles Community Union	40		22	0
	91761-33 - The East Los Angeles Community Union	255		96	
	91761-34 - The East Los Angeles Community Union	308		121	0 ************************************
	91761-42 - The East Los Angeles Community Union	335	la company company and a co	138	
	91761-43 - The East Los Argeles Community Union	457	300	206	
	91761-44 - The East Los Angeles Community Union	479	\$~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	247	3
	91761-53 - The East Los Angeles Community Union	85			
	91761-54 - The East Los Angeles Community Union	240			

	A	В	С	D	E
1		sistance Program T	able 7		
2		borhood Approach			
3	-	fornia Gas Company	J.		
4	July		<i>y</i>		
5	A	В	С	D	E.
Ĕ	r x	Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	91761-55 - The East Los Angeles Community Union	496		2002-2010 281	1 ear-lo-Dale
	91761-77 - The East Los Argeles Community Union	204	44	14	6
	91764-24 - The East Los Argeles Community Union	31	18	8	0
	91764-26 - The East Los Argeles Community Union	326	161	77	4
	91764-27 - The East Los Argeles Community Union	236	96	139	8
	91764-28 - The East Los Argeles Community Union	230	77	133	0
	91764-29 - The East Los Argeles Community Union	210	113	30	0
	91764-31 - The East Los Argeles Community Union	157	62	61	2
	91764-33 - The East Los Argeles Community Union	314	164	104	4
	91764-36 - The East Los Argeles Community Union	243	112	61	3
	91764-37 - The East Los Argeles Community Union	342	136	119	4
	91764-38 - The East Los Argeles Community Union	231	167	35	0
	91764-39 - The East Los Angeles Community Union	411	249	199	2
	91764-40 - The East Los Argeles Community Union	357	187	181	9
	91764-41 - The East Los Angeles Community Union	334	193	128	1
	91764-42 - The East Los Angeles Community Union	117	90	11	0
	91764-43 - The East Los Angeles Community Union	361	227	170	0
	91764-44 - The East Los Angeles Community Union	397	265	194	3
	91764-67 - The East Los Argeles Community Union	357	174	28	0
	92316-12 - The East Los Angeles Community Union	197	131	144	0
	92316-13 - The East Los Angeles Community Union	247	102	55	2
	92316-14 - The East Los Angeles Community Union	264	81	37	
	92316-15 - The East Los Angeles Community Union	355	123	92	5
	92316-16 - The East Los Argeles Community Union	458	132	110	3
	92316-17 - The East Los Angeles Community Union	294	151	70	4
	92316-18 - The East Los Angeles Community Union	334	190	69	2
	92316-19 - The East Los Angeles Community Union	317	149	83	1
	92316-20 - The East Los Angeles Community Union	316		82	4
	92316-21 - The East Los Argeles Community Union	312	137	102	5
	92316-22 - The East Los Angeles Community Union	382	127	91	2
	92316-23 - The East Los Angeles Community Union	39	18	11	0
	92316-24 - The East Los Angeles Community Union	113	52	28	1
	92316-25 - The East Los Angeles Community Union	33	14	9	0
	92316-26 - The East Los Argeles Community Union	196	90	28	1
	92316-27 - The East Los Angeles Community Union	392	8		5
	92316-28 - The East Los Angeles Community Union	189		19	
	92316-29 - The East Los Angeles Community Union	227	101	52	1
	92316-30 - The East Los Angeles Community Union	11		1	0
	92316-31 - The East Los Argeles Community Union	154		19	0
	92316-32 - The East Los Angeles Community Union	106		26	0
	92316-35 - The East Los Angeles Community Union	171	109	30	2
	92316-38 - The East Los Angeles Community Union	31	16	6	0
	92316-39 - The East Los Angeles Community Union	61	28	10	1
	92316-41 - The East Los Argeles Community Union	23	13	3	0
	92335-11 - The East Los Angeles Community Union	237	70	21	2
	92335-17 - The East Los Angeles Community Union	7			3
	92335-19 - The East Los Angeles Community Union	42		3	2
L	Litter in a marting to a considered and an	1	<u></u>	Ŭ	

	A	В	С	D	E								
1	Energy Savings As	sistance Program T	able 7										
2	Whole Neight	borhood Approach											
3	Southern California Gas Company												
4	July 2011												
5	A	B	С	D	E								
		Total Residential	Total Estimated	Total Treated	Total Treated								
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date								
195	92335-20 - The East Los Angeles Community Union	182	94	5	0								
196	92335-21 - The East Los Angeles Community Union	213	98	55	7								
197	02335-22 - The East Los Angeles Community Union 19 0 2 0												
198	92335-23 - The East Los Argeles Community Union	53	0	7	0								

	Α	В	С	D	E
1		ssistance Program T	able 7		
2	Whole Neig	borhood Approach			
3	Southern Cal	ifornia Gas Compan	/		
4	July	2011			
5	A	В	С	D	E
<b>H</b>		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	92335-25 - The East Los Angeles Community Union	181	119	99	0
	92335-26 - The East Los Angeles Community Union	428	186	117	8
	92335-28 - The East Los Angeles Community Union	53	0	15	0
	92335-29 - The East Los Argeles Community Union	30	0	2	1
	92335-30 - The East Los Argeles Community Union	210	103	33	0
	92335-31 - The East Los Argeles Community Union	193	92	53	7
	92335-31 - The East Los Angeles Community Union	269	147	84	3
	92335-32 - The East Los Angeles Community Union 92335-33 - The East Los Angeles Community Union	269	147	147	3
		459	147	147	23
	92335-35 - The East Los Argeles Community Union 92335-36 - The East Los Argeles Community Union	219	189	58	23
	92335-37 - The East Los Angeles Community Union	238	144		10
	92335-38 - The East Los Angeles Community Union	526	234	139	7
	92335-39 - The East Los Angeles Community Union	238	136	115	0
	92335-40 - The East Los Argeles Community Union	404	198	161	2
	92335-42 - The East Los Angeles Community Union	187	84	56	1
	92335-43 - The East Los Angeles Community Union	574	241	212	5
	92335-44 - The East Los Angeles Community Union	560	260	208	7
	92335-45 - The East Los Argeles Community Union	673	316	258	5
	92335-46 - The East Los Argeles Community Union	318	193	159	0
	92335-47 - The East Los Angeles Community Union	478	320	259	7
	92335-48 - The East Los Angeles Community Union	225	103	59	2
	92335-49 - The East Los Angeles Community Union	337	138	99	5
	92335-50 - The East Los Angeles Community Union	322	118	72	6
	92335-51 - The East Los Argeles Community Union	468	145	108	5
	92335-52 - The East Los Angeles Community Union	497	221	109	12
	92335-53 - The East Los Angeles Community Union	106	62	24	2
225	92335-54 - The East Los Angeles Community Union	551	270	142	9
226	92335-55 - The East Los Angeles Community Union	488	177	144	6
	92335-56 - The East Los Argeles Community Union	490	195	174	8
	92335-57 - The East Los Angeles Community Union	574	293	185	6
	92335-58 - The East Los Angeles Community Union	459	306	192	3
	92335-59 - The East Los Angeles Community Union	584	213	135	7
231	92335-61 - The East Los Angeles Community Union	500	149	111	2
232	92335-64 - The East Los Argeles Community Union	542	264	172	0
233	92335-65 - The East Los Angeles Community Union	299	172	104	5
	92335-66 - The East Los Angeles Community Union	329	152	88	5
	92335-67 - The East Los Angeles Community Union	632	360	253	3
	92335-70 - The East Los Angeles Community Union	185	114	26	1
	92335-71 - The East Los Argeles Community Union	233	98	119	0

	A	В	С	D	E
1		sistance Program T		0	
2		borhood Approach			
3	-	fornia Gas Company	,		
4		2011	/		
5	A	B	С	D	E
5	Α				
	Neighborhood (County Zincodo, Zin / Zincodo) Torretad	Total Residential	Total Estimated	Total Treated	Total Treated
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted		Eligible 65	2002-2010	Year-to-Date
	92335-72 - The East Los Angeles Community Union	117	54	23	4
	92335-73 - The East Los Angeles Community Union 92335-77 - The East Los Angeles Community Union	39	13	<u> </u>	4
	92335-77 - The East Los Argeles Community Union 92335-78 - The East Los Argeles Community Union	39			
			203	146	4
	92335-80 - The East Los Angeles Community Union	224	104	73	1
	92335-81 - The East Los Angeles Community Union	274	139	101	1
	92335-85 - The East Los Angeles Community Union	62	21	14	0
	92335-86 - The East Los Argeles Community Union	83	55	å	
	92335-87 - The East Los Argeles Community Union	234	128		3
	92335-88 - The East Los Angeles Community Union	106	68	43	0
	92335-89 - The East Los Angeles Community Union	318	191	211	1
	92335-90 - The East Los Angeles Community Union	131	86	40	4
	92335-91 - The East Los Argeles Community Union	75	5		
	92335-92 - The East Los Argeles Community Union		40	20	1
	92337-68 - The East Los Angeles Community Union	761	309	20	7
	92337-70 - The East Los Angeles Community Union	142	54	\$	3
	92337-71 - The East Los Angeles Community Union	126	55	9	0
	92337-72 - The East Los Angeles Community Union	217	101	31	15
	92337-73 - The East Los Argeles Community Union	178	100 97	27	4
	92337-74 - The East Los Angeles Community Union	217		29 15	0 5
	92337-75 - The East Los Angeles Community Union	172	68	37	
	92337-90 - The East Los Angeles Community Union	455	89 27	รู้การสารการสารการสารการสารการสารการสารการสารการสารการสารการสาร	26
	92337-93 - The East Los Argeles Community Union	92		10 19	0
	92553-12 - The East Los Argeles Community Union	a demonstration and a second	26		0
	92553-23 - The East Los Angeles Community Union	132	84	40	1
	92553-29 - The East Los Angeles Community Union	222	95	78	0
	92553-41 - The East Los Angeles Community Union	397	250		5
	92553-42 - The East Los Argeles Community Union	325	194	153	2
	92553-43 - The East Los Argeles Community Union	444	197	196	4
	92553-44 - The East Los Angeles Community Union	402	130	147	1
	92553-47 - The East Los Angeles Community Union	543	172	134	9
	92553-48 - The East Los Angeles Community Union	442	161	123	0
	92553-49 - The East Los Argeles Community Union	492	176	179	1
	92553-68 - The East Los Argeles Community Union	407	117	86	2
	92555-23 - The East Los Angeles Community Union	296	100	6	1
	92555-24 - The East Los Angeles Community Union	442	158		
	92555-25 - The East Los Angeles Community Union	228	79		4
	92555-35 - The East Los Argeles Community Union	164	54		
	92555-37 - The East Los Argeles Community Union	132	47	1	0
	92555-38 - The East Los Angeles Community Union	207	0		0
	92845-26 - The East Los Angeles Community Union	340	53		
279	92845-27 - The East Los Angeles Community Union	284	51	6	0

$\square$	A	В	С	D	E	F	G	Н	I	J	к	L	М
1						able 1 - CARE	- ,						
2					Sout	hern Californi	a Gas Compa	ny					
3		generation				July 2		0.0//The Providence of Control of					
4			Authorized Budg	jet	Curre	ent Month Expe	enses	Y	ear-To-Date Expe	nses	% of Bud	get Spent Year	-To-Date
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach <sup>[1]</sup>	\$ -	\$3,785,932	\$3,785,932		\$192,282	\$192,282		\$1,430,350	\$1,430,350	0%	38%	38%
7	Automatic Enrollment	\$-	\$0	\$0	\$-	\$0	\$0	\$-	\$0	\$0	0%	0%	0%
1 1	Processing/ Certification/Verification	\$ -	\$1,248,928	\$1,248,928	\$ -	\$93,577	\$93,577	\$ -	\$724,815	\$724,815	0%	58%	58%
1 1	Information Technology / Programming	\$-	\$522,554	\$522,554	\$~	\$39,991	\$39,991	\$-	\$296,232	\$296,232	0%	57%	57%
$\vdash$	Pilots												
12	- Pilot SB 580	\$ -	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$ -	0%	0%	0%
13	- Pilot	\$ -	\$ -	\$ -	\$ -	\$-	\$-	\$-	\$ -	\$ -	0%	0%	0%
14	- Pilot	\$-	\$-	\$~	\$ -	\$	\$	\$-	\$	\$-	0%	0%	0%
15	Total Pilots	\$~	\$-	\$	\$~~	\$-	\$	\$-	\$	\$-	0%	0%	0%
16		Presidentes										69-02002-020022	
17	Measurement & Evaluation <sup>[2]</sup>	\$-	\$17,192	\$17,192	\$ -	\$0	\$0	\$ -	\$	\$ -	0%	0%	0%
18	Regulatory Compliance	\$ -	\$236,919	\$236,919	\$ -	\$21,446	\$21,446	\$ -	\$145,490	\$ 145,490	0%	61%	61%
19	General Administration	\$ -	\$604,963	\$604,963	\$ -	\$46,484	\$46,484	\$ -	\$338,601	\$ 338,601	0%	56%	56%
<u> </u>	CPUC Energy Division	\$~	\$171,500	\$171,500		\$0	\$0	\$-	\$28,704	\$ 28,704	0%	17%	17%
21	SUBTOTAL MANAGEMENT			Parties of the Parties									
1 1	SUBTOTAL MANAGEMENT COSTS	s -	\$ 6,587,988	\$ 6,587,988	\$ -	\$393,780	\$393,780	\$ -	\$2,964,192	\$2,964,192	0%	45%	45%
23		L <u>-</u>					11.0001100						
24	CARE Rate Discount	\$-	\$132,712,188	\$132,712,188	\$-	\$6,704,039	\$6,704,039	\$-	\$77,902,027	\$77,902,027	0%	59%	59%
	Service Establishment Charge	¢	¢2.400.404			¢200 950	¢000 050	¢	¢0.045.000	¢0.045.000	01/	c.01/	c0//
25 26	Discount	\$ -	\$3,189,461	\$3,189,461	\$ -	\$296,850	\$296,850	\$ -	\$2,215,380	\$2,215,380 \$80,117,407	0%	69%	69%
27	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$-	\$ 142,489,637	\$ 142,489,637	ş -	\$7,394,669	\$7,394,669	\$-	\$83,081,599	\$83,081,599	0%	58%	58%
28	Other CARE Rate Benefits	r											
29	Other CARE Rate benefits					1			T CONTRACTOR OF T				
	DWR Bond Charge Exemption												
-	CARE PPP Exemption				\$ -	\$1,019,561	\$1,019,561		\$12,936,402	\$12,936,402			
1	California Solar Initiative Exemption <sup>[3]</sup>												
	kWh Surcharge Exemption												
	TOTAL - OTHER CARE RATE												
	BENEFITS				\$ -	\$1,019,561	\$1,019,561	\$-	\$12,936,402	\$12,936,402			
35	Indiract Cente					coo ocol	\$98,282	¢	6704 705	¢ 704 705	I		
$\square$	Indirect Costs	ated with Canita	tion Ease Other O	utreach and Moon	Media	\$98,282	\$90,282	φ ~	\$724,705	\$ 724,705			
37	<sup>2</sup> Outreach includes costs associa	-			INICUID								
38	<sup>2</sup> Measurement and Evaluation co					1		0.005					
39	<sup>3</sup> DWR Bond Charge, CARE PPP,	·		,			,		•		0		- 4 2m - 4 - 4 - 4
40	<sup>4</sup> The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.												
41													

	A	В	С	D	E	F	G	H	I	IJ	К	L	M
42	2 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	В	С	D	E	F	G	Н	1	J	К	L	M	N	0	P	Q	R
1							CARE Table	2 - Enrollm	ent, Recertifi	cation, Att	rition, & Penetr	ation						
2								Southe	rn California	Gas Comp	any							
3																		
4		Gross Enrollment												Enrollr	nent			1
5				Automat	ic Enrollment							Total	1		Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined	1	Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2011	Utility <sup>1</sup>	Utility <sup>2</sup>	Leveraging <sup>3</sup>	One-e-App <sup>4</sup>	SB580	(B+C+D+E+F)	Capitation	Sources <sup>5</sup>	(G+H+I)	Recertification <sup>6</sup>	(J+K)	(Drop Offs) <sup>7</sup>	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	6,068	1,679	0	0	0	7,747	24	59,469	67,240	45,730	112,970	61,267	51,703	5,973	1,720,017	1,842,984	93.3%
8	February	7,086	196	94	0	0	7,376	33	62,356	69,765	40,802	110,567	82,108	28,459	-12,343	1,707,674	1,842,984	92.7%
9	March	7,237	3,147	45	0	0	10,429	16	76,554	86,999	52,037	139,036	73,459	65,577	13,540	1,721,214	1,842,984	93.4%
10	April	7,883	2,294	161	0	0	10,338	29	63,682	74,049	53,772	127,821	58,437	69,384	15,612	1,736,826	1,847,383	94.0%
11	May	7,418	2,367	93	0	0	9,878	32	57,453	67,363	47,545	114,908		52,939	5,394		1,847,383	
12	June	5,628	1,838	166	0	0	7,632	29	57,140	64,801	48,765	113,566	68,464	45,102	-3,663	1,738,557	1,847,383	94.1%
13	July	8,672	2,647	178	0	0	11,497	41	52,038	63,576	51,237	114,813	86,959	27,854	-23,383	1,715,174	1,845,587	92.9%
14	August	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	1
15	September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16	October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
18	December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
19	Total for 2011	49,992	14,168	737	0	0	64,897	204	428,692	493,793	339,888	833,681	492,663	341,018	1,130			

 
 20
 <sup>1</sup> Enrollments via data sharing between the IOUs.

 21
 <sup>2</sup> Enrollments via data sharing between departments and/or programs within the utility.

 22
 <sup>3</sup> Enrollments via data sharing with programs outside the IOU that serve low-income cu
 <sup>3</sup> Enrollments via data sharing with programs outside the IOU that serve low-income customers.

<sup>4</sup> One-E-App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications for related low-income health and social welfare services. (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the 23 success of the pilot, possibly expand this pilot to other counties within PG&E's territory as well as to the other IOUs.

24<sup>6</sup> Not including Recertification. 25<sup>6</sup> Recertifications completed regardless of month requested.

26 <sup>7</sup> The drop offs include self-declined applications, ineligible applications and closed CARE accounts.

27 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adj ustments.

	A	В	С	D	E	F	G	Н	I				
1			CARE T	able 3 - Standa	ard Random Ve	rification Resu	lts						
2	Southern California Gas Company												
3	July 2011												
	Participants % Dropped												
			Participants	% of	Participants	Dropped		through	% of Total				
		Total CARE	Requested	Population	Dropped (Due	(Verified as	Total	Random	Population				
4	2011	Population	to Verify	Total	to no response)	Ineligible)	Dropped	Verification	Dropped				
5	January	1,720,017	4,278	0.25%	2,193	161	2,354	55%	0.14%				
6	February	1,707,674	4,419	0.26%	2,281	134	2,415	55%	0.14%				
7	March	1,721,214	6,763	0.39%	3,255	225	3,480	51%	0.20%				
8	April	1,736,826	6,041	0.35%	2,082	236	2,318	38%	0.13%				
9	Мау	1,742,220	5,570	0.32%	18	153	171	3%	0.01%				
10	June	1,738,557	5,551	0.32%	8	68	76	1%	0.00%				
11	July	1,715,174	4,842	0.28%	6	3	9	0%	0.00%				
12	August												
13	September												
14	October												
15	November												
16	December												
17	Total for 2011	1,715,174	37,464	2.18%	9,843	980	10,823	29%	0.63%				
	SoCalGas' random ve						erification results	aretied to the mo	onth initiated.				

18 Therefore, verification results may be pending due to the time permitted for a participant to respond.

19 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	En:	F	G							
1	CARE Table 4 - CARE Self-Certification and Self-Recertification Applications <sup>1</sup>													
2	Southern California Gas Company													
3	July 2011													
	Pending/													
4		Provided <sup>2</sup>	Received	Approved <sup>3</sup>	Denied <sup>4</sup>	Never Completed <sup>5</sup>	Duplicates <sup>6</sup>							
5	YTD Total	4,227,253	994,230	833,681	22,621	137,928								
6	Percentage		100.00%	83.85%	2.28%	13.87%	0.00%							
7	7 <sup>1</sup> Includes sub-metered customers.													
8				ere provided with C /, utility personnel, a		ion and self-recertification ach events.	application via							
9	<sup>3</sup> Approved include phone, and through			h SoCalGas' CARE	E eligible probabilit	y model, data exchange, r	mail-in, via webby							
10	<sup>4</sup> Customers are de	nied due to not be	ing CARE eligible,	not customer of rec	ord, or not the cus	tomer's primary residence	¢.							
11	<sup>5</sup> Pending/Never Completed includes closed accounts, incomplete applications, and customers of other utilities who are not SoCalG <b>a</b> customers.													
	<sup>6</sup> SoCalGas treats duplicated applications as recertification applications. Duplicates are customers who are already enrolled inCARE and mail in another CARE application.													
12	Any required correct	ions/adjustments ar	e reported herein an	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

	A	В	С	D	For the second s	F	G	H		J				
1				CARE Tabl	e 5 - Enrollmo	ent by Count	у							
2		Southern California Gas Company												
3	July 2011													
4		Es	timated Eligit	le	To	tal Participant	ts	Pe	enetration Rate	3				
5	County	Urban <sup>1</sup>	Rural <sup>1</sup>	Total	Urban	Rural	Total	Urban	Rural	Total				
6	Fresno	11,163	24	11,187	12,242	17	12,259	110%	71%	110%				
7	Imperial	38	17,233	17,271	24	13,898	13,922	63%	81%	81%				
8	Kern	12,649	28,997	41,646	10,840	28,237	39,077	86%	97%	94%				
9	Kings	14	13,571	13,585	18	14,738	14,756	132%	109%	109%				
10	Los Angeles	997,082	2,018	999,100	922,140	1,130	923,270	92%	56%	92%				
11	Orange	203,350	30	203,381	170,948	20	170,968	84%	0%	84%				
12	Riverside	102,274	120,776	223,051	93,330	117,296	210,626	91%	97%	94%				
13	San Bernardino	155,013	1,132	156,145	168,632	871	169,503	109%	77%	109%				
14	San Luis Obispo	9,360	17,905	27,266	5,434	14,342	19,776	58%	80%	73%				
15	Santa Barbara	37,304	1,235	38,539	30,775	741	31,516	82%	60%	82%				
16	Tulare	11,064	43,926	54,990	11,353	47,834	59,187	103%	109%	108%				
17	Ventura	57,557	1,870	59,428	48,865	1,449	50,314	85%	77%	85%				
18														
19	Total	1,596,867	248,720	1, <b>8</b> 45,587	1,474,601	240,573	1,715,174	92%	97%	92.9%				
20	<sup>1</sup> Define Urban vs Rural													
21	Any required corrections	/adjustments a	re reported he	rein and super:	sede results rej	ported in prior	months and ma	ay reflect YTD	adjistments.					

	A	В	С	D	E.	F	G	Н				
1			CARE 1	able 6 - Recer	tification Resu	lts						
2			South		Gas Company	/						
3	July 2011											
4	2011	Total CARE Population	Participants Requested to Recertify <sup>1</sup>	% of Population Total	Participants Recertified <sup>2, 3</sup>	Participants Dropped <sup>3</sup>	Recertification Rate % (E/C)	% of Total Population Dropped (F/B)				
5	January	1,720,017	18,700	1.09%	14,506	6,680	78%	0.39%				
6	February	1,707,674	20,779	1.22%	16,560	6,972	80%	0.41%				
7	March	1,721,214	31,482	1.83%	24,817	10,872	79%	0.63%				
8	April	1,736,826	32,027	1.84%	22,947	8,557	72%	0.49%				
9	Мау	1,742,220	29,200	1.68%	19,752	514	68%	0.03%				
10	June	1,738,557	35,594	2.05%	13,500	379	38%	0.02%				
11	July	1,715,174	26,601	1.55%	1,340	53	5%	0.00%				
12	August											
13	September											
14	October											
15	November											
16	December											
17	Total for 2011	1,715,174	194,383	11.33%	113,422	34,027	58%	1.98%				
18 19 20	<ol> <li><sup>1</sup> Participants requested</li> <li><sup>2</sup> Participants recertified</li> <li><sup>3</sup> Recertification results</li> </ol>	number does not i			•	-		1				

2122 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Α	В	С	D	E	F	G	Н
1 CARE Tabl	e 7 - Capi	tation	Contractor	s			
2 Southern			Company				
3	July 2	011					
4		Cont	ractor Type		Y	е	
5 Contractor Name <sup>1</sup>	Private	СВО	WMDVBE	LIHEAP	Rural	Urban	Total
6 Community Action Partnership of Orange County		Х	Х	Х	0	0	0
7 ELA Communications Energy ED Program		Х			0	0	0
8 PACE – Pacific Asian Consortium in Employment		Х	Х	Х	0	1	1
9 Proteus, Inc.		X			0	10	10
0 Community Pantry of Hemet		Х			0	4	4
11 Community Action Partnership of San Bernardino		Х	1	Х	0	60	60
2 LA Works		X	1		0	0	0
3 Children's Hospital of Orange County		X			0	0	0
4 The Companion Line		X			0	2	2
5 Across Amer Foundation		X			0	0	0
6 All Peoples Christian Center		X			0	0	0
7 LA County 211		X			0	25	25
8 Sr. Citizens Emergency Fund I.V., Inc.	-	X			0	0	0
9 Coachella Valley Housing Coalition		X			0	0	0
O HABBM	1	X			0	0	0
1 Second Harvest Food Bank of Orange County		X			0	0	0
2 Southeast Community Development Corp.		X			0	2	2
3 Latino Resource Organization		Х			0	0	0
4 Independent Living Center of Southern California		X			0	0	0
5 Community Action Partnership - Kern County		X			0	0	0
e El Concilio del Condado de Ventura		Х	-		0	1	1
7 Blessed Sacrament Church		Х			0	0	0
8 Starbright Management Services		X			0	0	0
9 Hermandad Mexicana		Х			0	0	0
0 CSET		X			0	5	5
1 Crest Forest Family and Community Service		Х			0	0	0
2 CUI – Campesinos Unidos, Inc.		X	X	X	0	0	0
3 Veterans in Community Service		X	Х	Х	0	0	0
4 Chinatown Service Center		X			0	9	9
5 Koreatown Youth and Community Center		X			0	1	1
6 MEND		X			0	0	0
37 Armenian Relief Society		X	ļ		0	0	0
88 Catholic Charities of LA – Brownson House		X			0	0	0
9 BroadSpectrum		X			0	0	0
0 OCCC, Inc. (Orange County Community Center)		Х			0	6	6
1 Green Light Shipping	X				0	0	0
2 APAC Service Center		x			0	78	78
3 Visalia Emergency Aid Council		X			0	0	0
4 Total Enrollments					0	204	204
<sup>15</sup> <sup>1</sup> All capitation contractors with current contracts are	listed regar	rdless o	f whether th	ev have sir			
	-			-			
Any required corrections/adjustments are reported he	erein and s	upersec	te results re	ported in pi	rior month	s and may	reflect
8 YTD adjustments.							

	A	В	С	D	Ē	F	G	Н				
1			CAR	E Table 8 - Partici	pants as of Month-I	End						
2	Southern California Gas Company											
3	July 2011											
4	2011	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change <sup>1</sup>				
5	January	n/a	1,720,017	n/a	1,720,017	1,842,984	93.3%	10.2%				
6	February	n/a	1,707,674	n/a	1,707,674	1,842,984	92.7%	-0.7%				
7	March	n/a	1,721,214	n/a	1,721,214	1,842,984	93.4%	0.8%				
8	April	n/a	1,736,826	n/a	1,736,826	1,847,383	94.0%	0.9%				
9	Мау	n/a	1,742,220	n/a	1,742,220	1,847,383	94.3%	0.3%				
10	June	n/a	1,738,557	n/a	1,738,557	1,847,383	94.1%	-0.2%				
11	July	n/a	1,715,174	n/a	1,715,174	1,845,587	92.9%	-1.3%				
12	August											
13	September											
14	October											
15	November											
16	December											
17	Total for 2011											
18	Any required correcti	ions/adjustments are r	eported herein and su	persede results repo	orted in prior months ar	nd may reflect YTD ac	justments.					