

# SEPTEMBER 26-27 WORKSHOP AGENDA DETAILS

0940 - 1050

SKS (≈10 minutes):

- Layout of the pressures and pipe sizes which bring gas into California, Pressure Limiting Station, Regulating Stations, Service Regulators (or Low-Pressure systems, and then home pressures.
- Regulations pertaining to control room monitoring of transmission, and some distribution, pipeline systems.
- Regulations pertaining to odorization of gas, why it's done, and what levels it has to meet.
- Regulations pertaining to pipeline markers.
- Regulations pertaining to the placement of valves on transmission, distribution, and services.
- What regulations require of operators in regard to notices of leaks received, the training provided to employees, and the need for OQ qualifications to include the ability to identify and respond to abnormal conditions encountered while performing covered tasks.

Sempra and PG&E (≈15 minutes each):

- An overview of the respective systems;
- Points of entry for gas into the systems;
- Transmission and storage capabilities;
- Current level of mapped facilities, the forms in which they are available (i.e., hard copy, electronic, etc.) and the forms in which they are available to various staff (i.e., mobile form to mark and locate);
- Where pipeline facilities are generally marked, how they are marked, and where physical markers are not used, how is the location of facilities conveyed to the public (i.e., excavators, cities, and first responders)?
- What is the current, and anticipated, ability to monitor pipeline facilities, in general (transmission and distribution), from the respective control rooms?

- What is the current, and anticipated, ability to isolate transmission and distribution lines in the event of a breach or rupture?
- The average daily number of grade one leak calls processed company wide, broken out, if possible, by distribution and transmission, and also by those received through the call center/dispatch vs. those found during operations activities (i.e., leak surveys, patrols, etc.)?

#### 1400 -- 1430

#### Sempra and PG&E (≈15 minutes each):

- An overview of emergency plans at the Division/Region level, Multi-Division/Region level, and Company-wide level;
- Operator's previous experiences with large scale emergency events and some of the more significant lessons learned and applied.
- What level of individual or crew is dispatched to a given potential emergency notice of event, how is this determination made, and who makes it?
- Training provided to company employees who receive, dispatch, and respond to an emergency.
- What types of event reports received by the utility currently result in a call to the fire agency, police agency, or other emergency agencies? Are calls made directly to the agencies, or to the 911 number?
- Who within the utility, generally, makes the determination to make a call to fire agency, police agency, 911, or other emergency agencies? Who within the utility, generally, is responsible for making the call?
- Information, if available, on the average number of daily calls made by the operator to emergency agencies directly, and through the 911 system.
- What training is provided to non-utility employees, how often is it provided, how is notification of training provided, and, generally, how well have training sessions been attended?
- If any utility or participant evaluations of the training provided to non-utility employees have been conducted, what strengths and/or weaknesses have the evaluations identified regarding the training?
- What gas fire simulation training facilities does the utility have and has it made these facilities available to local fire response agencies? Does the utility know of fire response agencies that have, or have access to, such training facilities?

1550 -- 1650

Sempra, PG&E, Southwest Gas (as part of panel which will include Menlo Park FC, LA County Deputy FC, and Cal EMA):

- Response to any issues that may be raised by presentation from Menlo City FD.