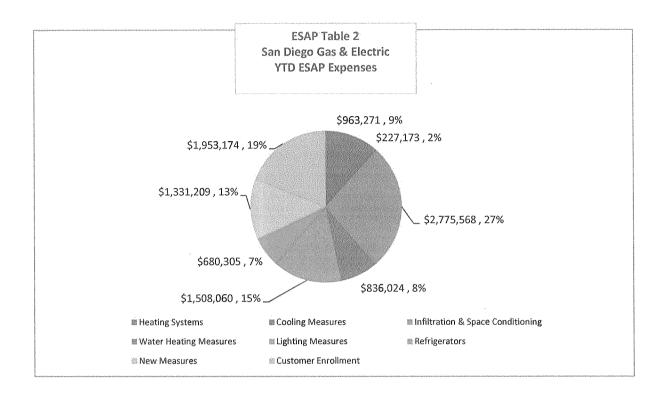
Ĩ	A	ſ	В		С	Γ	D	~~~~~	E	*******	F	~~~~~	G	l'internet	Н		*****	J	K	L.	M
1		B	HADING CONSIGNATION CONTRACTOR		Ene	erg	y Savings A	ssis	tance Prog	yran	n Table 1 -	Ene	ergy Saving	js A	ssistance	Program Expe	nse	es			
2										S	an Diego G	Gas	& Electric								
3											Augu	ist :	2011								
4			A	uthc	rized Budge	et	×		Curr	ent N	/lonth Expe	nse	S		Yea	r-To-Date Exper	ses	5	% of Bud	get Spent Year-	To-Date
5	Energy Savings		Electric		Gas		Total	E	Electric		Gas		Total		Electric	Gas		Total	Electric	Gas	Total
6	Energy Efficiency																				
7	- Gas Appliances	\$	-	\$	1,989,532	\$	1,989,532	\$	-	\$	261,076	\$	261,076	\$	-	\$ 2,154,942	\$	2,154,942	0%	108%	108%
8	- Electric Appliances	\$	7,668,938	\$	-	\$	7,668,938	\$	337,316	\$	-	\$	337,316	\$	2,450,669	\$-	\$	2,450,669	32%	0%	32%
9	- Weatherization ¹	\$	-	\$	3,476,824	\$	3,476,824	\$	-	\$	481,727	\$	481,727	\$	-	\$ 3,716,917	\$	3,716,917	0%	107%	107%
	- Outreach and																				
10	Assessment	\$	968,240	\$	968,240	\$	1,936,480	\$	115,475	\$	115,745	\$	230,949	\$	869,562	\$ 869,562	\$	1,739,124	90%	90%	90%
11	- In Home Energy Education	\$	587,161	\$	587,161	¢	1,174,322	\$	16,328	\$	16,328	\$	32,656	\$	123,275	\$ 123,275	\$	246,550	21%	21%	21%
12	- Education Workshops	Ψ			307,101	÷ S	1,174,022	 \$	10,520	 \$.	10,020	\$	52,000	\$	120,210	\$ 120,270	 \$	240,000	0%	0%	0%
13	- Pilot	φ \$	120,910	<u>.</u>	120,910	\$	241,820		182	<u>9</u> . \$	182	چ \$	365	<u>T</u>	106,738	\$ 106,737	پ \$	213,475	88%	88%	88%
14	- Cool Centers	_⊅	120,910	ې \$	120,910	⊅ \$	241,020	<u>ې</u> \$	102	ф \$	- 102	ې چ	303	<u>\$</u> \$	100,730	\$ 100,737 \$ -		213,473	0%	0%	0%
	ENERGY EFFICIENCY	<u></u>	-	<u>Þ</u>	-	- Ĵ	-	<u>э</u>	-		-	Ð	-	<u></u>		- -			070	070	0.76
	TOTAL	\$	9,345,249	\$	7,142,667	\$	16,487,916	\$	469,301	\$	874,788	\$	1,344,089	\$	3,550,244	\$ 6,971,433	\$	10.521.677	38%	98%	64%
16				i	, ,		, , , , , , , , , , , , , , , , , , , ,		,		,	Nie	· · · · · · · · · · · · · · · · · · ·				·	, i			
17	Training Center	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$-	\$	-	0%	0%	0%
	Inspections	\$	31,347	\$	31,347	\$	62,694	\$	3,198	\$	3,198	\$	6,396	s	22.662	\$22,622	\$	45,324	72%	72%	72%
	Marketing	\$	407,171	\$	407,171		814,341	<u>+</u> \$	29,478	\$	29,478		58,956	\$	239,240	\$239,240		478,480	59%	59%	59%
	M&E Studies	\$	(22,932)	\$	(22,932)		(45,864)			\$		\$		\$	9,211	\$9,211		18,423	-40%	-40%	-40%
	Regulatory Compliance	\$	143,003	\$	143,003		286,006		5,185	\$	5,185	\$	10,371	\$	72.775	\$72,775		145,548	51%	51%	51%
Section of the sectio	General Administration	\$	984,552	\$	984,552		§	\$	85,083		85,083	 	170,166	\$	470,694	\$470,693		941,387	48%	48%	48%
and the second se	CPUC Energy Division	\$	22,474	\$	22,474	\$	44,947		508		508	Ψ \$	1,015	\$	5,347	\$5,347		10,693	24%	24%	24%
23	or oo Energy Division	Ψ	44,714	ψ	£6,714			Ψ	500	Ψ	000	<u> </u>	1,010	*	0,047	φ0,047	Ψ	10,000	~ 470	2.170	- 1/0
and the second second	TOTAL PROGRAM	10000		00005780													0.0553				
	COSTS	\$	10,910,863	\$	8,708,281	\$	19,619,144	\$	592,753	\$	998,240	\$	1,590,993		\$4,370,172	\$7,791,360	\$	12,161,532	40%	89%	62%
26								Fund	ded Outside	of	Energy Savi	ngs	Assistance	Pro	gram Budg	et					
27	Indirect Costs	Γ						\$	49,379		51,481	an Maria	100,860		300,195		\$	619,992			
28		تتنتشف												h		······					
29	NGAT Costs									\$	18,298	\$	18,298			\$ 175,955	\$	175,955			
	Any required corrections/ad	iusti	ments are rer	orte	d herein and	lsu	persede resul	ts rei	oorted in priv	or me	onths and re	flec	t YTD adjust	nen	ts.	<u>.</u>					
	 	,																			

	A	В	С	D	E	F		G	H
		Energy Sav							
	Energy Savings Assist					igs by Mea	asur	es Installe	∋d
		S	Ç	Gas & Elect ust 2011	ric				
1			Aug		-Date Com	plotod 8 Ex	mone	end install	atione
			Quantity	kWh	kW	Therms	(pena	seu mstan	auons
3	Measures	Units	Installed	(Annual)	(Annual) ¹	(Annual)	E	xpenses	% of Expenditure
	Heating Systems								
	Furnaces Cooling Measures	Each	2,250		-	768	\$	963,271	9%
7	A/C Replacement - Room	Each	122	10.055	8	-	\$	119,808	1%
8	A/C Replacement - Central	Each	26	5,501	4	-	\$	102,240	1%
;;;;	A/C Tune-up - Central	Each	48	9,039	-	-	\$	5,125	0%
	A/C Services - Central Heat Pump	Each Each	0	-	-	-	\$	· -	<u> </u>
12	Evaporative Coolers	Each	0	-	-	-	\$		0%
	Evaporative Cooler Maintenance	Each	0	-	_	-	\$	-	0%
	Infiltration & Space Conditioning Envelope and Air Sealing Measures	Home	9,480	96,630	-	25,260	\$	2,231,816	22%
	Duct Sealing	Home	640	89,104	-	8,679	\$	92,813	1%
COLUMN TWO IS NOT	Attic Insulation	Home	448	49,368	22	16,331	\$	450,939	4%
	Water Heating Measures Water Heater Conservation Measures	Ham-	0.074	170.004		400:007	L	750.014	70/
	Water Heater Conservation Measures	Home Each	9,974 92	178,634	- 39	103;907	\$	752,241 83,783	<u>7%</u> 1%
21	Water Heater Replacement - Electric	Each	0	-	-	-	\$		0%
22	Tankless Water Heater - Gas	Each	0	-	-	-	\$	-	0%
	Tankless Water Heater - Electric	Each	0	-	-	-	\$	-	0%
	CFLs	Each	58,393	934,288	117	-	\$	394,451	4%
	Interior Hard wired CFL fixtures	Each	7,336	469,504	15	-	\$	534,126	5%
	Exterior Hard wired CFL fixtures Torchiere	Each	2,221	23,136	-	-	\$	118,789	1%
	Refrigerators	Each	4,920	939,720	10	-	\$	460,695	4%
	Refrigerators -Primary	Each	1,075	816,613	138	-	\$	680,305	7%
	Refrigerators - Secondary	Each	0	-	-	-	\$	-	0%
comora and	Pool Pumps Pool Pumps	Each	0	-			\$		00/
[New Measures	Each		-	-	-	Þ	-	0%
35	Forced Air Unit Standing Pilot Change Out	Each	235	-	-	10,340	\$	68,425	1%
	Furnace Clean and Tune	Each	4,427	-	-	-	\$	305,512	3%
Commence of the local division of the local	High Efficiency Clothes Washer Microwave	Each Each	987 462	69,699 45,461		35,679	\$	619,333 41,580	0%
	Thermostatic Shower Valve	Each	2,361	58,254	13	30,124	\$	207,355	2%
	LED Night Lights	Each	28,309	114,454	-	-	\$	89,005	1%
Superiore State	Occupancy Sensor Pilots		0	-	-	-	\$	-	0%
	A/C Tune-up Central	Home	0	-	-	-	\$	-	0%
	Interior Hard wired CFL fixtures	Each	0	-	-	-	\$	-	0%
	Ceiling Fans In-Home Display	Each	0	-	-	-	\$.	-	0%
	Programmable Controllable Thermostat	Each Each	0	-		-	\$. \$.	-	0%
48	Forced Air Unit	Each	0	-	-	-	\$	-	0%
THE R. P. LEWIS CO., LANSING MICH.	Microwave		0		-	-	\$	-	0%
	High Efficiency Clothes Washer Customer Enrollment			-	~	-	\$	-	0%
CONTRACTOR OF THE	Outreach & Assessment	Home	12,028	-	-	-	\$	1,706,624	17%
53	In-Home Education	Home	11,834	-	-	-	\$	246,550	2%
54 55	Education Workshops	Participant		-	-	-	\$	-	0%
	Total Savings/Expenditures			3,909,461	366	232,289	\$ 1	0,274,783	100%
57				-,,			1 * *1	,00	
THE OWNER OF TAXABLE PARTY.	Homes Weatherized	Home	10,194						
59 60	Homes Treated	[eren len forst forst for the constant of some set						
61	- Single Family Homes Treated	Home	5,238						
- and the second	- Multi-family Homes Treated	Home	6,153						
	- Mobile Homes Treated	Home	666						
	- Total Number of Homes Treated # Eligible Homes to be Treated for PY ²	Home Home	12,057						
standard alto.	% OF Homes Treated	%	20,384 59%						
67									
annesse.	- Total Master-Metered Homes Treated	Home	56						
69 70	³ Energy savings is based on the 2005 Load Impact ² Based on Attachment H of D0811031	Evaluation.							
AND COMPANY	³ Line Item 46: In-Home Display Pilot, conducted 1	50 telephone int	erviews to no	on-responsive of	customers.				
	Any required corrections/adjustments are reported					nd reflect YT	D adju	Jstments.	



PIE CHART 1- Expenses by Measures Category For AUG 2011

	A	В
1	Energy Savings Assitance Program Table 3 - Av San Diego Gas & E August 2011	Electric
2	Year-to-date Installation	s - Expensed
3		
4	Annual kWh Savings	3,909,461
5	Annual Therm Savings	232,289
6	Lifecycle kWh Savings	30,082,365
7	Lifecycle Therm Savings	1,774,771
8	Current kWh Rate	\$ 0.13
9	Current Therm Rate	\$ 1.09
10	Number of Treated Homes	12,057
11	Average 1st Year Bill Savings / Treated Home	62.60
12	Average Lifecycle Bill Savings / Treated Home	498.25
13	Any required corrections/adjustments are reported herein and and may reflect YTD adjustments.	d supersede results reported in prior months

	A	В	С	D	E	F [G
1	Energy Savings	Assistance Pro	San Die	- Energy Sav go Gas & Elec lugust 2011	-	ce Program Hor	nes Treated
2	County	Eli	gible Customer	S	Homes	Treated Year-To-	Date
3		Rural	Urban	Total	Rural	Urban	Total
4	Orange County	0	15,653	15,653	0	237	237
5	San Diego	18,138	319,170	337,308	342	11,478	11,820
6							
7	Total	18,138	334,823	352,961	342	11,715	12,057
8	Any required correcti adjustments.	ons/adjustments ar	e reported hereir	n and supersede r	esults reported in	prior months and m	nay reflect YTD

	A	В	С	D	E	F	G	Н		J	K	L	M	N	0	P	Q
			Energy Say	vings Assist	ance F	roaram	Tahle	5.Fr	nora	v Savino	ie Acci	stance Pror	uram (ustomer	Summarv		
			Liloigy out			10910111				is & Elec			<u>g</u> , ann 4	000011101	Samminy		
1										2011							
2			Gas & El	ectric			Gas On	ly			Elec	tric Only		1	Tot	al	
3		# of YTD				# of				# of				# of YTD			
		Homes		-		YTD				YTD				Homes			
4	Month	Treated	Therm	kWh	kŴ	Homes	Therm	kWh	kW	Homes	Therm	kWh	kW	Treated	Therm	kWh	kW
5	Jan-11	456	14,860	210,391	24	0	0	0	0	16	0	13,437	2	472	14,860	223,828	26
6	Feb-11	1,102	42,371	518,199	48	0	0	0	0	37	0	64,511	8	1,139	42,371	582,710	56
7	Mar-11	3,102	81,101	1,056,596	95	0	0	0	0	120	0	141,069	17	3,222	81,101	1,197,664	112
8	Apr-11	4,543	112,148	1,528,180	145	0	0	0	0	229	0	212,494	25	4,772	112,148	1,740,673	170
9	May-11	6,684	150,834	2,074,421	191	0	0	0	0	334	0	280,711	33	7,018	150,834	2,355,132	224
10	Jun-11	8,543	180,919	2,557,585	234	0	0	0	0	669	0	370,093	41	9,212	180,919	2,927,677	276
11	Jul-11	9,721	205,870	2,923,861	266	0	0	0	0	753	0	483,976	58	10,474	205,870	3,407,837	324
12	Aug-11	11,183	232,289	3,354,116	301	0	0	0.	0	874	0	555,345	65	12,057	232,289	3,909,461	366
13	Sep-11							1				*******	-				
14	Oct-11				han and for of an Arabita share and for a factor of the fa			1									
15	Nov-11																
16	Dec-11							1									
	CONTRACTOR OF THE OWNER OWNER OWNER OWNER OWNER	r each mönt	h are YTD	December res	ults she	L Juld appro	vimate	calen	L dar v	ear result	s Therr	ms and k\\/h	l savinds	are annua	l figures To	i Ital Energy In	-

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E		F	Τ	G	H		[J	K.	L	М
1		Er	nergy Savir	ngs Assista	nce Pi	rogra	am Table 6	- Exp	penditu	ires for Pil	ots and Stu	dies				
2					S	an D	iego Gas 8		ctric							
3					-		August 2	CONTRACTOR OF THE OWNER						-		
4		ากการการที่การการการการการการการการการการการการการก	ized 3-Year				nt Month Ex			Representation and the second	es Since Jan	and the second s	Same and the second		Year Budge	
5		Electric	Gas	Total	Elect	tric	Gas		otal	Electric	Gas		Total	Electric	Gas	Total
6	Pilots:			1				·				·				
7	In Home Display	\$ 73,918	\$ 73,918	\$ 147,836						\$107,358	\$ 107,358	\$	214,717	145%	145%	145%
8	Programmable Thermostat	\$ 117,221	\$ 117,221	\$ 234,441	\$	182	\$ 182	\$	364	\$ 46,679	\$ 46,679	\$	93,357	40%	40%	40%
9	WE&T Pilot	\$ 11,342	\$ 11,342	\$ 22,684						\$ 10,383	\$ 10,383	\$	20,767	92%	92%	92%
10												ļ				
11 12												<u> </u>				
13				[
14	Total Pilots	\$ 202,481	\$ 202,481	\$ 404,961	\$	182	\$ 182	\$	365	\$164,420	\$ 164,420	\$	328,840	81%	81%	81%
15																
16	Studies:															
17	Non-Energy Benefits	\$ 15,000	\$ 15,000	\$ 30,000	\$	-	\$-	\$	-	\$ 5,380	\$ 5,380	\$	10,759	36%	36%	36%
18	Process Evaluation	\$ 18,750	\$ 18,750	\$ 37,500	\$		\$	\$		\$ 9,211	\$ 9,211	\$	18,423	49%	49%	49%
19	Impact Evaluation ¹	\$ 45,000	\$ 45,000	\$ 90,000	\$	-	\$ -	\$	-	\$ 13,716	\$ 13,716	\$	27,432	30%	30%	30%
20	Refigerator Degradation	\$ 66,667	\$-	\$ 66,667	\$	-	\$-	\$	-	\$-	\$ -	\$	-	0%	0%	0%
21		\$ -	\$-	\$ -	\$	-	\$-	\$	-	\$-	\$-	\$		0%	0%	0%
22		·\$ -	\$-	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-	0%	0%	0%
23									*****							-
	Total Studies	\$ 145,417	\$ 78,750	\$ 224,167	\$		\$ -	\$	-	\$ 28,307	\$ 28,307	\$	56,613	19%	36%	25%
25	4															
26	¹ Budget funds are carried over fro	m the 2007-2008	LIEE Fundi													

27 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E
1		Energy Savings As	ssistance Progra	m Table 7	
2		Whole Neigl	hborhood Appro	ach	
3		San Diec	o Gas & Electric		
4			Jgust 2011		
5	A	В	С	D	E
	Neighborhood (County,				Target to
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
6	Targeted ¹	Customers ²	Eligible ³	2002-2010	Year ⁴
7	91906-32	43	16	4	
8	91910-16	58	31	137	3
9	91910-40	117	69	55	
10	91911-16	63	37	110	
11	91911-51	. 181	68	151	1
12	91942-37	46	8	7	1
13	91942-38	49	10	41	1
14	91945-21	73	32	60	1
15	91950-71	124	78	61	1
16	91977-27	60	23	77	1
17	91977-31	51	15	55	
18	92020-14	77	16	38	
19	92020-15	17	4	17	2
20	92020-27	53	13	20	1
21	92020-28	53	12	15	1
Box more surrown	92020-37	96	55	174	1
23	92021-62	125	76	53	1
24	92028-45	87	12	4	1
25	92064-70	11	2	7	1
26	92071-31	311	90	108	
27	92083-40	62	28	31	3
Surveyor, etc.,	92113-17	69	47	338	
formation and	92114-46	45	19	69	
	92116-17	61	19	13	1
33 34	 Neighborhood defined as zi All active residential custom Total estimated eligible per residential population in zip+7. 	ers in zip+7.	ulated by multiplying t	he percent eligible by t	he total

35 residential population in zip+7.
 36 [4] Total units treated 2002-2010 year-to-date.
 37 Any required corrections/adjustments are reported herein and supersede results reported in prior months and
 38 may reflect YTD adjustments.

	A	Γ	В		С		D	E	[F	G	H I	l	J	К	L	M
1											gram Expens	es					
2								San	ı Die	ego Gas & I							
3		<u> </u>	٨	uth	orized Budg	of		Curr	ont	August 2 Month Expe		Voa	-To-Date Exper		% of Budg	et Spent Ye	ar To Dato
and a second			1	uun	Ŭ	ei							· · · · ·		Ĭ	· · · · · · · · · · · · · · · · · · ·	
former	CARE Program:	[Electric		Gas		Total	Electric	ļ	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach ^[1]		\$1,335,381		\$398,880		\$1,734,261	\$138,873		\$39,169	\$178,042	\$847,527	\$239,948	\$1,087,475	63%	60%	63%
7	Automatic Enrollment	<u> </u>	\$0		\$0		\$0	\$0	<u> </u>	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
1 1	Processing/		6477 440		450.00 0		6000 04 F			R (100	640.070	0400.000	807 àró	\$47¥ 405	750/	700/	7402
	Certification/Verification		\$177,112	- -	\$52,903		\$230,015	\$14,568	 	\$4,109	\$18,676	\$133,266	\$37,859	\$171,125	75%	72%	74%
1 8	Programming		\$348,569		\$104,118		\$452,687	\$889		\$251	\$1,139	\$80,109	\$22,662	\$102,771	23%	22%	23%
10		8														1000	
11	Pilots		······						,			,					
12	- Pilot SB 580	\$		\$	-	\$	-	\$~	\$		\$ -	\$ -	\$ -	\$ -	0%	0%	0%
13		\$		\$		\$	-	\$ -	\$		\$ -	\$-	\$ -	\$ -	0%	0%	0%
14	- Pilot	\$		\$	-	\$	-	\$ -	\$		\$ -	\$ -	\$	\$	0%	0%	0%
	Total Pilots	\$	-	\$	-	\$	-	\$-	\$	-	\$ -	\$-	\$ -	\$	0%	0%	0%
16		r							r			r			r 7		
1	Measurement & Evaluation ^[2]	\$_	3,331				4,326	\$0		\$0	\$0	\$0	\$0	\$0	<u> </u>	0%	0%
Printer and a second second	Regulatory Compliance	\$	151,229		45,172		196,401	\$8,053		\$2,271	\$10,324	\$76,411	\$21,650	\$98,062	51%	48%	50%
	General Administration	\$ \$	326,424	~~~~~~	97,503	\$	423,927	\$34,062		\$9,607 \$521	\$43,669	\$137,032	\$38,803	\$175,835 \$24,950	42% 25%	40% 23%	41% 24%
20	CPUC Energy Division	Ъ	79,233	\$	23,667		\$102,900	\$1,848	L	\$521	\$2,369	\$19,461	\$5,489	\$24,950	20%	23%]	2470
21	SUBTOTAL MANAGEMENT	<u> </u>	line in the second s	an la sa					l I			[]	I		I T		
22	COSTS	\$	2,421,279	\$	723,238	\$	3,144,517	\$198,291		\$55,928	\$254,220	\$1,293,806	\$366,411	\$1,660,217	53%	51%	53%
23																	
24	CARE Rate Discount	\$	38,438,351	\$	11,481,586	\$	49,919,937	\$4,382,057		\$698,696	\$5,080,753	\$32,646,764	\$9,676,828	\$ 42,323,592	85%	84%	85%
05	Service Establishment Charge Discount	\$		\$		\$		\$0		\$0	\$0	\$0	\$0	\$0	0%	0%	0%
25	Discount	L Ŷ	-		-	φ	-		l	φυ		<u>۵</u> ۵۱	<u>۵</u> ۵۱	φυ	0,01	0.01	0.10
20	TOTAL PROGRAM COSTS &					******			<u> </u>			[]			[]		
27	CUSTOMER DISCOUNTS	\$	40,859,630	\$	12,204,824	\$	53,064,454	\$4,580,348		\$754,624	\$5,334,973	\$ 33,940,570	\$10,043,239	\$ 43,983 ,8 09	83%	82%	83%
28																	
29	Other CARE Rate Benefits																
	DMD Band Charge Eventier							\$070 ODE			#C70 005	#E 067-642		\$5 067 640			
-	DWR Bond Charge Exemption							\$676,905		#00.000	\$676,905	\$5,267,643	¢1 202 512	\$5,267,643 \$4,333,718	1		
	CARE PPP Exemption California Solar Initiative							\$387,378		\$93,636	\$481,014	\$3,010,205	\$1,323,513				
1 1	Exemption ^[3]							\$211,472			\$211,472	\$1,636,018		\$1,636,018			
33	kWh Surcharge Exemption							\$2,567,307			\$2,567,307	\$16,725,763		\$16,725,763			
1 1	TOTAL - OTHER CARE RATE							A					A 4644 814	607 608 4 ···			
	BENEFITS	L		******				\$3,843,062	L	\$93,636	\$3,936,698	\$26,639,629	\$ 1,323,513	\$27,963,142	L		
35								Aco cita	r		005.077	#200 532	8499 COD	# 400 005	<u></u>		
36. 37	Indirect Costs							\$50,916	[\$14,361	\$65,277	\$360,522	\$102,303	\$462,825	<u> </u>		
38	[1] Outreach includes costs associate	d wit	h Capitation Fo	ees,	Other Outread	h an	d Mass Media										

¹² There are no Measurement & Evaluation expenses for June 2011.
 ⁴⁰ ¹³ Based on CPUC D.08-12-004, SDG&E is to temporarily suspend 2009 CSI collections from ratepayers as the program is adequately funded to support 2009 incentive payments for those who participate in the program.
 ⁴¹ Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.

A	В	С	D	E	F	G	Н	1	J	K	L	M	N	0	Р	<u> </u>	R
						CARE Table 2	 Enrollment 	, Recertifica	tion, Attrit	ion, & Penetratic	n						
							San D	iego Gas & I	Electric								
								August 201	1								
						Gross Enrollment							Enro	ollment			
			Aut	omatic Enrollment					1		Total			Net	Total	Estimated	Penetration
1	Inter-	Intra-	1			Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
2011	Utility ¹	Utility ²	Leveraging ³	One-e-App ⁴	SB580	(B+C+D+E+F)	Capitation	Sources ⁵	(G+H+I)	Recertification	(J+K)	(Drop Offs)	(L-M)	(N-K)	Participants	Eligible	(P/Q)
January	1,011	79	0	0	O	1,090	368	6,843	8,301	7,051	15,352	5,309	10,043	2,992	296,430	358,328	82,7%
February	1	3	30	0	0	34	293	5,734	6,061	4,054	10,115	4,825	5,290	1,236	297,666	358,328	83.1%
March	0	355	0	0	0	355	520	6,402	7,277	7;018	14,295	5,524	8,771	1,753	299,419	358,328	83.6%
April	1	6	70	0	0	77.	373	7,142	7,592	4,666	12,258	6,587	5,671	1,005	300,424	359,622	83.5%
May	0	241	3	0	0	244	367	5,377	5,988	4,530	10,518	3,526	6,992	2,462	302,886	359,622	84.2%
June	0	183	11	0	0	194	360	5,467	6,021	4,849	10,870	7,363	3,507	-1,342	301,544	359,622	83.9%
July	0	42	0	0	0	42	262	6,117	6,421	3,514	9,935	2,743	7,192	3,678	305,222	361,555	84.4%
August	0	163	24	0	0	187	343	6,983	7,513	4,736	12,249	7,471	4,778	42	305,264	361,555	84.4%
September																	
October																	
November																	
December		1															
Total for 2011	1,013	1,072	138	0	0	2,223	2,886	50,065	55,174	40,418	95,592	43,348	52,244	11,826	l		
¹ Enrollments via data	sharing betw	en the IOU:	5,														
² Enrollments via data :	sharing betw	en departm	ents and/or progra	ams within the utility													
³ Encoliments via data :	shoring with a		taide the IOU that	anne lau innama a	domor												

Parrol/ments via data sharing with programs outside the IOU that serve low-income customers.
 One-E-App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications or reapplications for related low-income health and social welfare services. (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and,

25 Storincluding Recertification.

26 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	1
1				CARE Tabl	e 3 - Standa <mark>r</mark> d Rand	om Verification Res	ults		
2					San Diego Gas 8	Electric			
3					August 20	11			
4	2011	Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification ¹	% of Total Population Dropped
5	January	296,430	585	0.20%	3	1	4	0.68%	0.00%
	February	297,666	573	0.19%	29	13	42	7.33%	0.01%
7	March	299,419	695	0.23%	32	6	38	5.47%	0.01%
8	April	300,424	793	0.26%	56	16	72	9.08%	0.02%
9	May	302,886	399	0.13%	63	24	87	21.80%	0.03%
10	June	301,544	823	0.27%	44	26	70	8.51%	0.02%
11	July	305,222	699	0.23%	14	9	23	3.29%	0.01%
12	August	305,264	816	0.27%	22	16	38	4.66%	0.01%
13	September								
14 (October								
15	November								
16	December								
17	Total for 2011	305,264	5,383		263	111	374	6.95%	0.12%
18	n of hannen to a the the second state of the black and a condition of the second state of the black and state o						an a		
19 [[]	^{1]} Verification results	are tied to the m	onth initiated. Th	erefore, verifica	ion results may be pen	ding due to the time pe	rmitted for a partici	pant to respond	

20 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	Е	F	G
1	CA	RE Table 4 -	CARE Self-C	ertification ar	nd Self-Red	ertification Applica	tions ¹
2			Sa	n Diego Gas	& Electric		
3				August 2	011		
4		Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates
5	Total	9,977	12,346	11,358	406	306	276
6	Percentage		124%	92%	3%	2%	2%
7							
8	¹ Includes sub-met	ered customers.					
9	Any required corre	ctions/adjustmer	nts are reported I	herein and supers	sede results r	eported in prior months a	nd may reflect
10	YTD adjustments.						

	A	В	С	D	E	F	G	Н		J
1				CARE Tab	le 5 - Enrollm	nent by Cour	nty			
2				San	Diego Gas &	Electric				
3					August 20	11				
4					an in the second se					
5		Es	timated Eligi	ble	To	otal Participa	nts	Р	enetration Ra	te
6	County	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
7	Orange County	16,074	0	16,074	13,920	0.	13,920	87%	0%	87%
8	San Diego	327,084	18,397	345,481	279,037	12,307	291,344	84%	67%	84%
9 10	Total	343,158	18,397	361,555	292,957	12,307	305,264	84%	67%	84%
1										
12										
3	Any required correction	ns/adjustments a	re reported he	erein and supe	rsede results r	eported in prid	r months and n	nay reflect YT	D adjustments	•

Fr	I A	В	С	D	E	.	G	Г Н		
1	CARE Table 6 - Recertification Results									
2	San Diego Gas & Electric									
3	August 2011									
		Total CARE	Participants Requested	% of Population	Dortiginanto	Dortiginanto	Recertification	% of Total		
4	2011	Population	to Recertify	Total	Participants Recertified	Participants Dropped	Rate % (E/C)	Population Dropped (F/B)		
5	January	296,430	2,588	0.87%	173	6	6.68%	0.00%		
6	February	297,666	3,334	1.12%	290	6	8.70%	0.00%		
7	March	299,419	3,014	1.01%	444	41	14.73%	0.01%		
8	April	300,424	3,388	1.13%	586	36	17.30%	0.01%		
9	May	302,886	2,125	0.70%	331	36	15,58%	0.01%		
10	June	301,544	4,200	1.39%	1,132	45	26.95%	0.01%		
11	July	305,222	3,018	0.99%	370	17	12.26%	0.01%		
12	August	305,264	2,918	0.96%	240	42	8.22%	0.01%		
13	September									
14	October	4499 / 4499 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 449 / 4			· · · · · · · · · · · · · · · · · · ·					
15	November		***************************************			*****	1			
16	December						1			
1 000 (0.000 (0.000 - 0.000	Any required correction	ns/adjustments are r	reported herein and	d supersede result	s reported in prior r	months and may re	eflect YTD adjustme	ents.		

A	В	С	D	E	F	G	Н
			n Contract	ors			
	San Diego						
3	Au	gust 201			liter		
Contractor Name			ctor Type			(ear-to-Dat	******
	Private	СВО	WMDVBE	LIHEAP	Rural	Urban	Total
6 AKA HEAD START		<u>X</u>			0	1	1
7 ALIANCE FOR AFRICAN ASSISTANCE 8 AMERICAN RED CROSS		X			0	33	33
	· · · · · · · · · · · · · · · · · · ·	X		V	0	904	904
9 CAMPESINOS UNIDOS, INC 0 CASA FAMILIAR		X		X	0	34	34
1 CASH PLUS	X	^			0	11	7
2 CATHOLIC CHARITIES		X			0	156	156
3 CHILDREN'S INITIATIVE		X			0	130	136
4 CHINESE SERVICE CENTER		X			0	14	14
CHULA VISTA COMMUNITY							
5 COLLABORATIVE		X			0	24	24
CITY HEIGHTS COMMUNITY					<u> </u>		
6 DEVELOPMENT CORP		Х			0	2	2
7 CRISIS HOUSE		Х			0	13	13
8 ELDER HELP OF SAN DIEGO 2009	j	X	1		0	1	1
9 FEEDING AMERICA SAN DIEGO	1	X			0	20	20
0 FOSTER LIFT		X	1		0	9	9
1 HARMONIUM		Х			0	4	4
2 HEAD START		Х			0	4	4
3 HEARTS AND HANDS TOGETHER		Х			0	16	16
4 HOME START 2011		Х			0	40	40
5 HORN OF AFRICA		Х			0	15	15
6 INTERNATIONAL RESCUE COMMITTEE	-	Х			0	33	33
7 IRAQI COMMUNITY SOCIAL SERVICES		Х			0	1	1
8 KURDISH HUMAN RIGHTS WATCH		X			0	6	6
9 LA MAESTRA FAMILY CLINIC		Х			0	14	14
0 LIBERTY TAX SERVICES	X				0	6	6
1 MAAC PROJECT		X		Х	0	40	40
2 MID CITY CHRISTIAN SERVICES 2009		X	Х		0	0	0
MONTE VISTA HIGH SCHOOL COMMUNITY		х				0	0
3 RESOURCE CENTER		~			0	, , , , , , , , , , , , , , , , , , ,	
MOUNTAIN HEALTH & COMMUNITY		X				1	1
4 SERVICES, INC.				ļ	0		
5 NEIGHBORHOOD HEALTH CARE	ļ	<u>X</u>	ļ	ļ	0	89	89
	ļ	X	ļ	ļ	0	20	20
NORTH COUNTY HEALTH PROJECT-WIC		х			_	41	41
	Į			ļ[0		
8 REBUILDING TOGETHER SAN DIEGO		X		ļl	0	15	15
9 SALVATION ARMY		X	ļ	ļ	0	6	6
0 SAN DIEGO STATE UNIVERSITY - WIC		Х		ļ	0	518	518
SAN DIEGO YOUTH & COMMUNITY		X			~	0	0
					0		
2 SAN YSIDRO HEALTH CENTER		X		ļ	0	75	75
		X			0	18	18
4 SCRIPPS HEALTH WIC 5 SERVICENTRO SAN CLEMENTE, INC	X				0	37	37
SISENHOENTRO SAN OLEMENTE, INC	<u> </u>				0	44	44
6 SOMALI FAMILY SERVICE OF SAN DIEGO		Χ.			0	1	1
SOUTH BAY COMMUNITY SERVICES	[X		<u> </u>	0	2	2
SOUTHERN CALIFORNIA TRIBAL	[U	2	۷
8 CHAIRMEN'S ASSOCIATION		Х			14	0	14
THE HARRIS GROUP	X		<u> </u>		0	31	31
0 TRINITY HOUSE		X			0	0	0
1 TURNING THE HEARTS		X			0	0	0
2 UNION OF PAN ASIA COMMUNITIES COUNSEL	R TREATM		· · ·	 	0	21	21
3 VISTA COMMUNITY CLINIC		X	1		0	59	59
4 YMCA YOUTH AND FAMILY SERVICES		X			0	10	10
5 Total Enrollments					14	2,410	2,424
	1		Leven and the second	<u>.</u>	ana ana amin'ny tanàna amin'ny faritr'orana amin'ny faritr'orana amin'ny faritr'orana amin'ny faritr'orana amin' B	in the summary	ann i
7							

	Α	B	С	D	E	F	G	Н			
1	CARE Table 8 - Participants as of Month-End										
2	San Diego Gas & Electric										
3	August 2011										
4	2011	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change ¹			
5	January	199,971	N/A	96,459	296,430	358,328	82.7%	1.02%			
6	February	200,616	N/A	97,050	297,666	358,328	83.1%	0.42%			
7	March	202,324	N/A	97,095	299,419	358,328	83.6%	0.49%			
8	April	202,851	N/A	97,573	300,424	359,622	83.5%	0.34%			
9	May	204,457	N/A	98,429	302,886	359,622	84.2%	0.82%			
10	June	204,032	N/A	97,512	301,544	359,622	83.9%	0.82%			
11	July	206,353	N/A	98,869	305,222	361,555	84.4%	0.57%			
12	August	205,893	N/A	99,371	305,264	361,555	84.4%	0.00%			
13	September										
14	October										
15	November										
16	December										
17											
18	¹ Explain any monthly variance of 5% or more in the number of participants.										
19	9 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										