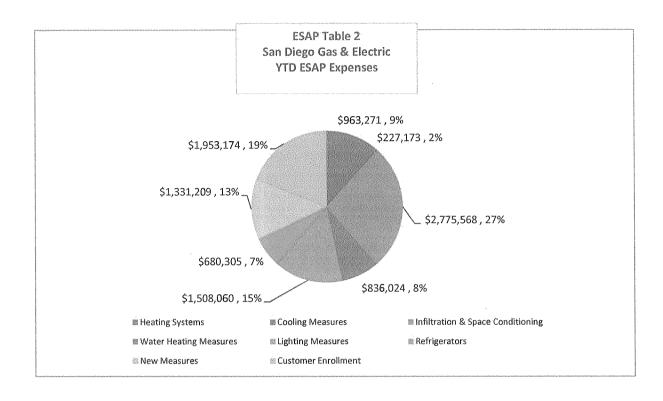
Person 11 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	I A	T	В		c I	~~~~	D	***********	E		F.	Г	G	r	H	l I		J	K	L I	M
1				Laconomic	Ene	rg	/ Savings A	ssis	tance Prog	gran	n Table 1 -	En	ergy Saving	js A	ssistance	Progran	n Expe	nses			
2										S	an Diego (Gas	& Electric	-		-	-				
3											Augı	ıst	2011								
																,					
4			Д	utho	rized Budge	et			Curr	ent l	Vonth Expe	nse	es		Yea	r-To-Dat	e Expen	ses	% of Bud	get Spent Year	-To-Date
5.	Energy Savings		Electric		Gas		Total	i	Electric		Gas		Total		Electric	Ga	as	Total	Electric	Gas	Total
6	Energy Efficiency																				
7	- Gas Appliances	\$	-	\$	1,989,532	\$	1,989,532	\$		\$	261,076	\$	261,076	\$		\$ 2,1	54,942	\$ 2,154,942	0%	108%	108%
8	- Electric Appliances	\$	7,668,938	\$	-	\$	7,668,938	\$	337,316	\$	~	\$	337,316	\$	2,450,669	\$	-	\$ 2,450,669	32%	0%	32%
9	- Weatherization ¹	\$	-	\$	3,476,824	\$	3,476,824	\$	-	\$	481,727	\$	481,727	\$	_	\$ 3,7	16,917	\$ 3,716,917	0%	107%	107%
	- Outreach and																				-
10	Assessment	\$	968,240	\$	968,240	\$	1,936,480	\$	115,475	\$	115,745	\$	230,949	\$	869,562	\$ 86	69,562	\$ 1,739,124	90%	90%	90%
11	- In Home Energy Education	\$	587,161	\$	587,161	æ	1,174,322	\$	16,328	\$	16,328	\$	32,656	\$	123,275	\$ 1:	23,275	\$ 246,550	21%	21%	21%
12	- Education Workshops	φ \$	507,101	.\$	307,101	<u>.</u> \$	1,174,022	\$	10,320	\$	10,320	\$		\$	123,210	\$	25,275	\$ 240,550 \$ -	0%	0%	0%
-		1	400.040		400.040		044.000		400		400		***************************************		400.700		06,737		88%	88%	88%
13.	- Pilot	\$	120,910	\$	120,910	\$	241,820	\$	182	\$	182	1—		\$	106,738			\$ 213,475 \$ -	00%	0%	0%
14	- Cool Centers ENERGY EFFICIENCY	\$		\$		\$	-	\$	-	\$	_	\$	-	\$_		\$		5 -	U%	U%	0%
15	TOTAL	8	9,345,249	\$	7,142,667	\$	16,487,916	\$	469,301	\$	874,788	\$	1,344,089	s	3,550,244	\$ 6,9	71.433	\$ 10.521,677	38%	98%	64%
16		Ť			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ť	,,					Ť	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,				
	Training Center	\$		\$	_	\$		\$	_	\$	_	\$	_	\$	_	\$		\$ -	0%	0%	0%
18	Inspections	\$	31,347	\$	31,347	 -	62,694	\$	3,198	\$	3,198	\$		\$	22,662		\$22,622		72%	72%	72%
***********	Marketing	\$	407,171	\$	407,171	<u>Ψ</u> \$	814,341	\$	29,478	\$	29,478	\$		\$	239,240		239,240		59%	59%	59%
SERVICE COLUMN	M&E Studies	\$	(22,932)			\$	(45,864)		23,410	\$	23,470	\$		\$	9,211		\$9,211		-40%	-40%	-40%
-	Regulatory Compliance	\$	143,003	s s	143,003	<u>Ψ</u>	286,006	\$	5,185	\$	5,185	 	······	\$	72,775		\$72,775		51%	51%	51%
110000000000000000000000000000000000000	General Administration	\$	984,552	\$	984,552	\$		\$	85,083	\$	85,083	\$	170,166	\$	470,694		470,693		48%	48%	48%
Metally management	CPUC Energy Division	\$	22,474	\$	22,474	\$	44,947	\$	508	\$	508	\$		\$	5,347		\$5,347		24%	24%	24%
23	TCPUG Ellergy Division) D	22,414	Φ	22,414	Ф.	44,947	Φ	506	Ф	306	1 0	1,015	Φ	5,541		\$5,347	ъ 10,683	24 /0	2478	2470
24	TOTAL PROGRAM																				
25	COSTS	5	10,910,863	\$	8,708,281	\$	19,619,144	\$	592,753	\$	998,240	\$	1,590,993		\$4,370,172	\$7.7	91,360	\$12,161,532	40%	89%	62%
26		•			, , , , , , , , , , , , , , , , , , , ,			Funi	ded Outside	of	Energy Say	•	s Assistance	Pro	oram Budo	et					
27	Indirect Costs	T						\$	49.379		51,481	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*******************************		300,195		319,797	\$ 619,992			
28		100000						Ψ	10,070	<u> </u>	01,701	<u> </u>	100,000	IY	000,100		, , [I	
TV-104/ENRISHMEN	NGAT Costs	T								\$	18.298	\$	18.298			S 1	175,955	\$ 175,955			
30	Any required corrections/ac	liustr	ments are re	orte	d herein and	SH	nersede resul	fe r≏	norted in pri			i		I amazana	ts						
31	Carry back \$708,461 from								,	O1 1111	onino and 16	, iiet	or i i D aujusti	11611	ω.						
01	I Carry Dack \$700,401 IIOII	1201	i vvedineliz	วแบโ	category to	COV	er zu iv gas t	SYNGI	iuitules.	MONNOTON ON			***************************************			*****	***************************************	***************************************		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

A Energy Savings Assis		am Expen	ses and En	ergy Savir		G asures Installe	H
_1	S	-	Gas & Elect ust 2011	tric			
2			Year-To	-Date Com	pleted & Ex	cpensed Installa	ations
	and the state of t	Quantity	kWh	kW	Therms		
3 Measures 4 Heating Systems	Units	Installed	(Annual)	(Annual) ¹	(Annual)	Expenses	% of Expenditure
5 Furnaces	Each	2,250	-	-	768	\$ 963.271	9%
6 Cooling Measures							
7 A/C Replacement - Room	Each	122	10,055	8	-	\$ 119,808	1%
8 A/C Replacement - Central	Each	26	5,501	4	-	\$ 102,240	1%
9 A/C Tune-up - Central 10 A/C Services - Central	Each Each	48	9,039	-		\$ 5,125	0% 0%
11 Heat Pump	Each	0	-		 	\$ -	0%
12 Evaporative Coolers	Each	0	-	-	-	\$ -	0%
13 Evaporative Cooler Maintenance	Each	0	_	_	-	\$ -	0%
14 Infiltration & Space Conditioning							
15 Envelope and Air Sealing Measures 16 Duct Sealing	Home	9,480	96,630		25,260	\$ 2,231,816	22%
17 Attic Insulation	Home Home	640 448	89,104 49,368	22	8,679 16,331	\$ 92,813 \$ 450,939	1% 4%
18 Water Heating Measures	1101116	775	70,000		10,001	ψ -	470
19 Water Heater Conservation Measures	Home	9,974	178,634	39	103,907	\$ 752,241	7%
20 Water Heater Replacement - Gas	Each	92	-	-	-	\$ 83,783	1%
21 Water Heater Replacement - Electric	Each	0	-	-	-	\$: -	0%
22 Tankless Water Heater - Gas	Each	0	-	-	-	\$ -	0%
23 Tankless Water Heater - Electric 24 Lighting Measures	Each	0	-	-	-	\$ -	0%
25 CFLs	Each	58,393	934,288	117	-	\$ 394,451	4%
26 Interior Hard wired CFL fixtures	Each	7,336	469,504	15	-	\$ 534,126	5%
27 Exterior Hard wired CFL fixtures	Each	2,221	23,136	-	-	\$ 118,789	1%
28 Torchiere	Each	4,920	939,720	10	-	\$ 460,695	4%
29 Refrigerators							
30 Refrigerators - Primary	Each	1,075	816,613	138	-	\$ 680,305	7%
31 Refrigerators - Secondary 32 Pool Pumps	Each	0	-	-	-	\$ -	0%
33 Pool Pumps	Each	0	-	-	_	\$ -	0%
34 New Measures						•	070
35 Forced Air Unit Standing Pilot Change Out	Each	235	-	-	10,340	\$ 68,425	1%
36 Furnace Clean and Tune	Each	4,427	-			\$ 305,512	3%
37 High Efficiency Clothes Washer 38 Microwave	Each Each	987	69,699	<u> </u>	35,679	\$ 619,333	0%
39 Thermostatic Shower Valve	Each	2,361	45,461 58,254	13	1,201 30,124	\$ 41,580 \$ 207,355	0% 2%
40 LED Night Lights	Each	28,309	114,454	- 10		\$ 89,005	1%
41 Occupancy Sensor		0	-	-	-	\$ -	0%
42 Pilots							
43 A/C Tune-up Central	Home	0	-		-	\$ -	0%
44 Interior Hard wired CFL fixtures45 Ceiling Fans	Each	0	-	-	-	\$ -	0%
46 In-Home Display	Each Each	0	-	-	-	\$ -	0% 0%
47 Programmable Controllable Thermostat	Each	0	-	-	-	\$ -	0%
48 Forced Air Unit	Each	0	-	-	-	\$ -	0%
49 Microwave		0	-	-	-	\$ -	0%
50 High Efficiency Clothes Washer		0	-	-	-	\$ -	0%
51 Customer Enrollment 52 Outreach & Assessment	Home	12,028	_	_	<u> </u>	\$ 1,706,624	17%
53 In-Home Education	Home	11,834	-	-	-	\$ 1,706,624 \$ 246,550	2%
54 Education Workshops	Participant	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	-	-	\$ -	0%
55	ļ						
56 Total Savings/Expenditures			3,909,461	366	232,289	\$ 10,274,783	100%
57 Homes Weatherized	Llaw -	10,194					
58 Homes Weatherized 59	Home	10,194					
60 Homes Treated	T T	continuona teoria interatore de la					
61 - Single Family Homes Treated	Home	5,238					
62 - Multi-family Homes Treated	Home	6,153					
63 - Mobile Homes Treated	Home	666					
64 - Total Number of Homes Treated	Home	12,057					
65 # Eligible Homes to be Treated for PY ²	Home	20,384					
66 % OF Homes Treated	%	59%					
68 - Total Master-Metered Homes Treated	Home	56					
69 1 Energy savings is based on the 2005 Load Impac	**************************************		J				
70 Based on Attachment H of D0811031							
71 SLine Item 46: In-Home Display Pilot, conducted 1							
72 Any required corrections/adjustments are reported	herein and supe	ersede result	s reported in pr	rior months a	nd reflect YT	D adjustments.	

PIE CHART 1- Expenses by Measures Category For AUG 2011



	A	В
1	Energy Savings Assitance Program Table 3 - Av San Diego Gas & E August 2011	Electric
2	Year-to-date Installation	s - Expensed
3		
4	Annual kWh Savings	3,909,461
5	Annual Therm Savings	232,289
6	Lifecycle kWh Savings	30,082,365
7	Lifecycle Therm Savings	1,774,771
8	Current kWh Rate	\$ 0.13
9	Current Therm Rate	\$ 1.09
10	Number of Treated Homes	12,057
11	Average 1st Year Bill Savings / Treated Home	62.60
12	Average Lifecycle Bill Savings / Treated Home	498.25
13	Any required corrections/adjustments are reported herein and and may reflect YTD adjustments.	d supersede results reported in prior months

	A	В	С	D	E	F	G
1	Energy Savings	Assistance Pr	San Die	4 - Energy Sav ego Gas & Ele August 2011	_	ce Program H	omes Treated
2	County	E	ligible Customer	S	Homes	Treated Year-T	ō-Date
3		Rural	Urban	Total	Rural	Urban	Total
4	Orange County	Ö	15,653	15,653	0	237	237
5	San Diego	18,138	319,170	3 37,308	342	11,478	11,820
6							
7	Total	18,138	334,823	352,961	342	11,715	12,057
8	Any required correct adjustments.	ions/adjustments a	are reported herei	n and supersede	results reported in	prior months and	l may reflect YTD

	Α	В	С	D	E	F	G	Н		J	K	L	М	N	0 '	Р	Q
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		Ì	Energy Sav	vings Assist	ance F	Program		Dieg	o Ga	as & Ele	-	stance Pro	gram C	ustomer	Summary		
2			Gas & El	octric			Gas On		gust	2011	Elect	ric Only			Tot	al	No.
3		# of YTD	Gas & Li			# of	Gas On	<u> </u>	T	# of		ric Offig	<u> </u>	# of YTD	100	.a. T	1
		Homes		radia and a second		YTD				YTD				Homes			
4	Month	Treated	Therm	kWh	kŴ	Homes	Therm	kWh	kW	Homes	Therm	kWh	kW	Treated	Therm	kWh	kW
5	Jan-11	456	14,860	210,391	24	0	0	0	0	16	0	13,437	2	472	14,860	223,828	26
6	Feb-11	1,102	42,371	518,199	48	0	0	0	0	37	0	64,511	8	1,139	42,371	582,710	56
7	Mar-11	3,102	81,101	1,056,596	95	0	0	0	0	120	0	141,069	17	3,222	81,101	1,197,664	112
8	Apr-11	4,543	112,148	1,528,180	145	0	0	0	0	229	0	212,494	25	4,772	112,148	1,740,673	170
9	May-11	6,684	150,834	2,074,421	191	0	0	0	0	334	0	280,711	33	7,018	150,834	2,355,132	224
10	Jun-11	8,543	180,919	2,557,585	234	0	0	0	0	669	0	370,093	41	9,212	180,919	2,927,677	276
11	Jul-11	9,721	205,870	2,923,861	266	0	0	0	0	753	0	483,976	58	10,474	205,870	3,407,837	324
12	Aug-11	11,183	232,289	3,354,116	301	0	0	0	0	874	0	555,345	65	12,057	232,289	3,909,461	366
13	Sep-11																
14	Oct-11																
15	Nov-11																
16	Dec-11																

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are at for all fuel types should equal YTD energy impacts that are reported every month Table 2L.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

A	В	С	D	E		F		G	Н	l		J	K.	L	M
1	E	nergy Savir	ngs Assista						ires for Pil	ots and Stu	udies	\$			
2				Sar	_	jo Gas &		ctric							
3						ugust 2	NAME OF TAXABLE PARTY.				000412004111140000				Anticonomic and Applications and Applications
4		rized 3-Year	·		······································	Month Ex			dan managaran da	s Since Jar	nuary	*****************	£	Year Budg	***************************************
5	Electric	Gas	Total	Electri		Gas		otal	Electric	Gas		Total	Electric	Gas	Total
6 Pilots:															
7 In Home Display	\$ 73,918	\$ 73,918	\$ 147,836						\$107,358	\$ 107,358	\$	214,717	145%	145%	145%
8 Programmable Thermostat	\$ 117,221	\$ 117,221	\$ 234,441	\$ 18	2 \$	182	\$	364	\$ 46,679	\$ 46,679	\$	93,357	40%	40%	40%
9 WE&T Pilot	\$ 11,342	\$ 11,342	\$ 22,684		***************************************				\$ 10,383	\$ 10,383	\$	20,767	92%	92%	92%
10															
11							<u> </u>								
12							├			ļ	-				
14 Total Pilots	\$ 202.481	\$ 202 481	\$ 404,961	\$ 18	2 \$	182	s	365	\$164.420	\$ 164,420	\$	328,840	81%	81%	81%
15	1 4 22 23 1.0 1	L					L		1 7		1				***************************************
16 Studies:															
17 Non-Energy Benefits	\$ 15,000	\$ 15,000	\$ 30,000	\$ -	\$	_	\$	-	\$ 5,380	\$ 5,380	\$	10,759	36%	36%	36%
18 Process Evaluation	\$ 18,750	\$ 18,750	\$ 37,500	\$	\$		\$		\$ 9,211	\$ 9,211	\$	18,423	49%	49%	49%
19 Impact Evaluation ¹	\$ 45,000	\$ 45,000	\$ 90,000	\$ -	\$	-	\$	_	\$ 13,716	\$ 13,716	\$	27,432	30%	30%	30%
20 Refigerator Degradation	\$ 66,667	\$ -	\$ 66,667	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	0%	0%	0%
21	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	0%	0%	0%
22	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	0%	0%	0%
23								***************************************							
24 Total Studies	\$ 145,417	\$ 78,750	\$ 224,167	\$ -	\$	w	\$	-	\$ 28,307	\$ 28,307	\$	56,613	19%	36%	25%
25								o Anni Maria	et en anno de la constantina del constantina de la constantina del constantina de la					· comment of the second	Commence of the Control of the Contr
26 Budget funds are carried over															
27 Any required corrections/adjustmen	ts are reported herein	and supersed	e results repor	ted in prior	month	is and may	reflec	t YTD a	djustments.						

	A	В	С	D	<u>—</u>						
1	E	Energy Savings As	ssistance Progra	m Table 7	THE RESERVE TO THE PROPERTY OF						
2		Whole Neigh	hborhood Approa	ach							
3		_	o Gas & Electric								
4			ugust 2011								
5	A	В	С	D	E						
	Neighborhood (County,				Target to						
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This						
6	Targeted ¹	Customers ²	Eligible ³	2002-2010	Year ⁴						
7	91906-32	43	16	4	1						
8	91910-16	58	31	137	3						
9	91910-40	117	69	55	3						
10	91911-16	63	37	110	1						
11	91911-51	.181	68	151	1						
12	91942-37	46	8	7	1						
13	91942-38	49	10	41	1						
14	91945-21	73	32	60	1						
15	91950-71	124	78	61.	1						
16	91977-27	60	23	77	1						
17	91977-31	51	15	. 55	2						
18	92020-14	77	16	38	3						
19	92020-15	17	4	17	2						
20	92020-27	53	13	20	1						
21	92020-28	53	12	15	1						
22	92020-37	96	55	174	1						
23	92021-62	125	76	53	1						
	92028-45	87	12	4	1						
25	92064-70	11	2	7	1						
26	92071-31	311	90	108							
27	92083-40	62	28	31	3						
	92113-17	69	<u> </u>	338	1						
29	92114-46	45	19	69	1						
30	92116-17	61	19	13	1						
31											
	[1] Neighborhood defined as zip										
33	[2] All active residential customers in zip+7.[3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total										
	residential population in zip+7.										
	[4] Total units treated 2002-201	0 vear-to-date									
-	Any required corrections/adjusti	•	ein and supersede res	sults reported in prior m	nonths and						
-	may reflect YTD adjustments.	are reported ner	a a.ia sapersode io	sale reperted in prior in	ionio una						
	may remote it badjustificities.										

,	A	T	В		c l	·	D		E I	www.coming.com	F	G	T-	Н	1	J	K	L	M
1						l	······································	CAF		1 -	CARE Pro	gram Expen	ses						
2	CHARLES								San	Die	go Gas & l	Electric							ACCURATION
3	THE POLICE OF TH										August 2	011							
4			A	utho	orized Budge	et			Curre	nt N	Vionth Expe	nses		Year	-To-Date Expe	nses	% of Budg	et Spent Ye	ear-To-Date
5	CARE Program:		Electric	ļ.	Gas		Total	El	ectric	مديديديد	Gas	Total		Electric	Gas	Total	Electric	Gas	Total
6	Outreach ^[1]		\$1,335,381		\$398,880		\$1,734,261	5	\$138,873		\$39,169	\$178,042	2	\$847,527	\$239,948	\$1,087,475	63%	60%	63%
7	Automatic Enrollment		\$0	ļ	\$0		\$0		\$0		\$0	\$(0	\$0	\$0	\$0	0%	0%	0%
8	Processing/ Certification/Verification		\$177,112	-	\$52,903		\$230,015		\$14,568		\$4,109	\$18,676	6	\$133,266	\$37,859	\$171,125	75%	72%	74%
	Information Technology /			-													220/		0004
10	Programming	<u> </u>	\$348,569	L	\$104,118		\$452,687		\$889		\$251	\$1,139	9	\$80,109	\$22,662	\$102,771	23%	22%	23%
		1																	
12		\$		s	_	\$	_	\$	_	\$	-	\$	- 9	s -	\$ -	S -	0%	0%	0%
13	T	\$		\$		\$	~	\$	_	\$	_	\$	- \$	·	\$ -	\$ -	0%	0%	0%
14	•	\$	····	\$	_	\$	_	\$		\$	-	\$	- 9		\$ -	\$ -	0%	0%	0%
(management)	Total Pilots	\$		\$	-	\$	-	\$	-	\$	-	\$	-1 9		\$ -	\$ -	0%	0%	0%
16	and a second	Ammuni		Mentonence	***************************************				ransas aperantus and a	-145910-00701	1944	arraman en		MILITORI MICHIGANI MANAGANI M	NEW YORK PERSONS AND ADDRESS OF THE PERSONS AND ADDRESS AND ADDRESS OF THE PERSONS AND ADDRESS AND ADD		description of the second		
17	Measurement & Evaluation [2]	\$	3,331	\$	995	\$	4,326		\$0		\$0	\$(o	\$0	\$0	\$0	0%	0%	0%
18	Regulatory Compliance	\$	151,229	\$	45,172	\$	196,401		\$8,053		\$2,271	\$10,324	4	\$76,411	\$21,650	\$98,062	51%	48%	50%
19	General Administration	\$		1	97,503		423,927		\$34,062		\$9,607	\$43,669	9	\$137,032	\$38,803	\$175,835	1	40%	41%
20	CPUC Energy Division	\$	-	·	23,667		\$102,900		\$1,848		\$521	\$2,369	9	\$19,461	\$5,489	\$24,950	25%	23%	24%
21					***************************************											4			
22	SUBTOTAL MANAGEMENT	\$	2,421,279	\$	723,238	\$	3,144,517		\$198,291		\$55,928	\$254,220	0	\$1,293,806	\$366,411	\$1,660,217	53%	51%	53%
23		L			120,2001			· ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		400,020	V=0 1,==		V1 ,200,000	44441111	4 1,3223,211			
	CARE Rate Discount	Γœ	38,438,351	Œ.	11,481,586	Ф.	49.919.937	¢./ι	1,382,057		\$698,696	\$5,080,753	<u>.</u>	\$32,646,764	\$9,676,828	\$ 42,323,592	85%	84%	85%
24	Service Establishment Charge	1	30,430,331	1	11,401,500	Ψ	49,515,531	Φ4	,302,037		φυσυ,υσυ 	φ3,000,730		\$32,040,704	ψ9,070,020	Ψ 42,323,392	. 0076	04,70	00 70
25	Discount:	\$	-	\$	-	\$	-		\$0		\$0	\$(0	\$0	\$0	\$0	0%	0%	0%
26	J	Agendamorphic																	
	TOTAL PROGRAM COSTS &		40.050.000		40.004.004	*	50.004.454	A 4	500.040		¢754.004	AF 004 071	, ,	22 040 570	640.042.020	£ 42.002.000	83%	82%	83%
	CUSTOMER DISCOUNTS	L\$	40,859,630	7	12,204,824	Þ	53,064,454	\$4	1,580,348		\$754,624	\$5,334,973	3 \$	33,940,570	\$10,043,239	\$ 43,983,809	83%	0470	0370
28		·		**********	***************************************	************	***************************************	*************									THE RESERVE THE PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO	WINDS NOT THE REAL PROPERTY.	
29	Other CARE Rate Benefits	 	***************************************		***************************************	**********				**********	I		—			T			
30	DWR Bond Charge Exemption							9	\$676,905			\$676,905	5	\$5,267,643		\$5,267,643			
31	CARE PPP Exemption							5	\$387,378		\$93,636	\$481,014	4	\$3,010,205	\$1,323,513	\$4,333,718			
	California Solar Initiative											and the second s					1		
	Exemption [3]							9	\$211,472			\$211,472		\$1,636,018		\$1,636,018	1		
33	kWh Surcharge Exemption				0001200012012012012012012012012012012012			\$2	2,567,307			\$2,567,307	7	\$16,725,763		\$16,725,763			
	TOTAL - OTHER CARE RATE							60	040.000		#00 doo	\$2.00¢.00¢		000 000 000	¢ 4 202 E40	627.062.442			
uma	BENEFITS	ــــــــــــــــــــــــــــــــــــــ	.portugation of the second sec		Apolica i coloci apolica polica p			\$3	3,843,062		\$93,636	\$3,936,698	0	\$26,639,629	\$ 1,323,513	\$27,963,142	<u> </u>		
35		·			***************************************				AF0.04-T		044.00.1	005.000	.T	#000 F30T	0400 000	M400.005	T	w	
36	Indirect Costs	<u></u>	Announcement of the second	***************************************					\$50,916		\$14,361	\$65,277	1	\$360,522	\$102,303	\$462,825	1		
municipal states	Outrooch includes costs consists	عادي الس	h Conitation C.		Other Outres	h an	3 NA KA41-												

^{38 |} Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
39 | There are no Measurement & Evaluation expenses for June 2011.
40 | Based on CPUC D.08-12-004, SDG&E is to temporarily suspend 2009 CSI collections from ratepayers as the program is adequately funded to support 2009 incentive payments for those who participate in the program.
41 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	l	J	K	L.	M	N	0	Р	Q	R
1							CARE Table 2 -	- Enrollment	, Recertifica	tion, Attriti	on, & Penetratio	n						
2								San D	iego Gas & I	Electric								
3									August 201	1								
4			OMMINI MODUMA				Gross Enrollment							Enro	llment			1
5				Auto	omatic Enrollment							Total			Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2011	Utility ¹	Utility ²	Leveraging ³	One-e-App ⁴	SB580	(B+C+D+E+F)	Capitation	Sources ⁵	(G+H+I)	Recertification	(J+K)	(Drop Offs)	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	1,011	79	Ö	0	0	1,090	368	6,843	8,301	7,051	15,352	5,309	10,043	2,992	296,430	358,328	82,7%
8	February	1	3	30	0	0	34	293	5,734	6,061	4,054	10,115	4,825	5,290	1,236	297,666	358,328	83.1%
9	March	0	355	0	0	0	355	520	6,402	7,277	7;018	14,295	5,524	8,771	1,753	299,419	358,328	83.6%
10	April	1 1	6	70	0	0	77.	373	7,142	7,592	4,666	12,258	6,587	5,671	1,005	300,424	359,622	83.5%
11-	May	0	241	3	0	0	244	367	5,377	5,988	4,530	10,518	3,526	6,992	2,462	302,886	359,622	84.2%
12	June	0	183	11	0	0	194	360	5,467	6,021	4,849	10,870	7,363	3,507	-1,342	301,544	359,622	83.9%
13	July	0	42	0	0	0	42	262	6,117	6,421	3,514	9,935	2,743	7,192	3,678	305,222	361,555	84.4%
141	August	0	163	24	0	0	187	343	6,983	7,513	4,736	12,249	7,471	4,778	42	305,264	361,555	84.4%
15	September																	
16.	October																	
17	November																	
18	December																.,,	ļ
19	Total for 2011	1,013	1,072	138	0	0	2,223	2,886	50,065	55,174	40,418	95,592	43,348	52,244	11,826	<u> </u>		L

21 Tenrollments via data sharing between the IOUs.
22 Enrollments via data sharing between department 23 Enrollments via data sharing with programs outsic Enrollments via data sharing between departments and/or programs within the utility.

23 Inclinents via data sharing with programs outside the IOU that serve low-income customers.

One-E-App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based 24 on the customers' applications or reapplications for related low-income health and social welfare services, (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and,

25 SNot including Recertification.

26 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	C	D.	P-	F	G	H	
1				CARE Tabl	e 3 - Standa <mark>rd Ra</mark> nd	om Verification Res	ults		
2					San Diego Gas 8	k Electric			
3					August 20)11			
4	2011	Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification ¹	% of Total Population Dropped
5	January	296,430	585	0.20%	3	1	4	0.68%	0.00%
Mysteric con-incident	February	297,666	573	0.19%	29	13	42	7.33%	0.01%
7	March	299,419	695	0.23%	32	6	38	5.47%	0.01%
8	April	300,424	793	0.26%	56	16	72	9.08%	0.02%
9	May	302,886	399	0.13%	63	24	87	21.80%	0.03%
10	June	301,544	823	0.27%	44	26	70	8.51%	0.02%
11	July	305,222	699	0.23%	14	9	23	3.29%	0.01%
12	August	305,264	816	0.27%	22	16	38	4.66%	0.01%
13	September								
14	October								
15	November								
16	December								
17	Total for 2011	305,264	5,383		263	111	374	6.95%	0.12%
					tion results may be pen de results reported in pi		•		

	Α	В	С	D	E	F	G								
1	CA	RE Table 4 -	CARE Self-C	ertification ar	nd Self-Rec	ertification Applica	tions ¹								
2			Sa	ın Diego Gas	& Electric										
3		August 2011													
4		Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates								
5	Total	9,977	12,346	11,358	406	306	276								
6	Percentage		124%	92%	3%	2%	2%								
7															
8	1 Includes sub-met	tered customers.													
9	Any required corre	ctions/adjustmer	nts are reported l	herein and supers	sede results re	eported in prior months a	nd may reflect								
10	YTD adjustments.														

	A	В	С	D	E	F	G	Н	l	J					
1				CARE Tab	le 5 - Enrollm	ent by Cour	nty								
2	, municoconne			San	Diego Gas &	Electric									
3	manana				August 20	11									
4															
5	navarane de la contraction de	Estimated Eligible Total Participants Penetration Rate													
6	County	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total					
7	Orange County	16,074	0	16,074	13,920	0.	13,920	87%	0%	87%					
8	San Diego	327,084	18,397	345,481	279,037	12,307	291,344	84%	67%	84%					
9				7											
10	Total	343,158	18,397	361,555	292,957	12,307	305,264	84%	67%	84%					
11															
12	Name of the Control o														
13	Any required correction	ons/adjustments a	are reported h	erein and supe	rsede results r	eported in prid	r months and n	nav reflect YT	D adiustments						

	Α	В	С	D	E	C	G	Н	
1	CARE Table 6 - Recertification Results								
2	San Diego Gas & Electric								
3	August 2011								
					Language Control of the Control of t		OSCIPLIA DE LA CALLA DE LA CAL		
					чения на применения на при		and Colonova in the colonova i	narianisti dankanga	
			Participants	% of			and the state of t	% of Total	
		Total CARE	Requested	Population	Participants	Participants	Recertification	Population	
4	2011	Population	to Recertify	Total	Recertified	Dropped	Rate % (E/C)	Dropped (F/B)	
5	January	296,430	2,588	0.87%	173	6	6.68%	0.00%	
6	February	297,666	3,334	1.12%	290	6	8.70%	0.00%	
7	March	299,419	3,014	1.01%	444	41	14.73%	0.01%	
8	April	300,424	3,388	1.13%	586	36	17.30%	0.01%	
9	May	302,886	2,125	0.70%	331	36	15.58%	0.01%	
10	June	301,544	4,200	1.39%	1,132	45	26.95%	0.01%	
11	July	305,222	3,018	0.99%	370	17	12.26%	0.01%	
12	August	305,264	2,918	0.96%	240	42	8.22%	0.01%	
13	September								
14	October				· · · · · · · · · · · · · · · · · · ·				
15	November		***************************************						
16	December								

-	A	В	С	D	Е	F	G	Н
1	CARE 1	Table 7 - C	Capitatio	n Contract	ors	***************************************	de en	
2	Š	San Diego	Gas & E	Electric				
3		Au	gust 201	1				
4	Contractor Name			ctor Type		\	∕ear-to-Dat	е
5		Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total
	AKA HEAD START		Х			0	1	1
	ALIANCE FOR AFRICAN ASSISTANCE		X			0	33	33
	AMERICAN RED CROSS		Х			0	904	904
	CAMPESINOS UNIDOS, INC		X		X	0	34	34
	CASA FAMILIAR CASH PLUS	Х				0	7 11	7 11
	CATHOLIC CHARITIES	-	Х			0	156	156
	CHILDREN'S INITIATIVE		X			0	14	14
	CHINESE SERVICE CENTER		X			0	14	14
	CHULA VISTA COMMUNITY							
15	COLLABORATIVE		X.			0	24	24
	CITY HEIGHTS COMMUNITY							_
16	DEVELOPMENT CORP	and the latest and th	Х			0	2	2
17	CRISIS HOUSE		Х			0	13	13
18	ELDER HELP OF SAN DIEGO 2009		Х			0	1	1
	FEEDING AMERICA SAN DIEGO		Х			0	20	20
	FOSTER LIFT		Χ			0	9	9
	HARMONIUM		Х			0	4	4
	HEAD START		X			0	4	4
	HEARTS AND HANDS TOGETHER		Х			0	16	16
	HOME START 2011		Х			0	40	40
	HORN OF AFRICA		X			0	15	1.5
	INTERNATIONAL RESCUE COMMITTEE		X			0	33	33
	IRAQI COMMUNITY SOCIAL SERVICES		X	ļ		0	1	1
	KURDISH HUMAN RIGHTS WATCH		X			0	6	6
	LA MAESTRA FAMILY CLINIC	X	Х			0	14	14
	LIBERTY TAX SERVICES MAAC PROJECT					0	6	6
	MID CITY CHRISTIAN SERVICES 2009		X	X	X	0	40	40 0
	MONTE VISTA HIGH SCHOOL COMMUNITY			1			U	U
	RESOURCE CENTER		Х			0	0	0
	MOUNTAIN HEALTH & COMMUNITY					<u> </u>		
	SERVICES, INC.		X			0	1	1
	NEIGHBORHOOD HEALTH CARE		Х	<u> </u>		0	89	89
	NEIGHBORHOOD HOUSE		X			0	20	20
	NODILI COLINITY HEALTH DDO LECT MAD		V				4.4	4.4
37	NORTH COUNTY HEALTH PROJECT-WIC		Х			0	41	41
	REBUILDING TOGETHER SAN DIEGO		Х			0	15	15
- market Common	SALVATION ARMY		Х			0	6	6
	SAN DIEGO STATE UNIVERSITY - WIC		X			0	518	518
	SAN DIEGO YOUTH & COMMUNITY		X				0	0
	SERVICES					0		_
	SAN YSIDRO HEALTH CENTER		X	ļ		0	75	75
	SAY SAN DIEGO		X	<u> </u>		0	18	18
	SCRIPPS HEALTH WIC SERVICENTRO SAN CLEMENTE, INC	X	X			0	37	37
45	SERVICENTRO SAN CLEWENTE, INC					0	44	44
46	SOMALI FAMILY SERVICE OF SAN DIEGO	1	Χ.			0	1	1
	SOUTH BAY COMMUNITY SERVICES		X	-		0	2	2
THE PERSONS	SOUTHERN CALIFORNIA TRIBAL		***************************************			U		
	CHAIRMEN'S ASSOCIATION		X			14	0	14
	THE HARRIS GROUP	Х		***************************************		0	31	31
50	TRINITY HOUSE	· · · · ·	X			0	0	0
	TURNING THE HEARTS	l	X			0	0	0
-	UNION OF PAN ASIA COMMUNITIES COUNSEL 8	& TREATME	X			0	21	21
	VISTA COMMUNITY CLINIC		X			0	59	59
	YMCA YOUTH AND FAMILY SERVICES		Χ			0	10	10
SHOWN WHEN	Total Enrollments		TO BE THE SECOND PROPERTY OF THE SECOND SEC		CONTRACTOR OF THE PROPERTY OF	14	2,410	2,424
56	1908 285 375 385 385 385 385 385 385 385 385 385 38	Ostromoniamico de constantación	MATERIAL SCOOM SHARE ON THE STATE OF	desresaciones occurrences consequences			· · stander · · · · · · · · · · · · · · · · · · ·	. Campanage and a supplementary
57								
-	Any required corrections/adjustments are reported I	herein and s	upersede r	esults renorte	d in prior m	onths and	may reflect '	/TD adineti
mm	in the contract of the contrac	METEROPHY AND	and management and	- pr		manuscrum assumenture	market and a second	

l A	В	C	l D l	E	F	G	Н		
1	CARE Table 8 - Participants as of Month-End								
2	San Diego Gas & Electric								
3	August 2011								
4 2011	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change¹		
5 January	199,971	N/A	96,459	296,430	358,328	82.7%	1.02%		
6 February	200,616	N/A	97,050	297,666	358,328	83.1%	0.42%		
7 March	202,324	N/A	97,095	299,419	358,328	83.6%	0.49%		
8 April	202,851	N/A	97,573	300,424	359,622	83.5%	0.34%		
9 May	204,457	N/A	98,429	302,886	359,622	84.2%	0.82%		
10 June	204,032	N/A	97,512	301,544	359,622	83.9%	0.82%		
11 July	206,353	N/A	98,869	305,222	361,555	84.4%	0.57%		
12 August	205,893	N/A	99,371	305,264	361,555	84.4%	0.00%		
13 September									
14 October									
15 November									
16 December									
17			***************************************						
18 Explain any mon	nthly variance of 5% or more	e in the number of	participants.						

19 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.