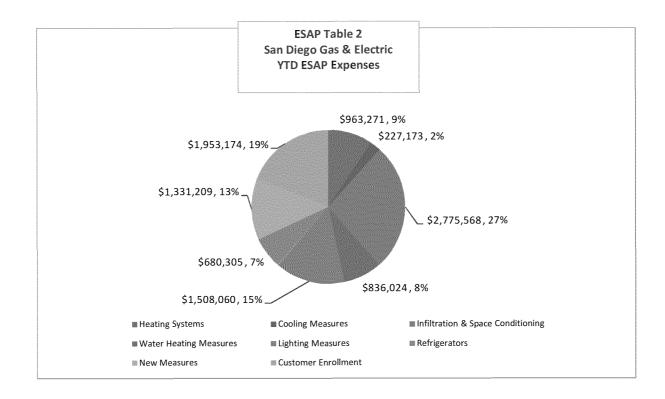
	I A	В	С	D	E	F	G	Н	T	J	K	L	M
1		•	En	ergy Savings A	Assistance Pro	gram Table 1 -	Energy Savin	gs Assistance	Program Expe	enses	•		
2						San Diego (3as & Electric						
3						Augu	ıst 2011	***					
4			uthorized Budg		<u> </u>	ent Month Expe	garanta and a second	<u> </u>	ar-To-Date Expe	procession and the second	Access to the second	lget Spent Yea	r-To-Date
5	Energy Savings	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Energy Efficiency		3 m = 9 m			Palentine Inc							
7	- Gas Appliances	\$ -	\$ 1,989,532	\$ 1,989,532	\$ -	\$ 261,076	\$ 261,076	\$ -	\$ 2,154,942	\$ 2,154,942	0%	108%	108%
8	- Electric Appliances	\$ 7,668,938	\$ -	\$ 7,668,938	\$ 337,316	\$ -	\$ 337,316	\$ 2,450,669	\$ -	\$ 2,450,669	32%	0%	32%
9	- Weatherization ¹	\$ -	\$ 3,476,824	\$ 3,476,824	\$ -	\$ 481,727	\$ 481,727	\$ -	\$ 3,716,917	\$ 3,716,917	0%	107%	107%
	- Outreach and			4 000 400	n 445.475	0 445.745					000/	000/	000/
10	Assessment - In Home Energy	\$ 968,240	\$ 968,240	\$ 1,936,480	\$ 115,475	\$ 115,745	\$ 230,949	\$ 869,562	\$ 869,562	\$ 1,739,124	90%	90%	90%
11	Education	\$ 587,161	\$ 587,161	\$ 1,174,322	\$ 16,328	\$ 16,328	\$ 32,656	\$ 123,275	\$ 123,275	\$ 246,550	21%	21%	21%
12	- Education Workshops	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
13	- Pilot	\$ 120,910	\$ 120,910	\$ 241,820	\$ 182	\$ 182	\$ 365	\$ 106,738	\$ 106,737	\$ 213,475	88%	88%	88%
14	- Cool Centers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
	ENERGY EFFICIENCY												
15	TOTAL	\$ 9,345,249	\$ 7,142,667	\$ 16,487,916	\$ 469,301	\$ 874,788	\$ 1,344,089	\$ 3,550,244	\$ 6,971,433	\$ 10,521,677	38%	98%	64%
16													
17	Training Center	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
18	Inspections	\$ 31,347	\$ 31,347	\$ 62,694	\$ 3,198	\$ 3,198	\$ 6,396	\$ 22,662	\$22,622	\$ 45,324	72%	72%	72%
19	Marketing	\$ 407,171	\$ 407,171	\$ 814,341	\$ 29,478	\$ 29,478	\$ 58,956	\$ 239,240	\$239,240	\$ 478,480	59%	59%	59%
20	M&E Studies	\$ (22,932)	\$ (22,932)	\$ (45,864)	\$ -	\$ -	\$ -	\$ 9,211	\$9,211	\$ 18,423	-40%	-40%	-40%
21	Regulatory Compliance	\$ 143,003	\$ 143,003	\$ 286,006	\$ 5,185	\$ 5,185	\$ 10,371	\$ 72,775	\$72,775	\$ 145,548	51%	51%	51%
22	General Administration	\$ 984,552	\$ 984,552	\$ 1,969,104	\$ 85,083	\$ 85,083	\$ 170,166	\$ 470,694	\$470,693	\$ 941,387	48%	48%	48%
23	CPUC Energy Division	\$ 22,474	\$ 22,474	\$ 44,947	\$ 508	\$ 508	\$ 1,015	\$ 5,347	\$5,347	\$ 10,693	24%	24%	24%
24													
	TOTAL PROGRAM												
25	COSTS	\$ 10,910,863	[\$ 8,708,281	\$ 19,619,144		CONTRACTOR OF THE STATE OF THE	\$ 1,590,993	\$4,370,172	\$7,791,360	\$12,161,532	40%	89%	62%
26					Funded Outsid			T	T				
27	Indirect Costs				\$ 49,379	\$ 51,481	\$ 100,860	\$ 300,195	5 \$ 319,797	\$ 619,992			
28					en og en en en en en en en en		I .		1				2.000
29	NGAT Costs					\$ 18,298	<u> </u>		\$ 175,955	\$ 175,955			
30	Any required corrections/ad	•	•	•		rior months and i	reflect YTD adjus	stments.					
31	1 Carry back \$708,461 from	2011 Weatheriz	zation category to	cover 2010 gas	expenditures.								

r	A	В	С	D	E	F	Ι	G	Н
-		L□ Energy Savi					<u> </u>		11
	Energy Savings Assist						asıı	res Install	ed
	Enorgy darmigo Addict	-	-	Gas & Elect		igo oy iiio	404	ioo inotan	-
1			-	ust 2011					
2			l -	~~~	Date Com	oleted & Ex	per	sed Install	ations
F			Quantity	kWh	kW	Therms	Ė	***************************************	
3	Measures	Units	Installed	(Annual)	(Annual)1	(Annual)	E	xpenses	% of Expenditure
4	Heating Systems								
5	Furnaces	Each	2,250	-	-	768	\$	963,271	9%
-	Cooling Measures								
7	A/C Replacement - Room	Each	122	10,055	8		\$	119,808	1%
	A/C Replacement - Central A/C Tune-up - Central	Each Each	26 48	5,501 9,039	4	-	\$	102,240 5,125	1% 0%
_	A/C Services - Central	Each	0	- 3,003			\$	0,120	0%
_	Heat Pump	Each	0	*	~		\$		0%
-	Evaporative Coolers	Each	0	*			\$		0%
-	Evaporative Cooler Maintenance	Each	0	-	-	-	\$		0%
	Infiltration & Space Conditioning		0.400	00.000		25.200	<u></u>	2 224 046	200/
	Envelope and Air Sealing Measures Duct Sealing	Home Home	9,480 640	96,630 89,104	-	25,260 8,679	\$	2,231,816 92,813	22% 1%
	Attic Insulation	Home	448	49,368	22	16,331	\$	450,939	4%
	Water Heating Measures			.0,000		0,50	Ú	30,500	
	Water Heater Conservation Measures	Home	9,974	178,634	39	103,907	\$	752,241	7%
	Water Heater Replacement - Gas	Each	92	-	4	-	\$	83,783	1%
-	Water Heater Replacement - Electric	Each	0	-	-	-	\$		0%
22	Tankless Water Heater - Gas	Each	0	-	-	~	\$		0% 0%
23	Tankless Water Heater - Electric Lighting Measures	Each	0	-		-	\$		0%
-	CFLs	Each	58,393	934,288	117	-	\$	394,451	4%
26	Interior Hard wired CFL fixtures	Each	7,336	469,504	15	-	\$	534,126	5%
27	Exterior Hard wired CFL fixtures	Each	2,221	23,136	+	-	\$	118,789	1%
28	Torchiere	Each	4,920	939,720	10	-	\$	460,695	4%
	Refrigerators								
	Refrigerators - Primary	Each	1,075	816,613	138	*	\$	680,305	7% 0%
	Refrigerators - Secondary Pool Pumps	Each	0	-	-		\$	-	0%
	Pool Pumps	Each	0	-	-	-	\$	_	0%
	New Measures								
	Forced Air Unit Standing Pilot Change Out	Each	235	-	-	10,340	\$	68,425	1%
	Furnace Clean and Tune	Each	4,427	-		-	\$	305,512	3%
	High Efficiency Clothes Washer Microwave	Each	987 462	69,699		35,679	\$	619,333	0% 0%
39		Each Each	2,361	45,461 58,254	13	1,201 30,124	\$	41,580 207,355	2%
	LED Night Lights	Each	28,309	114,454	- 10	-	\$	89,005	1%
41	Occupancy Sensor		0	-	-	-	\$	-	0%
	Pilots								
	A/C Tune-up Central	Home	0			-	\$	-	0%
_	Interior Hard wired CFL fixtures	Each	0	-		-	\$	No.	0% 0%
	Ceiling Fans In-Home Display	Each Each	0	-	-		\$		0%
	Programmable Controllable Thermostat	Each	0	-	*	-	\$	*	0%
	Forced Air Unit	Each	0	-	-	***************************************	\$	**	0%
	Microwave		0	-	-	_	\$	-	0%
-	High Efficiency Clothes Washer		0	-	-	-	\$	-	0%
51	Customer Enrollment	III-	40.000				·	4 700 001	470/
-	Outreach & Assessment In-Home Education	Home Home	12,028 11,834	-		-	\$	1,706,624 246,550	17% 2%
54	Education Workshops	Participant	11,034				\$	240,000	0%
55							mi		
56	Total Savings/Expenditures			3,909,461	366	232,289	\$1	0,274,783	100%
57									
58	Homes Weatherized	Home	10,194						
59	Lieuwaa Tuostad	Particular de la constitución de							
60 61	Homes Treated - Single Family Homes Treated	Home	5,238						
62	- Multi-family Homes Treated	Home	6,153						
63	- Mobile Homes Treated	Home	666						
64	- Total Number of Homes Treated	Home	12,057						
65	# Eligible Homes to be Treated for PY ²	Home	20,384						
66	% OF Homes Treated	%	59%						
67									
68	- Total Master-Metered Homes Treated	Home	56	- Company					
69 70	¹ Energy savings is based on the 2005 Load Impac ² Based on Attachment H of D0811031	ı ⊏valuation.							
71	³ Line Item 46: In-Home Display Pilot, conducted 1	50 telephone in	terviews to	non-responsive	customers.				
72	Any required corrections/adjustments are reported					and reflect Y	TD a	djustments.	

PIE CHART 1- Expenses by Measures Category For AUG 2011



	A	В									
1	Energy Savings Assitance Program Table 3 - Av San Diego Gas & E August 2017	Electric									
2	Year-to-date Installation	s - Expensed									
3											
4	Annual kWh Savings	3,909,461									
5	Annual Therm Savings 232,289										
6											
7	Lifecycle Therm Savings	1,774,771									
8	Current kWh Rate	\$ 0.13									
9	Current Therm Rate	\$ 1.09									
10	Number of Treated Homes	12,057									
11	Average 1st Year Bill Savings / Treated Home	62.60									
12	Average Lifecycle Bill Savings / Treated Home	498.25									
13	Any required corrections/adjustments are reported herein an and may reflect YTD adjustments.	d supersede results reported in prior months									

	А	В	С	D	pland para para	-	G							
1	Energy Savings	s Assistance P	San Di	4 - Energy Sav ego Gas & Elec August 2011		ce Program H	omes Treated							
2	County	E	ligible Customer	'S	Homes	Treated Year-T	o-Date							
3		Rural	Urban	Total	Rural	Urban	Total							
4	Orange County	0	15,653	15,653	0	237	237							
5	San Diego	18,138	319,170	337,308	342	11,478	11,820							
6														
7	Total	18,138	334,823	352,961	342	11,715	12,057							
8	Any required correction	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD												

	Α	В	C	D	E	F	G	Н		J	K	L	М	N	0	Р	Q
			Energy Sav	rings Assist	ance F	Program				y Saving is & Elec	-	stance Pro	gram (Customer	Summary		ACCOUNTY OF THE PARTY OF THE PA
1								Au	gust	2011							
2	***************************************		Gas & El	ectric			Gas On	ly			Elect	tric Only			Tot	al	
3		# of YTD Homes				# of YTD				# of YTD				# of YTD Homes			
4	Month	Treated	Therm	kWh	kW	Homes	Therm	kWh	kW	Homes	Therm	kWh	kW	Treated	Therm	kWh	kW
5	Jan-11	456	14,860	210,391	24	0	0	0	0	16	0	13,437	2	472	14,860	223,828	26
6	Feb-11	1,102	42,371	518,199	48	0	0	0	0	37	0	64,511	8	1,139	42,371	582,710	56
7	Mar-11	3,102	81,101	1,056,596	95	0	0	0	0	120	0	141,069	17	3,222	81,101	1,197,664	112
8	Apr-11	4,543	112,148	1,528,180	145	0	0	0	0	229	0	212,494	25	4,772	112,148	1,740,673	170
9	May-11	6,684	150,834	2,074,421	191	0	0	0	0	334	0	280,711	33	7,018	150,834	2,355,132	224
10	Jun-11	8,543	180,919	2,557,585	234	0	0	0	0	669	0	370,093	41	9,212	180,919	2,927,677	276
11	Jul-11	9,721	205,870	2,923,861	266	0	0	0	0	753	0	483,976	58	10,474	205,870	3,407,837	324
12	Aug-11	11,183	232,289	3,354,116	301	0	0	0	0	874	0	555,345	65	12,057	232,289	3,909,461	366
13	Sep-11																
14	Oct-11																
15	Nov-11																
16	Dec-11																

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	=	F	Ī	G	Н	ı		J	K	L	М
1		Er	nergy Savin	ngs Assista		_				ıres for Pil	ots and Stu	ıdie:	s			
2					S	San D	iego Gas 8		ctric							
3					*		August 2					************		·····		
4		Author Electric	rized 3-Year	Budget Total	Elec		nt Month Ex Gas		es otal	Expense Electric	s Since Jan I Gas	uary		% of 3-	Year Budg Gas	et Spent Total
5		Electric	Gas	Total	Elec	inc	GdS	'	Otal	Electric	Gas		Total	Electric	Gas	i Otai
6	Pilots:							<u> </u>								
7	In Home Display	\$ 73,918	\$ 73,918	\$ 147,836			*******************************		***************************************	\$107,358	\$ 107,358	\$	214,717	145%	145%	145%
8	Programmable Thermostat	\$ 117,221	\$ 117,221	\$ 234,441	\$	182	\$ 182	\$	364	\$ 46,679	\$ 46,679	\$	93,357	40%	40%	40%
9	WE&T Pilot	\$ 11,342	\$ 11,342	\$ 22,684						\$ 10,383	\$ 10,383	\$	20,767	92%	92%	92%
10			***************************************												***************************************	
11		_		<u> </u>	<u> </u>			+				-				
12								-				-				
_	Total Pilots	\$ 202,481	\$ 202,481	\$ 404,961	\$	182	\$ 182	\$	365	\$164,420	\$ 164,420	\$	328,840	81%	81%	81%
15																
16	Studies:															
17	Non-Energy Benefits	\$ 15,000	\$ 15,000	\$ 30,000	\$	-	\$ -	\$	-	\$ 5,380	\$ 5,380	\$	10,759	36%	36%	36%
18	Process Evaluation	\$ 18,750	\$ 18,750	\$ 37,500	\$		\$	\$		\$ 9,211	\$ 9,211	\$	18,423	49%	49%	49%
19	Impact Evaluation ¹	\$ 45,000	\$ 45,000	\$ 90,000	\$	-	\$ -	\$	-	\$ 13,716	\$ 13,716	\$	27,432	30%	30%	30%
20	Refigerator Degradation	\$ 66,667	\$ -	\$ 66,667	\$	~	\$ -	\$	-	\$ -	\$ -	\$	ю	0%	0%	0%
21		\$ -	\$ -	\$ -	\$	-	\$ -	\$	***************************************	\$ -	\$ -	\$	_	0%	0%	0%
22		\$ -	\$ -	\$ -	\$	-	\$ -	\$	*	\$ -	\$ -	\$	=	0%	0%	0%
23								Ė				Ė	***************************************			
24	Total Studies	\$ 145,417	\$ 78,750	\$ 224,167	\$		\$ -	\$	in in	\$ 28,307	\$ 28,307	\$	56,613	19%	36%	25%
25																
26	¹ Budget funds are carried over from th	ne 2007-2008	LIEE Fundii	ng Cycle												
27	Any required corrections/adjustments are r	eported hereir	and superse	de results repo	orted in	prior r	nonths and m	av ref	ect YTD	adjustments.						

	А	В	С	D	E
1	Į.	Energy Savings A	ssistance Progra	m Table 7	
2		Whole Neigl	hborhood Approa	ach	
3		-	o Gas & Electric		
4		_	ugust 2011		
5	A	В	С	D	E
	Neighborhood (County,				Target to
000	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
6	Targeted ¹	Customers ²	Eligible ³	2002-2010	Year⁴
7	91906-32	43	16	4	1
8	91910-16	58	31	137	3
9	91910-40	117	69	55	3
10	91911-16	63	37	110	1
11	91911-51	181	68	151	1
12	91942-37	46	8	7	1
13	91942-38	49	10	41	1
14	91945-21	73	32	60	1
15	91950-71	124	78	61	1
16	91977-27	60	23	77	1
17	91977-31	51	15	55	2
18	92020-14	77	16	38	3
19	92020-15	17	4	17	2
20	92020-27	53	13	20	1
21	92020-28	53	12	15	1
22	92020-37	96	55	174	1
23	92021-62	125	76	53	1
	92028-45	87	12	4	1
25	92064-70	11	2	7	1
-	92071-31	311	90	108	1
-	92083-40	62	28	31	3
	92113-17	69	47	338	1
	92114-46	45	19	69	1
30	92116-17	61	19	13	1
33 34 35 36	[1] Neighborhood defined as zip [2] All active residential custome [3] Total estimated eligible per A residential population in zip+7. [4] Total units treated 2002-2010 Any required corrections/adjustr	ers in zip+7. Athens Research. Calcu O year-to-date.			
38	may reflect YTD adjustments.				

Г	A	Ī	В		С		D		E		F	Ī	G	l	Н		1	***********	J		К		L	M
1		•						CAR		1 -	CARE Pro	grar	n Expens	es			I			•			-	
2									San	Die	ego Gas & I		tric											20000
3			. A	, , 6 ks -	orized Budge	n.t.	***************************************		C		August 2 Month Expe			r	V	To P	ate Exper			0/ -	£ D	104 C-	ont Va	ar-To-Date
4			A	utno	rizea Buago	9£			Curre	₽Πŧ	wonth Expe	nses	5		rear	-10-L	ate Exper	1565		\vdash	—-i	jet Sp	ent rea	ir-10-Date
	CARE Program:	E	Electric	************	Gas	NAME OF STREET	Total	Ele	ectric	Messenson	Gas		Total	E	lectric	MATERIA DE LA COMPANSIONIO	Gas	-	Total	Ele	ctric	G	as	Total
6	Outreach ^[1]		\$1,335,381		\$398,880		\$1,734,261	9	\$138,873		\$39,169		\$178,042		\$847,527		\$239,948		\$1,087,475		63%	~~~~	60%	63%
7	Automatic Enrollment		\$0		\$0		\$0		\$0		\$0		\$0		\$0		\$0		\$0		0%	~~~	0%	0%
8	Processing/ Certification/Verification		\$177,112		\$52,903		\$230,015		\$14,568		\$4,109		\$18,676		\$133,266		\$37,859		\$171,125		75%		72%	74%
F	Information Technology /		\$177,112	***************************************	\$02,803		\$230,013		\$14,500		⊅ ⁴⁴ , 1∪3		\$10,070	-	\$133,200		\$37,008		\$171,120		1370		7270	7470
9	Programming		\$348,569		\$104,118		\$452,687		\$889		\$251		\$1,139		\$80,109		\$22,662	100000000000000	\$102,771	<u></u>	23%		22%	23%
10																								
-	Pilots																			_				
12	- Pilot SB 580	\$	-	\$	-	\$		\$	-	\$	-	\$		\$	-	\$	-	\$		 	0%		0%	0%
13	- Pilot - Pilot	\$ \$	-	\$ \$		\$ \$		\$	**	\$	-	\$	-	\$ \$	-	\$	-	\$ \$	**	 	0% 0%		0% 0%	0% 0%
14	Total Pilots	\$	-	\$	-	\$	-	\$	-	\$	- 1	\$	-	\$	-	\$	-	\$	-	-	0%		0%	0% 0%
16	1044111043					Ψ.				-				Ų V				Ψ	la este est a le		0 70	arii il	0 70	0 70
-	Measurement & Evaluation [2]	\$	3,331	\$	995	\$	4,326		\$0		\$0		\$0		\$0		\$0		\$0		0%	******	0%	0%
	Regulatory Compliance	\$	151,229		45,172	\$	196,401		\$8,053		\$2,271		\$10,324		\$76,411		\$21,650		\$98,062	1	51%	***************************************	48%	50%
-	General Administration	\$	326,424	\$	97,503	\$	423,927		\$34.062		\$9,607		\$43,669		\$137,032		\$38,803		\$175,835		42%		40%	41%
	CPUC Energy Division	\$	79,233	\$	23,667		\$102,900		\$1,848	*******	\$521		\$2,369		\$19,461		\$5,489		\$24,950		25%	************	23%	24%
21																								
	SUBTOTAL MANAGEMENT COSTS		2 424 270	•	702.000	e	2 4 4 4 5 4 7		*400 004		\$55,928		£054 000		*4 202 200		\$366,411		\$1,660,217		53%		51%	53%
23	CU313	P.	2,421,279	Þ	723,238	Þ	3,144,517		\$198,291	306	\$35,9Z0		\$254,220		\$1,293,806	ilgibis	\$300,411		\$1,000,217		33%		3176	33%
24	CARE Rate Discount	T e	38,438,351	œ	11,481,586	C.	49,919,937	Φ.A	,382,057	0000	\$698,696	l e	5,080,753	6.5	32,646,764	D.	9,676,828	ď	42,323,592		85%		84%	85%
24	Service Establishment Charge	Ψ_	30,430,331	Ψ	11,401,300	Ψ	40,010,001	Ψ4	,302,001		φυσο,υσυ	-	3,000,733	φ	32,040,704	Ψ	9,070,020	Ψ	42,020,002	1	00 /0		04 /0	03 /6
-	Discount	\$	-	\$	-	\$	_		\$0		\$0		\$0	<u> </u>	\$0	District Constitution	\$0	MANUFACTURE THE SAME	\$0	<u> </u>	0%		0%	0%
26	TOTAL BROOKIN 000T0.0		,																					
27	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	s	40.859.630	\$	12,204,824	\$	53,064,454	\$4	,580,348		\$754,624	\$	5,334,973	s 3	33,940,570	\$1	0,043,239	s	43,983,809		83%		82%	83%
28																								
29	Other CARE Rate Benefits																							
\vdash																		***************************************						Designation of the Control of the Co
-	DWR Bond Charge Exemption							-	676,905				\$676,905	9	\$5,267,643			***************	\$5,267,643					
31	CARE PPP Exemption							9	\$387,378	#68.00	\$93,636		\$481,014	9	\$3,010,205	\$	1,323,513	***************************************	\$4,333,718					
32	California Solar Initiative Exemption [3]							q	\$211,472				\$211,472	q	\$1,636,018				\$1,636,018					
	kWh Surcharge Exemption								,567,307			\$	2,567,307	g	16,725,763				16,725,763					
	TOTAL - OTHER CARE RATE									siennes														
—	BENEFITS	<u> </u>						\$3	,843,062		\$93,636	\$	3,936,698	\$2	26,639,629	\$	1,323,513	\$	27,963,142					
35																						****		
36	Indirect Costs								\$50,916		\$14,361		\$65,277	L	\$360,522	MANAGAMAN AND AND AND AND AND AND AND AND AND A	\$102,303	MONANGO MA	\$462,825					

38 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
39 In There are no Measurement & Evaluation expenses for June 2011.
40 Slased on CPUC D.08-12-004, SDG&E is to temporarily suspend 2009 CSI collections from ratepayers as the program is adequately funded to support 2009 incentive payments for those who participate in the program. Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.

	А	8	С	D	E	F	G	Н		J	K	L	M	N	0	р	Q	R
1							CARE Table 2 -	Enrollment	, Recertificat	ion, Attrit	ion, & Penetratio	n						
2								San D	iego Gas & E	Electric								
3									August 2011	1								
4							Gross Enrollment							Enro	llment			
5				Auto	matic Enrollment							Total			Net	Total	Estimated	Penetration
П		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2011	Utility ¹	Utility ²	Leveraging ³	One-e-App⁴	SB580	(B+C+D+E+F)	Capitation	Sources ⁵	(G+H+I)	Recertification	(J+K)	(Drop Offs)	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	1,011	79	0	0	0	1,090	368	6,843	8,301	7,051	15,352	5,309	10,043	2,992	296,430	358,328	82.7%
8	February	1	3	30	0	0	34	293	5,734	6,061	4,054	10,115	4,825	5,290	1,236	297,666	358,328	83.1%
9	March	0	355	0	0	0	355	520	6,402	7,277	7,018	14,295	5,524	8,771	1,753	299,419	358,328	83.6%
10	April	1	6	70	0	0	77	373	7,142	7,592	4,666	12,258	6,587	5,671	1,005	300,424	359,622	83.5%
11	May	0	241	3	0	0	244	367	5,377	5,988	4,530	10,518	3,526	6,992	2,462	302,886	359,622	84.2%
12	June	0	183	11	0	0	194	360	5,467	6,021	4,849	10,870	7,363	3,507	-1,342	301,544	359,622	83.9%
13	July	0	42	0	0	0	42	262	6,117	6,421	3,514	9,935	2,743	7,192	3,678	305,222	361,555	84.4%
14	August	0	163	24	0	0	187	343	6,983	7,513	4,736	12,249	7,471	4,778	42	305,264	361,555	84.4%
15	September																	
16	October																	
17	November																	
18	December																	
19	Total for 2011	1,013	1,072	138	0	0	2,223	2,886	50,065	55,174	40,418	95,592	43,348	52,244	11,826			L

Enrollments via data sharing between the IOUs.

Enrollments via data sharing between departments and/or programs within the utility.

Enrollments via data sharing between departments and/or programs within the utility.

Enrollments via data sharing with programs outside the IOU that serve low-income customers.

Enrollments via data sharing with programs outside the IOU that serve low-income customers.

Concept. App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications or reapplications for related low-income health and social welfare services. (e.g. MediCAL, Heal thy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and, and required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	I A	В	С	D	Part Control of the C	por por	T G	Т	1 1
1			Ü		e 3 - Standard Rand	om Verification Res		11	1
2				W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	San Diego Gas 8		See a do		
3					August 20				
H									
4	2011	Total CARE	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification ¹	% of Total Population Dropped
5	January	296,430	585	0.20%	3	1	4	0.68%	0.00%
	February	297,666	573	0.19%	29	13	42	7.33%	0.01%
	March	299,419	695	0.23%	32	6	38	5.47%	0.01%
8	April	300,424	793	0.26%	56	16	72	9.08%	0.02%
-	Мау	302,886	399	0.13%	63	24	87	21.80%	0.03%
10	June	301,544	823	0.27%	44	26	70	8.51%	0.02%
11	July	305,222	699	0.23%	14	9	23	3.29%	0.01%
12	August	305,264	816	0.27%	22	16	38	4.66%	0.01%
13	September								
14	October								
15	November								
16	December								
17	Total for 2011	305,264	5,383		263	111	374	6.95%	0.12%
18 19 20					ion results may be pend e results reported in pri	_		·	

	А	В	С	D	E		G						
1	C.A	RE Table 4 -	CARE Self-C	ertification ar	nd Self-Red	ertification Applica	rtions ¹						
2	1		Sa	n Diego Gas	& Electric								
3	1			August 2	011								
4		Provided Received Approved Denied Completed Duplicates											
5	Total	9,977	12,346	11,358	406	306	276						
6	Percentage		124%	92%	3%	2%	2%						
7				*************************************	documents		0.000						
8	¹ Includes sub-me	tered customers.											
9	Any required corre	ections/adjustmer	nts are reported l	herein and super	sede results re	eported in prior months a	nd may reflect						
10	YTD adjustments.												

	А	В	С	D	E	F	G	Н	-	J					
1				CARE Tab	le 5 - Enrollm	ent by Coun	ıty								
2				San	Diego Gas &	Electric									
3		August 2011													
4		g													
5		E	timated Eligi	ble	To	tal Participa	nts	Р	enetration Ra	te					
6	County	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total					
7	Orange County	16,074	0	16,074	13,920	0	13,920	87%	0%	87%					
8	San Diego	327,084	18,397	345,481	279,037	12,307	291,344	84%	67%	84%					
9															
10	Total	343,158	18,397	361,555	292,957	12,307	305,264	84%	67%	84%					
11															
12															
13	Any required corrections	/adiustments a	re reported he	erein and super	rsede results re	ported in prior	months and m	av reflect YTE) adjistments.						

	А	В	С	D		F	G	H			
1	CARE Table 6 - Recertification Results										
2	San Diego Gas & Electric										
3	August 2011										
			,	0/ 6			Name of the state	0/ 5			
		Tatal CADE	Participants	% of	Deuticinante	Dantialaanta	Describeration	% of Total			
	2011	Total CARE	Requested	Population	Participants	Participants	Recertification	Population			
4		Population	to Recertify	Total	Recertified	Dropped	Rate % (E/C)	Dropped (F/B)			
5	January	296,430	2,588	0.87%	173	6	6.68%	0.00%			
6	February	297,666	3,334	1.12%	290	6	8.70%	0.00%			
7	March	299,419	3,014	1.01%	444	41	14.73%	0.01%			
8	April	300,424	3,388	1.13%	586	36	17.30%	0.01%			
9	May	302,886	2,125	0.70%	331	36	15.58%	0.01%			
10	June	301,544	4,200	1.39%	1,132	45	26.95%	0.01%			
11	July	305,222	3,018	0.99%	370	17	12.26%	0.01%			
12	August	305,264	2,918	0.96%	240	42	8.22%	0.01%			
13	September							***************************************			
14	October										
15	November										
16	December	BLOOK OCCUPATION ASSESSMENT ASSES	ACCESSES GALLANDER (CONTRACTOR AND CONTRACTOR CONTRACTOR AND CONTR	В 2000 година в состоения в с		AND	COLOCO DE COMPONIO POR PORTO ES A PROTEZA A PRODUCTIVA DE COMPONIO DE COMPO				
17	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjistments.										

4 7	A	abla 7 (C	D Contract	E	F	G	H
1				n Contract	ors			
2		San Diego						
3		Au	gust 201		***************************************	en constantino con constantino	/	16940700000000000000000000000000000000000
4 5	Contractor Name	Private	CBO	ctor Type	LIHEAP	Rural	∕ear-to-Dat Urban	
_	AKA HEAD START	riivale		ANINDADE	LINEAP	***************************************		Total
	ALIANCE FOR AFRICAN ASSISTANCE		X			0	33	<u>1</u> 33
	AMERICAN RED CROSS		X			0	904	904
	CAMPESINOS UNIDOS, INC		X		X	0	34	34
_	CASA FAMILIAR		X			0	7	7
	CASH PLUS	X	~~	***************************************		0	11	11
	CATHOLIC CHARITIES		X			0	156	156
	CHILDREN'S INITIATIVE		X			0	14	14
	CHINESE SERVICE CENTER		Χ			0	14	14
	CHULA VISTA COMMUNITY			***************************************		***************************************	0.4	~
	COLLABORATIVE		Х			0	24	24
	CITY HEIGHTS COMMUNITY		V				_	0
16	DEVELOPMENT CORP		Х			0	2	2
	CRISIS HOUSE		Χ			0	13	13
	ELDER HELP OF SAN DIEGO 2009		Х			0	1	1
_	FEEDING AMERICA SAN DIEGO		Х			0	20	20
	FOSTER LIFT		Χ			0	9	9
	HARMONIUM		Х			0	4	4
	HEAD START		Х			0	4	4
	HEARTS AND HANDS TOGETHER		Χ			0	16	16
_	HOME START 2011		Χ			0	40	40
	HORN OF AFRICA		Х			0	15	15
	INTERNATIONAL RESCUE COMMITTEE		X			0	33	33
	IRAQI COMMUNITY SOCIAL SERVICES		Χ			0	1	11
	KURDISH HUMAN RIGHTS WATCH		Х			0	6	6
	LA MAESTRA FAMILY CLINIC		Χ			0	14	14
	LIBERTY TAX SERVICES	Х				0	6	6
	MAAC PROJECT		X		Х	0	40	40
_	MID CITY CHRISTIAN SERVICES 2009 MONTE VISTA HIGH SCHOOL COMMUNITY		Х	X		0	0	0
	RESOURCE CENTER		Х			0	0	0
	MOUNTAIN HEALTH & COMMUNITY		***************************************			U		***************************************
	SERVICES, INC.		Х			0	1 1	1
	NEIGHBORHOOD HEALTH CARE		X			0	89	89
	NEIGHBORHOOD HOUSE		X			0	20	20
\neg								
37	NORTH COUNTY HEALTH PROJECT-WIC		Х			0	41	41
_	REBUILDING TOGETHER SAN DIEGO		Χ			0	15	15
	SALVATION ARMY	RABINATURE CONTROL TRANSPORTED CONTROL TO SERVICE C	Χ			0	6	6
	SAN DIEGO STATE UNIVERSITY - WIC		Χ			0	518	518
	SAN DIEGO YOUTH & COMMUNITY					***************************************		***************************************
	SERVICES		X			0	0	0
	SAN YSIDRO HEALTH CENTER		Х			0	75	75
43	SAY SAN DIEGO		Χ			0	18	18
	SCRIPPS HEALTH WIC		Χ			0	37	37
15	SERVICENTRO SAN CLEMENTE, INC	Х				0	44	44
	SOMALI FAMILY SERVICE OF SAN DIEGO		Х				1	1
16						0		
	SOUTH BAY COMMUNITY SERVICES		Χ			0	2	2
	SOUTHERN CALIFORNIA TRIBAL		Х				0	14
_	CHAIRMEN'S ASSOCIATION			ļ		14		***************************************
	THE HARRIS GROUP	X				0	31	31
	TRINITY HOUSE		X			0	0	0
-	TURNING THE HEARTS		X			0	0	0
	UNION OF PAN ASIA COMMUNITIES COUNSEL &	& IREATME	X	***************************************		0	21	21
_	VISTA COMMUNITY CLINIC	***************************************	X		ļ	0	59	59
_	YMCA YOUTH AND FAMILY SERVICES		Х			0	10	10
	Total Enrollments					14	2,410	2,424

	Α	В	С	D	E	F	G	Н		
1	CARE Table 8 - Participants as of Month-End									
2	San Diego Gas & Electric									
3	August 2011									
	Eligible									
4	2011	Gas and Electric	Gas Only	Electric Only	Total	Households	Penetration	% Change¹		
5	January	199,971	N/A	96,459	296,430	358,328	82.7%	1.02%		
6	February	200,616	N/A	97,050	297,666	358,328	83.1%	0.42%		
7	March	202,324	N/A	97,095	299,419	358,328	83.6%	0.49%		
8	April	202,851	N/A	97,573	300,424	359,622	83.5%	0.34%		
9	May	204,457	N/A	98,429	302,886	359,622	84.2%	0.82%		
10	June	204,032	N/A	97,512	301,544	359,622	83.9%	0.82%		
11	July	206,353	N/A	98,869	305,222	361,555	84.4%	0.57%		
12	August	205,893	N/A	99,371	305,264	361,555	84.4%	0.00%		
13	September									
14	October									
15	November									
16	December									
17										
18	¹ Explain any monthly variance of 5% or more in the number of participants.									
19	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									