

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the
Commission's Own Motion to Adopt New
Safety and Reliability Regulations for Natural
Gas Transmission and Distribution Pipelines
and Related Ratemaking Mechanisms.

R.11-02-019
(Filed February 24, 2011)

**PACIFIC GAS AND ELECTRIC COMPANY'S PROOF OF
RULE 3.2(e) COMPLIANCE**

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Dated: October 25, 2011

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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**PACIFIC GAS AND ELECTRIC COMPANY'S PROOF OF
RULE 3.2(e) COMPLIANCE**

Pacific Gas and Electric Company ("PG&E") hereby provides proof of compliance with Rule 3.2 (e) of the California Public Utilities Commission's Rules of Practice and Procedure:

Mailing of notice to State County and City Officials

PG&E met the requirement of Rule 3.2 (b) that it serve notice to State County and City officials within its service area within 20 days of the date of filing of its Gas Transmission Pipeline Safety Enhancement Plan ("Plan"). PG&E mailed Notice of filing of its Plan in the above referenced docket to state, county and city officials within its service area, listed on the current Roster published by the Secretary of State, on September 12, 2011. (See Attachment A).

Publication

PG&E met the requirement specified in Rule 3.2 (c) that it publish a Notice of filing of its Plan in newspapers of general circulation within its service area within 20 days of the date of filing of its Plan. Notice of the filing of this Plan appeared in newspapers on September 15, 2011. (See Attachment B)

Mailing of Bill Insert to All Customers

PG&E met the notice requirement of Rule 3.2 (d) by mailing a bill insert describing the

rate increase associated with the above-referenced Plan to affected customers within 45 days of the date of filing of its Plan. Mailing of the insert was completed on October 10, 2011. (See Attachment C).

In addition, customers who receive electronic bills received this insert as part of their bill packages. Circulation of this bill insert in electronic bills began on September 29, 2011 and was completed on October 10, 2011.

Respectfully Submitted,

KERRY C. KLEIN

By: /s/ Nicole Richardson

NICOLE RICHARDSON
Legal Assistant to Kerry C. Klein

Law Department
Pacific Gas and Electric Company
77 Beale Street, Mail Code B30A
San Francisco, CA 94105
Telephone: (415) 973-0675
Facsimile: (415) 973-5520
Email@pge.com

Dated: October 25 , 2011

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

ATTACHMENT A

**DECLARATION OF MAILING OF NOTICE OF PG&E FILING
OF GAS TRANSMISSION PIPELINE SAFETY ENHANCEMENT
PLAN IN DOCKET R.11-02-019 TO STATE, COUNTY AND CITY
OFFICIALS**

I, Marshall McElrath, an employee of Pacific Gas & Electric Company, (the Company)state that I am a citizen of the United States and employed in the City and Country of San Francisco, and State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 77 Beale Street, San Francisco California; and that a printed copy of the attached **Notification of PG&E's Filing of Gas Transmission Pipeline Safety Enhancement Plan in Docket R. 11-02-019**, was sent first class postage paid to State, County and City Officials located within the Company's service area on September 12, 2011.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, October 21st, 2011, at San Francisco, California.

Marshall McElrath
MARSHALL MCEL RATH

**SEPTEMBER 8, 2011
TO: STATE, COUNTY AND CITY OFFICIALS**

**NOTIFICATION OF FILING OF PACIFIC GAS AND ELECTRIC COMPANY'S
GAS TRANSMISSION PIPELINE SAFETY ENHANCEMENT PLAN
R.11-02-019**

What is the Pipeline Safety Enhancement Plan Filing?

On June 9, 2011, the California Public Utilities Commission (CPUC) issued its Decision Determining Maximum Allowable Operating Pressure Methodology and Requiring Filing Of Natural Gas Transmission Pipeline Replacement Or Testing Implementation Plans (D.11-06-017). D.11-06-017 requires all California natural gas transmission operators to develop and file an Implementation Plan setting forth criteria for which segments of natural gas pipelines that were not strength tested, or lack sufficient details related to performance of any such test, are identified for strength testing or replacement. D.11-06-017 also states that the Implementation Plan must include interim safety enhancement measures that will enhance public safety during the implementation period and that the Implementation Plan must consider retrofitting pipelines to allow for in-line inspection tools and, where appropriate, automated shut-off valves.

DETAILED INFORMATION ABOUT THIS FILING

On August 26, 2011, PG&E filed its proposed, two-phase, Pipeline Safety Enhancement Plan (or Implementation Plan) with the CPUC in compliance with D.11-06-017, requesting changes to its Gas Transmission and Storage (GT&S) rates effective January 1, 2012. Phase 1 (2011-2014) targets pipeline segments that are in highly populated urban areas, have vintage seam welds that do not meet modern standards, or are “grandfathered” under current regulations and have not been strength tested. Phase 2 (commencing in 2015) targets pipeline segments that have been previously strength tested or are in rural areas.

In this filing, PG&E seeks approval of the work scope proposed for both phases of the Implementation Plan, and proposes a three-year adjustment to rates for 2012 through 2014 for Phase 1 work. Cost recovery for Phase 2 will be addressed in a subsequent filing with the Commission. PG&E also presents how the costs to operate its transmission and storage business will be assigned to each customer class.

The Implementation Plan focuses on the following key areas:

Pipeline Modernization Program – During Phase 1, PG&E proposes to strength test 783 miles, replace 186 miles, upgrade 199 miles of pipe to allow for in-line inspection, and in-line inspect 234 miles.

Valve Automation Program – During Phase 1, PG&E proposes to automate 228 valves, which includes remote-controlled valves (RCV) in urban areas and automatic shut-off valves (ASV) in populated areas that cross earthquake faults. In addition, PG&E will enhance its Supervisory Control and Data Acquisition (SCADA) system to provide operators additional information, tools, and training to allow for early detection and quick response to pipeline rupture events. PG&E will also conduct a study to evaluate potential SCADA expansion and improvement.

Pipeline Records Integration Program – This program consists of two work efforts: (1) collecting and verifying all pipeline strength tests and pipeline features data necessary to calculate the maximum allowable operating pressure (MAOP) of all gas transmission pipelines and associated components, and (2) transition away from relying on traditional paper records by consolidating data into integrated, core data management systems and building materials traceability for gas transmission pipeline components from receipt, through installation, to retirement from service.

Interim Safety Enhancement Measures – PG&E's Implementation Plan includes the following interim safety enhancement measures: (1) validate the MAOP for all gas transmission pipelines in the system, (2) interim pressure reductions and (3) increased leak surveys and patrols.

This filing does not address distribution (gas lines handling reduced pressure) rates or the commodity costs of gas. Rates for PG&E's gas distribution services, and the rates PG&E charges for natural gas itself, are set in separate CPUC proceedings.

Will rates increase as a result of this filing?

Yes, if the CPUC approves PG&E's request, a typical residential customer using 37 therms per month would see an average monthly gas bill increase of \$1.93, from \$45.23 to \$47.16. A typical small business customer

using 287 therms per month would see an average monthly gas bill increase of \$14.95, from \$279.80 to \$294.75. Individual customers' bills may differ

A table illustrating the impact of the requested \$247.3 million increase in gas revenue for 2012, on each customer class, was included in a bill insert mailed directly to customers beginning earlier this month.

In addition to the \$247.3 PG&E is seeking for 2012, PG&E also requests Implementation Plan revenue requirements for 2013 and 2014 of \$220.8 million and \$300.6 million, respectively. This money will be used to implement the work scope indicated in the Implementation Plan related to pipeline modernization, valve automation, pipeline records integration, and interim safety enhancement measures, all in a safe and reliable manner.

FOR FURTHER INFORMATION

To request a copy of the filing and exhibits or for more details, call PG&E at **1-800-743-5000**.

For TDD/TTY (speech-hearing impaired), call **1-800-652-4712**.

Para más detalles llame al **1-800-660-6789** • 詳情請致電 **1-800-893-9555**

You may request a copy of the filing and exhibits by writing to:

Pacific Gas and Electric Company
Gas Transmission Pipeline Safety Enhancement Plan
P.O. Box 7442, San Francisco, CA 94120.

THE CPUC PROCESS

The CPUC's Division of Ratepayer Advocates (DRA) will review this filing.

The DRA is an independent arm of the CPUC, created by the Legislature to represent the interests of all utility customers throughout the state and obtain the lowest possible rate for service consistent with reliable and safe service levels. The DRA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. The DRA's views do not necessarily reflect those of the CPUC. Other parties of record may also participate.

The CPUC *may* hold evidentiary hearings where parties of record present their proposals in testimony and are subject to cross-examination before an Administrative Law Judge (ALJ). These hearings are open to the public, but only those who are parties of record may present evidence or cross-examine witnesses during evidentiary hearings. Members of the public may attend, but not participate in, these hearings.

After considering all proposals and evidence presented during the hearing process, the ALJ will issue a draft decision. When the CPUC acts on this filing, it may adopt all or part of PG&E's request, amend or modify it, or deny the filing. The CPUC's final decision may be different from PG&E's filing.

If you would like to learn how you can participate in this proceeding or if you have comments or questions, you may contact the CPUC's Public Advisor as follows:

Public Advisor's Office
505 Van Ness Avenue
Room 2103
San Francisco, CA 94102

1-415-703-2074 or **1-866-849-8390** (toll free)

TTY **1-415-703-5282** or TTY **1-866-836-7825** (toll free)

E-mail to public.advisor@cpuc.ca.gov

If you are writing a letter to the Public Advisor's Office, please include the number of the filing (R.11-02-019) to which you are referring. All comments will be circulated to the Commissioners, the assigned Administrative Law Judge and the Energy Division staff.

A copy of PG&E's Gas Transmission Pipeline Safety Enhancement Plan and exhibits are also available for review at the California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, CA 94102, Monday-Friday, 8 a.m.-noon, and on the CPUC's website at <http://www.cpuc.ca.gov/puc/>.

In accordance with Rule 3.2(b), Applicant mailed a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda
1221 Oak Street, Room 555,
Oakland, CA 94612

Fresno
1100 Van Ness
Fresno CA 93721

Marin
3501 Civic Center Drive
San Rafael CA 94903

Alpine
P.O. Box 158
Markleeville CA 96120

Glenn
P.O. Box 391
Willows CA 95988

Mariposa
P.O. Box 784
Mariposa CA 95338

Amador
810 Court Street
Jackson CA 95642

Humboldt
825 5th Street
Eureka CA 95501-1153

Mendocino
501 Low Gap Rd, Room 1010
Ukiah CA 95482

Butte
25 County Center Drive
Oroville CA 95965

Kern
1115 Truxtun Avenue
Bakersfield CA 93301

Merced
2222 M Street
Merced CA 95340

Calaveras
891 Mountain Ranch Road
San Andreas CA 95249

Kings
1400 West Lacey Blvd.
Hanford CA 93230

Modoc
202 West 4th Street
Alturas CA 96101

Colusa
546 Jay Street
Colusa CA 95932

Lake
255 North Forbes Street
Lakeport CA 95453

Monterey
Administrative Building
168 West Alisal Street
3rd Floor
Salinas CA 9390

Contra Costa
651 Pine Street 11th Floor
Martinez CA 94553

Lassen
221 South Roop Street
Susanville CA 96130

Napa
1195 Third Street Ste 310
Napa CA 94559

El Dorado
330 Fair Lane
Placerville CA 95667

Madera
209 West Yosemite
Madera CA 93637

Nevada
950 Maidu Ave
Nevada City CA 95959-8617

Placer
175 Fulweiler Avenue
Auburn CA 95603

Plumas
520 Main Street Room 309 Quincy
CA 95971

Sacramento
700 H Street
Sacramento CA 95814

San Benito
481 Fourth Street
Hollister CA 95023

San Bernardino
385 North Arrowhead Ave. 5th
Floor
San Bernardino CA 92415

San Francisco
1 Dr. Carlton B. Goodlett Place
San Francisco CA 94102

San Joaquin
222 East Weber Avenue
Stockton CA 95202

San Luis Obispo
1055 Monterey Street
Room D-430
San Luis Obispo CA 93408

San Mateo
400 County Center
Redwood City CA 94063

Santa Barbara
105 East Anapamu Street
Santa Barbara CA 93101

Santa Clara
70 West Hedding Street
San Jose CA 95110

Santa Cruz
701 Ocean Street
Santa Cruz, CA 95060

Shasta
1450 Court St Suite 308A
Redding CA 96001

Sierra
PO Drawer D
Downieville CA 95936

Siskiyou
201 4th Street, Yreka, CA 96097

Solano
675 Texas St. Suite 6500
Fairfield, CA 94533

Sonoma
575 Administration Drive, Room
104A
Santa Rosa CA 94503

Stanislaus
1010 10th St, Suite 6800 Modesto
CA 95354

Sutter
1160 Civic Center Blvd
Yuba City, CA 95993

Tehama
P.O. Box 250
Red Bluff CA 96080

Trinity
P.O. Box 1613
Weaverville, CA 96093

Tulare
2800 Burrel Avenue
Visalia, CA 93291-4582

Tuolumne
2 South Green Street
Sonora, CA 95370

Yolo
625 Court St Room 204
Woodland, CA 95695

Yuba 915 8th Street Suite 107
Marysville, CA 95901

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda
2263 Santa Clara Avenue
Alameda CA 94501

Albany
1000 San Pablo Avenue
Albany, CA 94706

Amador City
P.O. Box 200
Amador City, CA 95601

American Canyon
300 Crawford Way
American Canyon CA 94503

Anderson
1887 Howard Street
Anderson CA 96007

Angels
P.O. Box 667
Angeles Camp CA 95222

Antioch
P.O. Box 5007
Antioch CA 94531

Arcata
736 F Street
Arcata, CA 95521

Arroyo Grande
214 East Branch St.
Arroyo Grande, CA 93420

Arvin
P.O. Box 548
Arvin, CA 93203

Atascadero
6907 El Camino Real
Atascadero, CA 93422

Atherton
91 Ashfield Road
Atherton CA 94027

Atwater
750 Bellevue Road
Atwater CA 95301

Auburn
1225 Lincoln Way
Auburn CA 95603

Avenal
919 Skyline Blvd
Avenal CA 93204

Bakersfield
1501 Truxtun Avenue
Bakersfield CA 93301

Barstow
220 East Mountain View
Street Suite A
Barstow CA 92311

Belmont
One Twin Pines Lane
Belmont CA 94002

Belvedere
450 San Rafael Ave.
Belvedere, CA 94920-2336

Benicia
250 East L Street
Benicia CA 94510

Berkeley
2180 Milvia Street
Berkeley CA 94704

Biggs
P.O. Box 307
Biggs CA 95917-0307

Blue Lake
P.O. Box 458
Blue Lake CA 95525

Brentwood
708 Third Street
Brentwood CA 94513

Brisbane
50 Park Place
Brisbane, CA 94005

Buellton
P.O. Box 1819
Buellton CA 93427

Burlingame
501 Primrose Road
Burlingame CA 94010

Calistoga
1232 Washington Street
Calistoga CA 94515

Campbell
70 North First Street
Campbell CA 95008

Capitola
420 Capitola Avenue
Capitola CA 95010

Carmel
P.O. Box CC
Carmel-By-The-Sea, CA
93921

Ceres
2720 Second St
Ceres CA 95307-3292

Chico
P.O. Box 3420
Chico CA 95927

Chowchilla
130 S Second St.
Civic Center Plaza
Chowchilla CA 93610

Citrus Heights
6237 Fountain Square
Drive
Citrus Heights CA 95621

Clayton
6000 Heritage Trail
Clayton, CA 94517

Clearlake
14050 Olympic Drive
Clearlake CA 95422

Cloverdale
P.O. Box 217
Cloverdale CA 95425

Clovis
1033 Fifth Street
Clovis CA 93612-1212

Coalinga
155 West Durian St
Coalinga CA 93210

Colfax
P.O. Box 702
Colfax, CA 95713

Colma
1198 El Camino Real
Colma CA 94014-3212

Colusa
425 Webster Street
Colusa CA 95932

Concord
1950 Parkside Drive
Concord CA 94519

Corcoran
1033 Chittenden Ave
Corcoran CA 93212

Corning
794 Third Street
Corning CA 96021

Corte Madera
300 Tamalpais Drive
Corte Madera CA 94925

Cotati
201 West Sierra Ave
Cotati CA 94931

Cupertino
10300 Torre Avenue
Cupertino CA 95014

Daly City
333 90th Street
Daly City CA 94015

Danville
510 La Gonda Way
Danville CA 94526

Davis
23 Russell Blvd
Davis CA 95616

Del Rey Oaks
650 Canyon Del Rey Road
Del Rey Oaks CA 93940

Dinuba
405 East El Monte Way
Dinuba CA 93618

Dixon
600 East A Street
Dixon CA 95620

Dos Palos
1546 Golden Gate Ave
Dos Palos CA 93620

Dublin
100 Civic Plaza
Dublin CA 94568

East Palo Alto
2415 University Ave
East Palo Alto CA 94303

El Cerrito
10940 San Pablo Avenue
El Cerrito CA 94530

Elk Grove
8401 Laguna Palms Way
Elk Grove CA 95758

Emeryville
1333 Park Avenue
Emeryville CA 94608

Escalon
P.O. Box 248
Escalon CA 95320

Eureka
531 K Street
Eureka CA 95501

Fairfax
142 Bolinas Road
Fairfax, CA 94930

Fairfield
1000 Webster Street
Fairfield CA 94533

Ferndale
834 Main Street
Ferndale CA 95536

Firebaugh
1133 P Street
Firebaugh CA 93622

Folsom
50 Natoma Street
Folsom CA 95630

Fort Bragg
416 North Franklin St
Fort Bragg CA 95437

Fortuna
621 11th Street
Fortuna CA 95540

Foster City
610 Foster City Blvd
Foster City CA 94404

Fowler
128 South 5th Street
Fowler CA 93625

Fremont
3300 Capitol Avenue
Fremont CA 94538

Fresno
2600 Fresno Street
Fresno, CA 93721

Galt
380 Civic Drive
Galt CA 95632

Gilroy
7351 Rosanna Street
Gilroy CA 95020

Gonzales
147 Fourth Street
Gonzales CA 93926

Grass Valley
125 East Main St
Grass Valley CA 95945

Greenfield
P.O. Box 127
Greenfield CA 93927

Gridley
685 Kentucky Street
Gridley CA 95948

Grover Beach
154 South Eighth St
Grover Beach CA 93433

Guadalupe
918 Obispo Street
Guadalupe CA 93434

Gustine
682 Third Avenue
Gustine CA 95322

Half Moon Bay
501 Main Street
Half Moon Bay CA 94019

Hanford
319 North Douty St
Hanford CA 93230

Hayward
777 B Street
Hayward CA 94541-5007

Healdsburg
401 Grove Street
Healdsburg CA 95448

Hercules
111 Civic Drive
Hercules CA 94547

Hillsborough
1600 Floribunda Ave
Hillsborough CA 94010

Hollister
375 Fifth Street
Hollister CA 95023

Hughson
P.O. Box 9
Hughson CA 95326

Huron
P.O. Box 339
Huron CA 93234

Ione
P.O. Box 398
Ione CA 95640

Isleton
P.O. Box 716
Isleton CA 95641

Jackson
33 Broadway
Jackson CA 95642

Kerman
850 South Madera Avenue
Kerman CA 93630

King City
212 South Vanderhurst
Avenue
King City CA 93930

Kingsburg
1401 Draper Street
Kingsburg CA 93631

Lafayette
3675 Mt. Diablo Blvd
Suite 210
Lafayette, CA 94549

Lakeport
225 Park Street
Lakeport CA 95453

Larkspur
400 Magnolia Avenue
Larkspur CA 94939

Lathrop
390 Towne Centre Drive
Lathrop CA 95330

Lemoore
119 Fox Street
Lemoore CA 93245

Lincoln
600 Sixth Street
Lincoln CA 95648

Live Oak
9955 Live Oak Blvd
Live Oak CA 95953

Livermore
1052 S Livermore Ave
Livermore CA 94550

Livingston
1416 C Street
Livingston CA 95334

Lodi
P.O. Box 3006
Lodi CA 95241-1910

Lompoc
P.O. Box 8001
Lompoc CA 93438-8001

Loomis
6140 Horseshoe Bar Road
Suite K
Loomis CA 95650

Los Altos
1 North San Antonio Rd
Los Altos CA 94022

Los Altos Hills
26379 Fremont Rd
Los Altos Hills CA 94022

Los Banos
520 J Street
Los Banos, CA 93635

Los Gatos
P.O. Box 949
Los Gatos CA 95031

Madera
205 West 4th Street
Madera CA 93637

Manteca
1001 West Center St
Manteca CA 95337

Maricopa
P.O. Box 550
Maricopa CA 93252

Marina
211 Hillcrest Avenue
Marina CA 93933

Martinez
525 Henrietta Street
Martinez CA 94553

Marysville
P.O. Box 150
Marysville CA 95901

McFarland
401 West Kern Avenue
McFarland CA 93250

Mendota
643 Quince Street
Mendota CA 93640

Menlo Park
701 Laurel Street
Menlo Park CA 94025

Merced
678 West 18th Street
Merced CA 95340

Mill Valley
26 Corte Madera Ave
Mill Valley CA 94941

Millbrae
621 Magnolia Avenue
Millbrae CA 94030

Milpitas
455 East Calaveras Blvd
Milpitas CA 95035

Modesto
1010 Tenth Street
Modesto CA 95354

Monte Sereno
18041 Saratoga
Los Gatos Road,
Monte Sereno CA 95030

Monterey
Monterey City Hall
Monterey CA 93940

Moraga
P.O. Box 188
Moraga CA 94556

Morgan Hill
17555 Peak Ave
Morgan Hill CA 95037

Morro Bay
595 Harbor Street
Morro Bay, CA 93442-1900

Mountain View
P.O. Box 7540
Mountain View CA 94039-
7540

Napa
P.O. Box 660
Napa, CA 94559-0660

Nevada City
317 Broad Street, Nevada
City, CA 95959

Newark
37101 Newark Blvd,
Newark CA 94560

Newman
P.O. Box 787
Newman CA 95360

Novato
75 Rowland Way, Suite200,
Novato CA 94945

Oakdale
280 North Third Ave
Oakdale, CA 95361

Oakland
1 Frank Ogawa Plz, 2nd Fl
Oakland CA 94612

Oakley
3231 Main Street
Oakley CA 94561

Orange Cove
633 6th Street
Orange Cove, CA 93646

Orinda
P.O. Box 2000
Orinda CA 94563

Orland
815 4th Street
Orland CA 95963

Oroville
1735 Montgomery St
Oroville CA 95965

Pacific Grove
300 Forest Avenue
Pacific Grove CA 93950

Pacifica
170 Santa Maria Ave
Pacifica CA 94044

Palo Alto
P.O. Box 10250
Palo Alto CA 94303

Paradise
5555 Skyway
Paradise CA 95969

Parlier
1100 East Parlier Avenue
Parlier CA 93648

Paso Robles
1000 Spring Street
Paso Robles CA 93446

Patterson
P.O. Box 667
Patterson, CA 95363

Petaluma
P.O. Box 61
Petaluma CA 94953

Piedmont
120 Vista Avenue
Piedmont CA 94611

Pinole
2131 Pear Street
Pinole, CA 94564

Pismo Beach
760 Mattie Road
Pismo Beach CA 93449

Pittsburg
65 Civic Avenue
Pittsburg CA 94565

Placerville
3101 Center Street
Placerville CA 95667

Pleasant Hill
100 Gregory Lane
Pleasant Hill CA 94523

Pleasanton
P.O. Box 520
Pleasanton CA 94566

Plymouth
P.O. Box 429
Plymouth, CA 95669

Point Arena
P.O. Box 67
Point Arena CA 95468

Portola
P.O. Box 1225
Portola CA 96122

Portola Valley
765 Portola Road
Portola Valley CA 94028

Rancho Cordova
3121 Gold Canal Drive
Rancho Cordova CA 95670

Red Bluff
555 Washington Street
Red Bluff, CA 96080

Redding
P.O. Box 496071
Redding CA 96049

Redwood City
P.O. Box 391
Redwood City CA 94063

Reedley
845 G Street
Reedley CA 93654

Richmond
1401 Marina Way South
Richmond CA 94804

Ridgecrest
100 West California
Avenue, Ridgecrest, CA
93555

Rio Dell
675 Wildwood Avenue
Rio Dell, CA 95562

Rio Vista
One Main Street
Rio Vista, CA 94571

Ripon
259 North Wilma Ave
Ripon CA 95366

Riverbank
6707 Third Street,
Riverbank, CA 95367

Rocklin
3970 Rocklin Road
Rocklin, CA 95677

Rohnert Park
130 Avram Avenue
Rohnert Park, CA 94928

Roseville
311 Vernon Street
Roseville, CA 95678

Ross
P.O. Box 320
Ross, CA 94957

Sacramento
915 "I" Street
Sacramento, CA 95814

Saint Helena
1480 Main Street
Saint Helena, CA 94574

Salinas
200 Lincoln Avenue
Salinas, CA 93901

San Anselmo
525 San Anselmo Avenue
San Anselmo CA 94960

San Bruno
567 El Camino Real
San Bruno, CA 94066

San Carlos
600 Elm Street
San Carlos CA 94070

San Francisco
1 Dr. Carlton B. Goodlett
Place
San Francisco CA 94102

San Joaquin
P.O. Box 758
San Joaquin CA 93660

San Jose
200 East Santa Clara
San Jose CA 95113

**San Juan
Bautista**
P.O. Box 1420
San Juan Bautista, CA
95045

San Leandro
835 East 14th Street
San Leandro CA 94577

San Luis Obispo
990 Palm St
San Luis Obispo CA 93401

San Mateo
330 West 20th Ave
San Mateo CA 94403

San Pablo
1 Alvarado Square
13831 San Pablo Avenue
San Pablo, CA 94806

San Rafael
P.O. Box 151560
San Rafael CA 94915

San Ramon
2222 Camino Ramon
San Ramon CA 94583

Sand City
1 Sylvan Park
Sand City CA 93955

Sanger
1700 Seventh Street
Sanger CA 93657

Santa Clara
P.O. Box 1990
Santa Barbara, CA 93102

Santa Cruz
809 Center Street
Santa Cruz CA 95060

Santa Maria
110 East Cook St
Santa Maria CA 93454

Santa Rosa
P.O. Box 1678
Santa Rosa CA 95402

Saratoga
13777 Fruitvale Avenue
Saratoga, CA 95070

Sausalito
420 Litho Street
Sausalito CA 94965

Scotts Valley
1 Civic Center Drive
Scotts Valley CA 95066

Seaside
440 Harcourt Avenue
Seaside, CA 93955

Sebastopol
P.O. Box 1776
Sebastopol, CA 95473

Selma
1710 Tucker Street
Selma CA 93662

Shafter
336 Pacific Avenue,
Shafter, CA 93263

Shasta Lake
P.O. Box 777
Shasta Lake CA 96019

Soledad
P.O. Box 156
Soledad CA 93960

Solvang
1644 Oak Street
Solvang CA 93463

Sonoma
No. 1 The Plaza
Sonoma CA 95476

Sonora
94 North Washington St
Sonora CA 95370

**South
San Francisco**
P.O. Box 711
South San Francisco CA
94083

Stockton
425 North El Dorado St
Stockton CA 95202

Suisun City
701 Civic Center Blvd
Suisun City CA 94585

Sunnyvale
P.O. Box 3707
Sunnyvale CA 94088

Sutter Creek
18 Main Street
Sutter Creek CA 95685

Taft
209 East Kern Street
Taft CA 93268

Tehama
P.O. Box 70
Tehama CA 96090

Tiburon
1505 Tiburon Blvd,
Tiburon CA 94920

Tracy
333 Civic Center Plaza
Tracy CA 95376

Trinidad
P.O. Box 390,
Trinidad CA 95570

Turlock
156 South Broadway
Turlock CA 95380

Ukiah
300 Seminary Avenue
Ukiah CA 95482

Union City
34009 Alvarado-Niles Road
Union City CA 94587

Vacaville
650 Merchant Street
Vacaville CA 95688

Vallejo
P.O. Box 3068
Vallejo CA 94590

Victorville
P.O. Box 5001
Victorville CA 923935001

Walnut Creek
P.O. Box 8039
Walnut Creek, CA 94596

Wasco
746 8th Street
Wasco, CA 93280

Waterford
P.O. Box 199
Waterford CA 95386

Watsonville
P.O. Box 50000
Watsonville CA 95077

West Sacramento
1110 West Capitol Avenue
West Sacramento CA 95691

Wheatland
P.O. Box 395
Wheatland, CA 95692

Williams
P.O. Box 310
Williams CA 95987

Willits
111 East Commercial Street
Willits CA 95490

Willows
201 North Lassen St
Willows CA 95988

Windsor
P.O. Box 100
Windsor CA 95492

Winters
318 First Street,
Winters CA 95694

Woodland
300 First Street
Woodland CA 95695

Woodside
P.O. Box 620005
Woodside CA 94062

Yountville
6550 Yount Street
Yountville CA 94599

Yuba City
1201 Civic Center Blvd,
Yuba City, CA 95993

ATTACHMENT B

**DECLARATION OF PUBLICATION OF PACIFIC GAS AND ELECTRIC
COMPANY'S NOTICE OF FILING OF GAS TRANSMISSION PIPELINE
SAFETY ENHANCEMENT PLAN IN DOCKET R. 11-02-019**

I, MICHAEL GORGEI declare:

I am a Traffic Coordinator employed by ARTEMIA Communications, Inc., at 2001 Union Street, Suite 495, San Francisco, CA. I am responsible for working with Nicole Richardson of Pacific Gas and Electric Company (the Company) preparing the composition of the **Notice Of Filing Of Gas Transmission Pipeline Safety Enhancement Plan In Docket R. 11-02-019 (Notice)** and scheduling the earliest possible publication dates with the **55** newspapers in the Company's service territory. When Nicole Richardson of the Company contacted me concerning the need to publish the **Notice**, I drafted the publishing schedule for the 55 newspapers (attached herewith). I forwarded the attached schedule publication dates to Ms. Richardson for approval. She notified me that the dates were acceptable, and I contacted the **55** newspapers to reserve the publication dates. I receive the proofs of publication from the **55** newspapers, within three to five weeks after publication, which I collect and then forward to Ms. Richardson.

I declare under penalty of perjury that the foregoing is true and correct.

In San Francisco California, this 21 day of October 2011.



MICHAEL GORGEI



Pacific Gas & Electric Company
Submitted on 07/19/2011

**PIPELINE SAFETY ENHANCEMENT
PLAN FILING NOTICE**

PGL 00-46 NR
RUN DATES: 09/08/2011-09/15/2011
SIZE: 3 COL X 12"

Newspaper	Run Dates	# of insertions	Ad Size
Amador Ledger	15-Sep	1	3 Col X 12"
Appeal Democrat	15-Sep	1	3 Col X 12"
Argus	15-Sep	1	3 Col X 12"
Auburn Journal	15-Sep	1	3 Col X 12"
Bakersfield Californian	15-Sep	1	3 Col X 12"
Calaveras Enterprise/Prospect	15-Sep	1	3 Col X 12"
Californian (Salinas)	15-Sep	1	3 Col X 12"
Chico Enterprise Record	15-Sep	1	3 Col X 12"
Colusa Sun-Herald	15-Sep	1	3 Col X 12"
Contra Costa Times (Walnut Creek) & West County Times	15-Sep	1	3 Col X 12"
Daily Independent (Ridgecrest)	15-Sep	1	3 Col X 12"
Daily News (Red Bluff)	15-Sep	1	3 Col X 12"
Daily Republic (Fairfield)	15-Sep	1	3 Col X 12"
Davis Enterprise	15-Sep	1	3 Col X 12"
Fresno Bee	15-Sep	1	3 Col X 12"
Gilroy Dispatch	15-Sep	1	3 Col X 12"
Grass Valley Union	15-Sep	1	3 Col X 12"
Hanford Sentinel	15-Sep	1	3 Col X 12"
Hayward Daily Review	15-Sep	1	3 Col X 12"
Hollister Free Lance	15-Sep	1	3 Col X 12"
Independent Journal (Marin)	15-Sep	1	3 Col X 12"
Lodi News-Sentinel	15-Sep	1	3 Col X 12"
Lompoc Record	15-Sep	1	3 Col X 12"
Madera Tribune	15-Sep	1	3 Col X 12"
Merced Sun Star	15-Sep	1	3 Col X 12"
Modesto Bee	15-Sep	1	3 Col X 12"
Monterey County Herald	15-Sep	1	3 Col X 12"
Napa Valley Register	15-Sep	1	3 Col X 12"
Oakland Tribune	15-Sep	1	3 Col X 12"
Paradise Post	15-Sep	1	3 Col X 12"
Porterville Recorder	15-Sep	1	3 Col X 12"
Press Democrat (Santa Rosa)	15-Sep	1	3 Col X 12"
Record Searchlight (Redding)	15-Sep	1	3 Col X 12"
Reporter (Vacaville)	15-Sep	1	3 Col X 12"
Sacramento Bee	15-Sep	1	3 Col X 12"
San Francisco Chronicle	15-Sep	1	3 Col X 12"
San Jose Mercury News	15-Sep	1	3 Col X 12"
San Mateo Times	15-Sep	1	3 Col X 12"
Santa Cruz Sentinel	15-Sep	1	3 Col X 12"
Santa Maria Times	15-Sep	1	3 Col X 12"
Siskiyou Daily News (Yreka)	15-Sep	1	3 Col X 12"
Stockton Record	15-Sep	1	3 Col X 12"
Tahoe Daily Tribune	15-Sep	1	3 Col X 12"
Times Herald (Vallejo)	15-Sep	1	3 Col X 12"
Times Standard (Eureka)	15-Sep	1	3 Col X 12"
Tracy Press	15-Sep	1	3 Col X 12"
Tribune (SLO)	15-Sep	1	3 Col X 12"
Trinity Journal (Weaverville)	15-Sep	1	3 Col X 12"
Tri-Valley Herald (Pleasanton)	15-Sep	1	3 Col X 12"
Tulare Advance Register	15-Sep	1	3 Col X 12"
Ukiah Daily Journal	15-Sep	1	3 Col X 12"
Union Democrat (Sonora)	15-Sep	1	3 Col X 12"
Willows Journal	15-Sep	1	3 Col X 12"
Woodland Daily Democrat	15-Sep	1	3 Col X 12"

**NOTIFICATION OF FILING OF PACIFIC GAS AND ELECTRIC COMPANY'S
GAS TRANSMISSION PIPELINE SAFETY ENHANCEMENT PLAN
R.11-02-019**

What is the Pipeline Safety Enhancement Plan Filing?

On June 9, 2011, the California Public Utilities Commission (CPUC) issued its Decision Determining Maximum Allowable Operating Pressure Methodology and Requiring Filing Of Natural Gas Transmission Pipeline Replacement Or Testing Implementation Plans (D.11-06-017). D.11-06-017 requires all California natural gas transmission operators to develop and file an Implementation Plan setting forth criteria for which segments of natural gas pipelines that were not strength tested, or lack sufficient details related to performance of any such test, are identified for strength testing or replacement. D.11-06-017 also states that the Implementation Plan must include interim safety enhancement measures that will enhance public safety during the implementation period and that the Implementation Plan must consider retrofitting pipelines to allow for in-line inspection tools and, where appropriate, automated shut-off valves.

DETAILED INFORMATION ABOUT THIS FILING

On August 26, 2011, PG&E filed its proposed, two-phase, Pipeline Safety Enhancement Plan (or Implementation Plan) with the CPUC in compliance with D.11-06-017, requesting changes to its Gas Transmission and Storage (GT&S) rates effective January 1, 2012. Phase 1 (2011-2014) targets pipeline segments that are in highly populated urban areas, have vintage seam welds that do not meet modern standards, or are "grandfathered" under current regulations and have not been strength tested. Phase 2 (commencing in 2015) targets pipeline segments that have been previously strength tested or are in rural areas.

In this filing, PG&E seeks approval of the work scope proposed for both phases of the Implementation Plan, and proposes a three-year adjustment to rates for 2012 through 2014 for Phase 1 work. Cost recovery for Phase 2 will be addressed in a subsequent filing with the Commission. PG&E also presents how the costs to operate its transmission and storage business will be assigned to each customer class.

The Implementation Plan focuses on the following key areas:

Pipeline Modernization Program – During Phase 1, PG&E proposes to strength test 783 miles, replace 186 miles, upgrade 199 miles of pipe to allow for in-line inspection, and in-line inspect 234 miles.

Valve Automation Program – During Phase 1, PG&E proposes to automate 228 valves, which includes remote-controlled valves (RCV) in urban areas and automatic shut-off valves (ASV) in populated areas that cross earthquake faults. In addition, PG&E will enhance its Supervisory Control and Data Acquisition (SCADA) system to provide operators additional information, tools, and training to allow for early detection and quick response to pipeline rupture events. PG&E will also conduct a study to evaluate potential SCADA expansion and improvement.

Pipeline Records Integration Program – This program consists of two work efforts: (1) collecting and verifying all pipeline strength tests and pipeline features data necessary to calculate the maximum allowable operating pressure (MAOP) of all gas transmission pipelines and associated components, and (2) transition away from relying on traditional paper records by consolidating data into integrated, core data management systems and building materials traceability for gas transmission pipeline components from receipt, through installation, to retirement from service.

Interim Safety Enhancement Measures – PG&E's Implementation Plan includes the following interim safety enhancement measures: (1) validate the MAOP for all gas transmission pipelines in the system, (2) interim pressure reductions and (3) increased leak surveys and patrols.

This filing does not address distribution (gas lines handling reduced pressure) rates or the commodity costs of gas. Rates for PG&E's gas distribution services, and the rates PG&E charges for natural gas itself, are set in separate CPUC proceedings.

Will rates increase as a result of this filing?

Yes, if the CPUC approves PG&E's request, a typical residential customer using 37 therms per month would see an average monthly gas bill increase of \$1.93, from \$45.23 to \$47.16. A typical small business customer using 287 therms per month would see an average monthly gas bill increase of \$14.95, from \$279.80 to \$294.75. Individual customers' bills may differ

A table illustrating the impact of the requested \$247.3 million increase in gas revenue for 2012, on each customer class, was included in a bill insert mailed directly to customers beginning earlier this month.

In addition to the \$247.3 PG&E is seeking for 2012, PG&E also requests Implementation Plan revenue requirements for 2013 and 2014 of \$220.8 million and \$300.6 million, respectively. This money will be used to implement the work scope indicated in the Implementation Plan related to pipeline modernization, valve automation, pipeline records integration, and interim safety enhancement measures, all in a safe and reliable manner.

FOR FURTHER INFORMATION

To request a copy of the filing and exhibits or for more details, call PG&E at **1-800-743-5000**.

For TDD/TTY (speech-hearing impaired), call **1-800-652-4712**.

Para más detalles llame al **1-800-660-6789** • 詳情請致電 **1-800-893-9555**

You may request a copy of the filing and exhibits by writing to:

Pacific Gas and Electric Company
Gas Transmission Pipeline Safety Enhancement Plan
P.O. Box 7442, San Francisco, CA 94120.

THE CPUC PROCESS

The CPUC's Division of Ratepayer Advocates (DRA) will review this filing.

The DRA is an independent arm of the CPUC, created by the Legislature to represent the interests of all utility customers throughout the state and obtain the lowest possible rate for service consistent with reliable and safe service levels. The DRA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. The DRA's views do not necessarily reflect those of the CPUC. Other parties of record may also participate.

The CPUC *may* hold evidentiary hearings where parties of record present their proposals in testimony and are subject to cross-examination before an Administrative Law Judge (ALJ). These hearings are open to the public, but only those who are parties of record may present evidence or cross-examine witnesses during evidentiary hearings. Members of the public may attend, but not participate in, these hearings.

After considering all proposals and evidence presented during the hearing process, the ALJ will issue a draft decision. When the CPUC acts on this filing, it may adopt all or part of PG&E's request, amend or modify it, or deny the filing. The CPUC's final decision may be different from PG&E's filing.

If you would like to learn how you can participate in this proceeding or if you have comments or questions, you may contact the CPUC's Public Advisor as follows:

Public Advisor's Office
505 Van Ness Avenue
Room 2103
San Francisco, CA 94102

1-415-703-2074 or **1-866-849-8390** (toll free)
TTY **1-415-703-5282** or TTY **1-866-836-7825** (toll free)
E-mail to public.advisor@cpuc.ca.gov

If you are writing a letter to the Public Advisor's Office, please include the number of the filing (R.11-02-019) to which you are referring. All comments will be circulated to the Commissioners, the assigned Administrative Law Judge and the Energy Division staff.

A copy of PG&E's Gas Transmission Pipeline Safety Enhancement Plan and exhibits are also available for review at the California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, CA 94102, Monday–Friday, 8 a.m.–noon, and on the CPUC's website at <http://www.cpuc.ca.gov/puc/>.

Order:

Client: PG&E

Media: WAN

Color: BW

Size: 3X12"

Date: 09/07/2011

Production Staff: AH

V: 4

ATTACHMENT C

**DECLARATION OF MAILING NOTICE OF APPLICATION
FILING TO CUSTOMERS**

I, Tim M. Trujillo, an employee of Pacific Gas & Electric Company, state that I am a citizen of the United States and employed in the City of West Sacramento, County of Yolo, and State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 885 Embarcadero Drive, West Sacramento, California; and that a printed copy of the attached **Notice of Filing of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline Replacement or Testing Implementation Plan in Docket R.11-02-019**, was enclosed with customer bills during the period beginning September 12, 2011 and ending October 10, 2011.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, October 21, 2011, at West Sacramento, California.


TIM M. TRUJILLO

THE CPUC PROCESS

The CPUC's Division of Ratepayer Advocates (DRA) will review this filing.

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505 Van Ness Avenue **TTY 1-415-703-5282** or **TTY 1-866-836-7825** (toll free)
Room 2103 E-mail to public.advisor@cpuc.ca.gov
San Francisco, CA 94102

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♻️ Printed on recycled paper.
♻️ Printed with soy-based ink.



0.11

Para más detalles llame al **1-800-660-6789** • 詳情請致電 **1-800-893-9555**

**NOTIFICATION OF FILING OF PACIFIC GAS AND
ELECTRIC COMPANY'S GAS TRANSMISSION PIPELINE
SAFETY ENHANCEMENT PLAN (R.11-02-019)**

What is the Pipeline Safety Enhancement Plan Filing?

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Detailed information about this filing:

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In this filing, PG&E seeks approval of the work scope proposed for both phases of the Implementation Plan, and proposes a three-year adjustment to rates for 2012 through 2014 for work completed in Phase 1. Cost recovery for Phase 2 will be addressed in a subsequent filing with the Commission. PG&E also presents how the costs to operate its transmission and storage business will be assigned to each customer class.

The Implementation Plan focuses on the following key areas:**Pipeline Modernization Program**

During Phase 1, PG&E proposes to strength test 783 miles, replace 186 miles, upgrade 199 miles of pipe to allow for in-line inspection and in-line inspect 234 miles.