



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236	\$19.71253	\$39.42505
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Customer Charge Rate V (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Customer Charge Rate W (\$ per meter per day)	\$3.97799	\$3.97799	\$3.97799
Customer Charge Rate X (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$12.11 (R)	\$10.86 (R)	\$7.88
Maximum Part-Peak Demand Summer	\$2.81 (R)	\$2.51 (R)	\$1.78
Maximum Demand Summer	\$9.27 (I)	\$8.07 (I)	\$6.24 (I)
Maximum Part-Peak Demand Winter	\$1.22 (R)	\$0.92 (R)	\$0.00
Maximum Demand Winter	\$9.27 (I)	\$8.07 (I)	\$6.24 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14581 (I)	\$0.14472 (I)	\$0.10854 (I)
Part-Peak Summer	\$0.10333 (I)	\$0.10111 (I)	\$0.08958 (I)
Off-Peak Summer	\$0.08611 (I)	\$0.08243 (I)	\$0.07824 (I)
Part-Peak Winter	\$0.09345 (I)	\$0.08873 (I)	\$0.08270 (I)
Off-Peak Winter	\$0.08372 (I)	\$0.07920 (I)	\$0.07487 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.23657 (I)	\$0.23657 (I)	—
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.10)	(\$5.87)	(\$5.67)
Part-Peak Summer	(\$1.30)	(\$1.26)	(\$1.28)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00355)	(\$0.00179)	(\$0.00000)
Part-Peak Summer	(\$0.00071)	(\$0.00036)	(\$0.00000)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

Advice Letter No: 3797-E-A  
Decision No.

Issued by  
**Jane K. Yura**  
Vice President  
Regulation and Rates

Date Filed February 28, 2011  
Effective March 1, 2011  
Resolution No.



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**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$7.87	\$7.58	\$7.88
Maximum Part-Peak Demand Summer	\$1.68	\$1.63	\$1.78
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:</b>			
Maximum Peak Demand Summer	\$4.24 (R)	\$3.28 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.13 (R)	\$0.88 (R)	\$0.00
Maximum Demand Summer	\$5.06 (R)	\$3.86 (R)	\$2.03 (R)
Maximum Part-Peak Demand Winter	\$1.22 (R)	\$0.92 (R)	\$0.00
Maximum Demand Winter	\$5.06 (R)	\$3.86 (R)	\$2.03 (R)
<b>Transmission Maximum Demand*</b>	\$4.09 (I)	\$4.09 (I)	\$4.09 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.12	\$0.12	\$0.12
<u>Energy Charges by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.09933	\$0.10183	\$0.07700
Part-Peak Summer	\$0.06527	\$0.06500	\$0.05804
Off-Peak Summer	\$0.05086	\$0.04859	\$0.04670
Part-Peak Winter	\$0.05622	\$0.05334	\$0.05116
Off-Peak Winter	\$0.04807	\$0.04508	\$0.04333
<b>Distribution:</b>			
Peak Summer	\$0.01403 (R)	\$0.01132 (R)	\$0.00000
Part-Peak Summer	\$0.00561 (R)	\$0.00454 (R)	\$0.00000
Off-Peak Summer	\$0.00280 (R)	\$0.00227 (R)	\$0.00000
Part-Peak Winter	\$0.00478 (R)	\$0.00382 (R)	\$0.00000
Off-Peak Winter	\$0.00320 (R)	\$0.00255 (R)	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00142 (I)	\$0.00142 (I)	\$0.00142 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01400	\$0.01312	\$0.01309
<b>Nuclear Decommissioning (all usage)</b>	\$0.00066	\$0.00066	\$0.00066
<b>Competition Transition Charge (all usage)</b>	\$0.00660	\$0.00660	\$0.00660
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00472	\$0.00472	\$0.00472
<b>DWR Bond (all usage)</b>	\$0.00505	\$0.00505	\$0.00505

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

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