# Deterministic evaluation of L132 girth weld fitness for service in soil liquefaction zones

Redacted

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# Background

- PG&E is conducting internal video inspection (IVI) of selected pipelines to characterize the seam, view and record stencils and markings, and document the approximate length of each pipe section.
- While conducting the IVI PG&E has observed lack of penetration in girth welds, requiring a process to evaluate fitness.

### Scope

- Mission: Evaluate whether girth welds in L132 are able to withstand seismic event in soil liquefaction zones
- Inputs:
  - Applied strains from geotechnical study by Kleinfelder, Honneger
  - Weld ductility and mechanical properties tests by EWI
  - Characteristic weld quality based on sampled inspection data
- Determine critical flaw sizes using accepted standards

# Weld Sampling

- 7 weld samples gives high confidence that material properties tests are representative
- With observed variation, confidence level is near 99%
- Sampling met requirements of applicable fitness for service standards

# Material test results

	CTOD (in.)	YS (ksi)	UTS (ksi)
Minimum	0.0026	48.9	70.1
Average	0.00767	50.4	75.6
Maximum	0.0166	52.3	80.1

# Material test results interpretation

- CTOD results show ductile fracture behavior can be expected so welds have good flaw tolerance
- Brittle fracture is unlikely so welds are superior to acetylene welds
- Weld metal strength is similar to or better than the line pipe

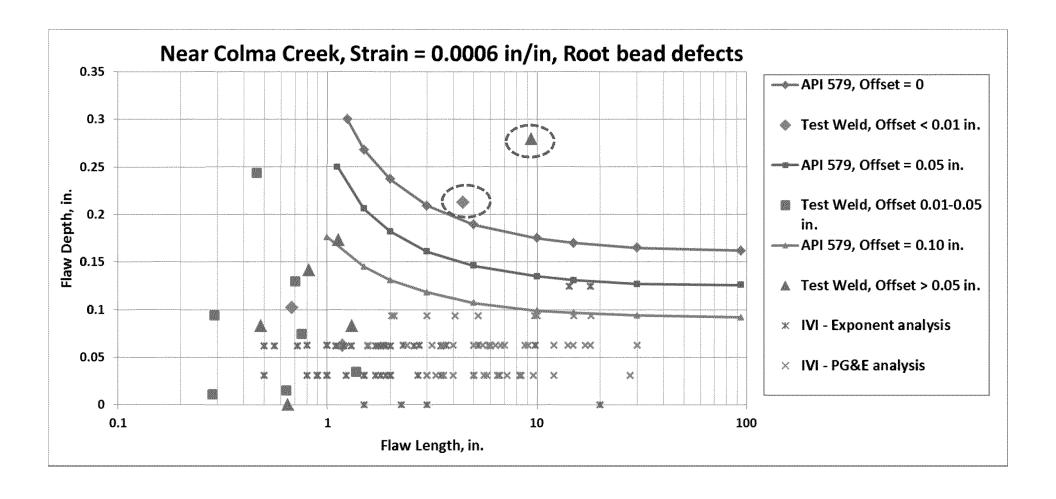
## Applied stresses

□ Operating stresses:
□ 2,400 psi at 200 psig internal pressure
□ 8,775 psi for 45 F thermal expansion
□ Two seismic event cases considered:
□ At Colma Creek, strain = 0.0006 in/in
□ Remote from creek, strain = 0.0004 in/in
□ Total applied stress in the event of soil liquefaction:
□ Colma Creek, stress = 29,175 psi = 56.1% SMYS
□ Other areas, stress = 23,175 psi = 44.6% SMYS

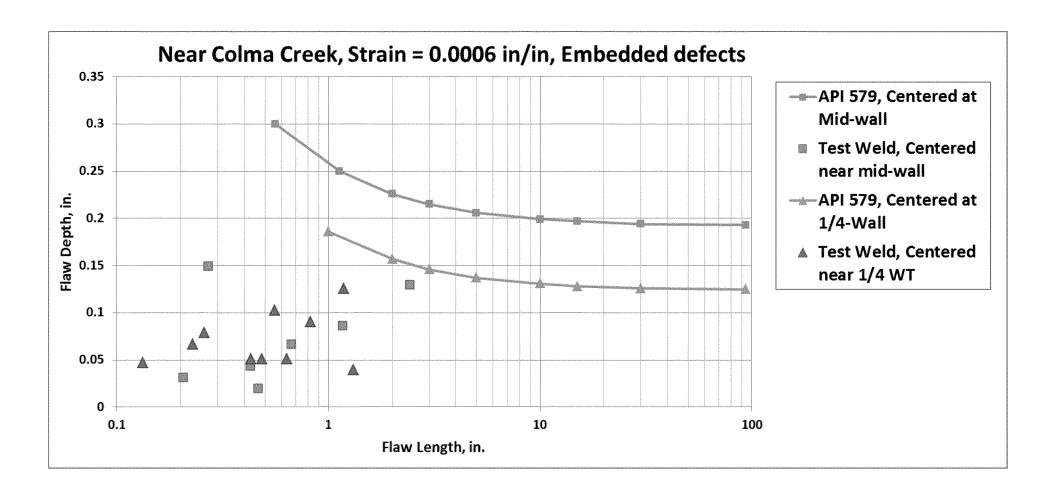
#### Critical flaw size criteria

- API 1104, Appendix A alternative welding workmanship standard
- API 579, Level 2 fitness for service standard
- API 579 is more rigorous and conservative and therefore was used in final assessment
- Confirmatory analyses performed using circumferential defect models in engineering literature

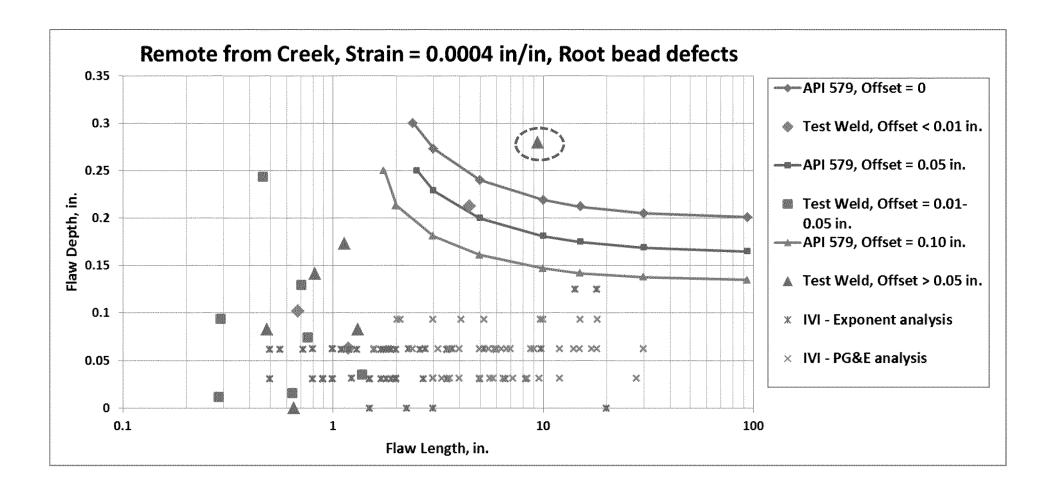
# Adjacent to Colma Creek Root bead IP and burn-through



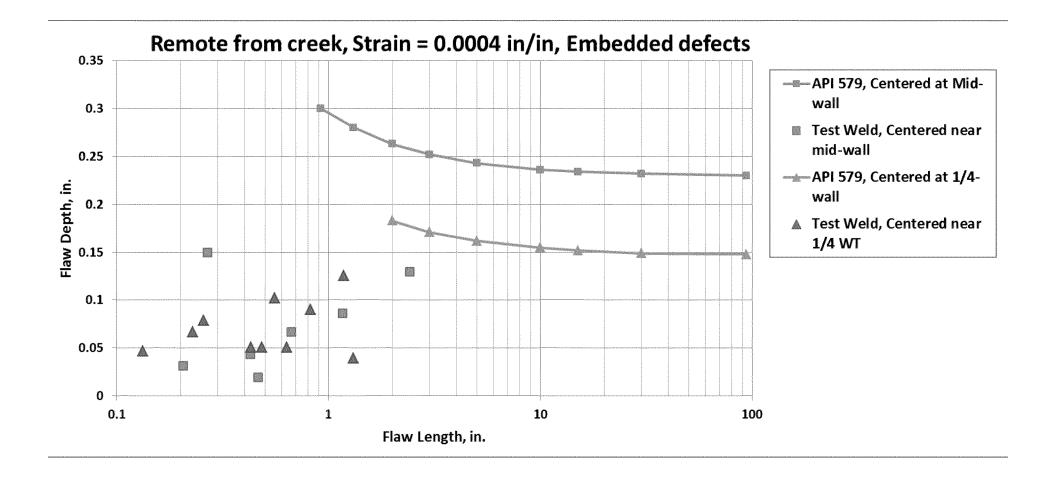
# Adjacent to Colma Creek Embedded flaws



# Remote from Colma Creek Root bead IP and burn-through



# Remote from Colma Creek Embedded flaws



#### Results

- Analysis showed that critical defect sizes are governed by weld metal strength, not toughness properties.
- Results considered lowest weld strength.
- Embedded flaws are not governing, so IVI can be used to detect potentially critical flaws.

#### Results

- Two outliers discovered in L132 might not perform as required during an event.
- Outliers were removed and confirmation that no similar conditions remain in welds near creek can be obtained by IVI.
- Welds with flaws similar to the rest of those discovered would be expected to perform as required during an event.
- No weld concern exists if no seismic event occurs.