



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236	\$19.71253	\$39.42505
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Customer Charge Rate V (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Customer Charge Rate W (\$ per meter per day)	\$3.97799	\$3.97799	\$3.97799
Customer Charge Rate X (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$12.11 (R)	\$10.86 (R)	\$7.88
Maximum Part-Peak Demand Summer	\$2.81 (R)	\$2.51 (R)	\$1.78
Maximum Demand Summer	\$9.27 (I)	\$8.07 (I)	\$6.24 (I)
Maximum Part-Peak Demand Winter	\$1.22 (R)	\$0.92 (R)	\$0.00
Maximum Demand Winter	\$9.27 (I)	\$8.07 (I)	\$6.24 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14581 (I)	\$0.14472 (I)	\$0.10854 (I)
Part-Peak Summer	\$0.10333 (I)	\$0.10111 (I)	\$0.08958 (I)
Off-Peak Summer	\$0.08611 (I)	\$0.08243 (I)	\$0.07824 (I)
Part-Peak Winter	\$0.09345 (I)	\$0.08873 (I)	\$0.08270 (I)
Off-Peak Winter	\$0.08372 (I)	\$0.07920 (I)	\$0.07487 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.23657 (I)	\$0.23657 (I)	—
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.10)	(\$5.87)	(\$5.67)
Part-Peak Summer	(\$1.30)	(\$1.26)	(\$1.28)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00355)	(\$0.00179)	(\$0.00000)
Part-Peak Summer	(\$0.00071)	(\$0.00036)	(\$0.00000)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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Decision No.

Issued by  
**Jane K. Yura**  
Vice President  
Regulation and Rates

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February 28, 2011  
March 1, 2011



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Sheet 5

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$7.87	\$7.58	\$7.88
Maximum Part-Peak Demand Summer	\$1.68	\$1.63	\$1.78
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:</b>			
Maximum Peak Demand Summer	\$4.24 (R)	\$3.28 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.13 (R)	\$0.88 (R)	\$0.00
Maximum Demand Summer	\$5.06 (R)	\$3.86 (R)	\$2.03 (R)
Maximum Part-Peak Demand Winter	\$1.22 (R)	\$0.92 (R)	\$0.00
Maximum Demand Winter	\$5.06 (R)	\$3.86 (R)	\$2.03 (R)
Transmission Maximum Demand*	\$4.09 (I)	\$4.09 (I)	\$4.09 (I)
Reliability Services Maximum Demand*	\$0.12	\$0.12	\$0.12
<u>Energy Charges by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.09933	\$0.10183	\$0.07700
Part-Peak Summer	\$0.06527	\$0.06500	\$0.05804
Off-Peak Summer	\$0.05086	\$0.04859	\$0.04670
Part-Peak Winter	\$0.05622	\$0.05334	\$0.05116
Off-Peak Winter	\$0.04807	\$0.04508	\$0.04333
<b>Distribution:</b>			
Peak Summer	\$0.01403 (R)	\$0.01132 (R)	\$0.00000
Part-Peak Summer	\$0.00561 (R)	\$0.00454 (R)	\$0.00000
Off-Peak Summer	\$0.00280 (R)	\$0.00227 (R)	\$0.00000
Part-Peak Winter	\$0.00478 (R)	\$0.00382 (R)	\$0.00000
Off-Peak Winter	\$0.00320 (R)	\$0.00255 (R)	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00142 (I)	\$0.00142 (I)	\$0.00142 (I)
Public Purpose Programs (all usage)	\$0.01400	\$0.01312	\$0.01309
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charge (all usage)	\$0.00660	\$0.00660	\$0.00660
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

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