

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the  
Commission's Own Motion to Adopt New  
Safety and Reliability Regulations for Natural  
Gas Transmission and Distribution Pipelines  
and Related Ratemaking Mechanisms.

R.11-02-019  
(Filed February 24, 2011)

**PACIFIC GAS AND ELECTRIC COMPANY'S PROOF OF  
RULE 3.2(e) COMPLIANCE**

WILLIAM V. MANHEIM  
KERRY C. KLEIN

Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442  
San Francisco, CA 94120  
Telephone: (415) 973-3251  
Facsimile: (415) 973-0516  
E-mail: KCK5@pge.com

Dated: October 25, 2011

Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

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OF THE STATE OF CALIFORNIA**

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**PACIFIC GAS AND ELECTRIC COMPANY'S PROOF OF  
RULE 3.2(e) COMPLIANCE**

Pacific Gas and Electric Company ("PG&E") hereby provides proof of compliance with Rule 3.2 (e) of the California Public Utilities Commission's Rules of Practice and Procedure:

Mailing of notice to State County and City Officials

PG&E met the requirement of Rule 3.2 (b) that it serve notice to State County and City officials within its service area within 20 days of the date of filing of its Gas Transmission Pipeline Safety Enhancement Plan ("Plan"). PG&E mailed Notice of filing of its Plan in the above referenced docket to state, county and city officials within its service area, listed on the current Roster published by the Secretary of State, on September 12, 2011. (See Attachment A).

Publication

PG&E met the requirement specified in Rule 3.2 (c) that it publish a Notice of filing of its Plan in newspapers of general circulation within its service area within 20 days of the date of filing of its Plan. Notice of the filing of this Plan appeared in newspapers on September 15, 2011. (See Attachment B)

Mailing of Bill Insert to All Customers

PG&E met the notice requirement of Rule 3.2 (d) by mailing a bill insert describing the

rate increase associated with the above-referenced Plan to affected customers within 45 days of the date of filing of its Plan. Mailing of the insert was completed on October 10, 2011. (See Attachment C).

In addition, customers who receive electronic bills received this insert as part of their bill packages. Circulation of this bill insert in electronic bills began on September 29, 2011 and was completed on October 10, 2011.

Respectfully Submitted,

KERRY C. KLEIN

By: /s/ Nicole Richardson

NICOLE RICHARDSON  
Legal Assistant to Kerry C. Klein

Law Department  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B30A  
San Francisco, CA 94105  
Telephone: (415) 973-0675  
Facsimile: (415) 973-5520  
Email@pge.com

Dated: October 25 , 2011

Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

# **ATTACHMENT A**

**DECLARATION OF MAILING OF NOTICE OF PG&E FILING  
OF GAS TRANSMISSION PIPELINE SAFETY ENHANCEMENT  
PLAN IN DOCKET R.11-02-019 TO STATE, COUNTY AND CITY  
OFFICIALS**

I, Marshall McElrath, an employee of Pacific Gas & Electric Company, (the Company)state that I am a citizen of the United States and employed in the City and Country of San Francisco, and State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 77 Beale Street, San Francisco California; and that a printed copy of the attached **Notification of PG&E's Filing of Gas Transmission Pipeline Safety Enhancement Plan in Docket R. 11-02-019**, was sent first class postage paid to State, County and City Officials located within the Company's service area on September 12, 2011.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, October 21st 2011, at San Francisco, California.

Marshall McElrath  
MARSHALL MCEL RATH

**SEPTEMBER 8, 2011  
TO: STATE, COUNTY AND CITY OFFICIALS**

**NOTIFICATION OF FILING OF PACIFIC GAS AND ELECTRIC COMPANY'S  
GAS TRANSMISSION PIPELINE SAFETY ENHANCEMENT PLAN  
R.11-02-019**

**What is the Pipeline Safety Enhancement Plan Filing?**

On June 9, 2011, the California Public Utilities Commission (CPUC) issued its Decision Determining Maximum Allowable Operating Pressure Methodology and Requiring Filing Of Natural Gas Transmission Pipeline Replacement Or Testing Implementation Plans (D.11-06-017). D.11-06-017 requires all California natural gas transmission operators to develop and file an Implementation Plan setting forth criteria for which segments of natural gas pipelines that were not strength tested, or lack sufficient details related to performance of any such test, are identified for strength testing or replacement. D.11-06-017 also states that the Implementation Plan must include interim safety enhancement measures that will enhance public safety during the implementation period and that the Implementation Plan must consider retrofitting pipelines to allow for in-line inspection tools and, where appropriate, automated shut-off valves.

**DETAILED INFORMATION ABOUT THIS FILING**

On August 26, 2011, PG&E filed its proposed, two-phase, Pipeline Safety Enhancement Plan (or Implementation Plan) with the CPUC in compliance with D.11-06-017, requesting changes to its Gas Transmission and Storage (GT&S) rates effective January 1, 2012. Phase 1 (2011-2014) targets pipeline segments that are in highly populated urban areas, have vintage seam welds that do not meet modern standards, or are “grandfathered” under current regulations and have not been strength tested. Phase 2 (commencing in 2015) targets pipeline segments that have been previously strength tested or are in rural areas.

In this filing, PG&E seeks approval of the work scope proposed for both phases of the Implementation Plan, and proposes a three-year adjustment to rates for 2012 through 2014 for Phase 1 work. Cost recovery for Phase 2 will be addressed in a subsequent filing with the Commission. PG&E also presents how the costs to operate its transmission and storage business will be assigned to each customer class.

The Implementation Plan focuses on the following key areas:

Pipeline Modernization Program – During Phase 1, PG&E proposes to strength test 783 miles, replace 186 miles, upgrade 199 miles of pipe to allow for in-line inspection, and in-line inspect 234 miles.

Valve Automation Program – During Phase 1, PG&E proposes to automate 228 valves, which includes remote-controlled valves (RCV) in urban areas and automatic shut-off valves (ASV) in populated areas that cross earthquake faults. In addition, PG&E will enhance its Supervisory Control and Data Acquisition (SCADA) system to provide operators additional information, tools, and training to allow for early detection and quick response to pipeline rupture events. PG&E will also conduct a study to evaluate potential SCADA expansion and improvement.

Pipeline Records Integration Program – This program consists of two work efforts: (1) collecting and verifying all pipeline strength tests and pipeline features data necessary to calculate the maximum allowable operating pressure (MAOP) of all gas transmission pipelines and associated components, and (2) transition away from relying on traditional paper records by consolidating data into integrated, core data management systems and building materials traceability for gas transmission pipeline components from receipt, through installation, to retirement from service.

Interim Safety Enhancement Measures – PG&E's Implementation Plan includes the following interim safety enhancement measures: (1) validate the MAOP for all gas transmission pipelines in the system, (2) interim pressure reductions and (3) increased leak surveys and patrols.

This filing does not address distribution (gas lines handling reduced pressure) rates or the commodity costs of gas. Rates for PG&E's gas distribution services, and the rates PG&E charges for natural gas itself, are set in separate CPUC proceedings.

**Will rates increase as a result of this filing?**

**Yes, if the CPUC approves PG&E's request, a typical residential customer using 37 therms per month would see an average monthly gas bill increase of \$1.93, from \$45.23 to \$47.16. A typical small business customer**

using 287 therms per month would see an average monthly gas bill increase of \$14.95, from \$279.80 to \$294.75. Individual customers' bills may differ

A table illustrating the impact of the requested \$247.3 million increase in gas revenue for 2012, on each customer class, was included in a bill insert mailed directly to customers beginning earlier this month.

In addition to the \$247.3 PG&E is seeking for 2012, PG&E also requests Implementation Plan revenue requirements for 2013 and 2014 of \$220.8 million and \$300.6 million, respectively. This money will be used to implement the work scope indicated in the Implementation Plan related to pipeline modernization, valve automation, pipeline records integration, and interim safety enhancement measures, all in a safe and reliable manner.

#### FOR FURTHER INFORMATION

To request a copy of the filing and exhibits or for more details, call PG&E at **1-800-743-5000**. For TDD/TTY (speech-hearing impaired), call **1-800-652-4712**.

Para más detalles llame al **1-800-660-6789** • 詳情請致電 **1-800-893-9555**

You may request a copy of the filing and exhibits by writing to:

Pacific Gas and Electric Company  
Gas Transmission Pipeline Safety Enhancement Plan  
P.O. Box 7442, San Francisco, CA 94120.

#### THE CPUC PROCESS

The CPUC's Division of Ratepayer Advocates (DRA) will review this filing.

The DRA is an independent arm of the CPUC, created by the Legislature to represent the interests of all utility customers throughout the state and obtain the lowest possible rate for service consistent with reliable and safe service levels. The DRA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. The DRA's views do not necessarily reflect those of the CPUC. Other parties of record may also participate.

The CPUC *may* hold evidentiary hearings where parties of record present their proposals in testimony and are subject to cross-examination before an Administrative Law Judge (ALJ). These hearings are open to the public, but only those who are parties of record may present evidence or cross-examine witnesses during evidentiary hearings. Members of the public may attend, but not participate in, these hearings.

After considering all proposals and evidence presented during the hearing process, the ALJ will issue a draft decision. When the CPUC acts on this filing, it may adopt all or part of PG&E's request, amend or modify it, or deny the filing. The CPUC's final decision may be different from PG&E's filing.

If you would like to learn how you can participate in this proceeding or if you have comments or questions, you may contact the CPUC's Public Advisor as follows:

Public Advisor's Office  
505 Van Ness Avenue  
Room 2103  
San Francisco, CA 94102

**1-415-703-2074** or **1-866-849-8390** (toll free)  
TTY **1-415-703-5282** or TTY **1-866-836-7825** (toll free)  
E-mail to **public.advisor@cpuc.ca.gov**

If you are writing a letter to the Public Advisor's Office, please include the number of the filing (R.11-02-019) to which you are referring. All comments will be circulated to the Commissioners, the assigned Administrative Law Judge and the Energy Division staff.

A copy of PG&E's Gas Transmission Pipeline Safety Enhancement Plan and exhibits are also available for review at the California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, CA 94102, Monday–Friday, 8 a.m.–noon, and on the CPUC's website at <http://www.cpuc.ca.gov/puc/>.

In accordance with Rule 3.2(b), Applicant mailed a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

**Alameda**  
1221 Oak Street, Room 555,  
Oakland, CA 94612

**Fresno**  
1100 Van Ness  
Fresno CA 93721

**Marin**  
3501 Civic Center Drive  
San Rafael CA 94903

**Alpine**  
P.O. Box 158  
Markleeville CA 96120

**Glenn**  
P.O. Box 391  
Willows CA 95988

**Mariposa**  
P.O. Box 784  
Mariposa CA 95338

**Amador**  
810 Court Street  
Jackson CA 95642

**Humboldt**  
825 5th Street  
Eureka CA 95501-1153

**Mendocino**  
501 Low Gap Rd, Room 1010  
Ukiah CA 95482

**Butte**  
25 County Center Drive  
Oroville CA 95965

**Kern**  
1115 Truxtun Avenue  
Bakersfield CA 93301

**Merced**  
2222 M Street  
Merced CA 95340

**Calaveras**  
891 Mountain Ranch Road  
San Andreas CA 95249

**Kings**  
1400 West Lacey Blvd.  
Hanford CA 93230

**Modoc**  
202 West 4th Street  
Alturas CA 96101

**Colusa**  
546 Jay Street  
Colusa CA 95932

**Lake**  
255 North Forbes Street  
Lakeport CA 95453

**Monterey**  
Administrative Building  
168 West Alisal Street  
3rd Floor  
Salinas CA 9390

**Contra Costa**  
651 Pine Street 11th Floor  
Martinez CA 94553

**Lassen**  
221 South Roop Street  
Susanville CA 96130

**Napa**  
1195 Third Street Ste 310  
Napa CA 94559

**El Dorado**  
330 Fair Lane  
Placerville CA 95667

**Madera**  
209 West Yosemite  
Madera CA 93637

**Nevada**  
950 Maidu Ave  
Nevada City CA 95959-8617



Placer  
175 Fulweiler Avenue  
Auburn CA 95603

Plumas  
520 Main Street Room 309 Quincy  
CA 95971

Sacramento  
700 H Street  
Sacramento CA 95814

San Benito  
481 Fourth Street  
Hollister CA 95023

San Bernardino  
385 North Arrowhead Ave. 5th  
Floor  
San Bernardino CA 92415

San Francisco  
1 Dr. Carlton B. Goodlett Place  
San Francisco CA 94102

San Joaquin  
222 East Weber Avenue  
Stockton CA 95202

San Luis Obispo  
1055 Monterey Street  
Room D-430  
San Luis Obispo CA 93408

San Mateo  
400 County Center  
Redwood City CA 94063

Santa Barbara  
105 East Anapamu Street  
Santa Barbara CA 93101

Santa Clara  
70 West Hedding Street  
San Jose CA 95110

Santa Cruz  
701 Ocean Street  
Santa Cruz, CA 95060

Shasta  
1450 Court St Suite 308A  
Redding CA 96001

Sierra  
PO Drawer D  
Downieville CA 95936

Siskiyou  
201 4th Street, Yreka, CA 96097

Solano  
675 Texas St. Suite 6500  
Fairfield, CA 94533

Sonoma  
575 Administration Drive, Room  
104A  
Santa Rosa CA 94503

Stanislaus  
1010 10th St, Suite 6800 Modesto  
CA 95354

Sutter  
1160 Civic Center Blvd  
Yuba City, CA 95993

Tehama  
P.O. Box 250  
Red Bluff CA 96080

Trinity  
P.O. Box 1613  
Weaverville, CA 96093

Tulare  
2800 Burrel Avenue  
Visalia, CA 93291-4582

Tuolumne  
2 South Green Street  
Sonora, CA 95370

Yolo  
625 Court St Room 204  
Woodland, CA 95695

Yuba 915 8th Street Suite 107  
Marysville, CA 95901

## Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

**Alameda**  
2263 Santa Clara Avenue  
Alameda CA 94501

**Albany**  
1000 San Pablo Avenue  
Albany, CA 94706

**Amador City**  
P.O. Box 200  
Amador City, CA 95601

**American Canyon**  
300 Crawford Way  
American Canyon CA 94503

**Anderson**  
1887 Howard Street  
Anderson CA 96007

**Angels**  
P.O. Box 667  
Angeles Camp CA 95222

**Antioch**  
P.O. Box 5007  
Antioch CA 94531

**Arcata**  
736 F Street  
Arcata, CA 95521

**Arroyo Grande**  
214 East Branch St.  
Arroyo Grande, CA 93420

**Arvin**  
P.O. Box 548  
Arvin, CA 93203

**Atascadero**  
6907 El Camino Real  
Atascadero, CA 93422

**Atherton**  
91 Ashfield Road  
Atherton CA 94027

**Atwater**  
750 Bellevue Road  
Atwater CA 95301

**Auburn**  
1225 Lincoln Way  
Auburn CA 95603

**Avenal**  
919 Skyline Blvd  
Avenal CA 93204

**Bakersfield**  
1501 Truxtun Avenue  
Bakersfield CA 93301

**Barstow**  
220 East Mountain View  
Street Suite A  
Barstow CA 92311

**Belmont**  
One Twin Pines Lane  
Belmont CA 94002

**Belvedere**  
450 San Rafael Ave.  
Belvedere, CA 94920-2336

**Benicia**  
250 East L Street  
Benicia CA 94510

**Berkeley**  
2180 Milvia Street  
Berkeley CA 94704

**Biggs**  
P.O. Box 307  
Biggs CA 95917-0307

**Blue Lake**  
P.O. Box 458  
Blue Lake CA 95525

**Brentwood**  
708 Third Street  
Brentwood CA 94513

**Brisbane**  
50 Park Place  
Brisbane, CA 94005

**Buellton**  
P.O. Box 1819  
Buellton CA 93427

**Burlingame**  
501 Primrose Road  
Burlingame CA 94010

**Calistoga**  
1232 Washington Street  
Calistoga CA 94515

**Campbell**  
70 North First Street  
Campbell CA 95008

**Capitola**  
420 Capitola Avenue  
Capitola CA 95010

**Carmel**  
P.O. Box CC  
Carmel-By-The-Sea, CA  
93921

**Ceres**  
2720 Second St  
Ceres CA 95307-3292

**Chico**  
P.O. Box 3420  
Chico CA 95927

**Chowchilla**  
130 S Second St.  
Civic Center Plaza  
Chowchilla CA 93610

**Citrus Heights**  
6237 Fountain Square  
Drive  
Citrus Heights CA 95621

**Clayton**  
6000 Heritage Trail  
Clayton, CA 94517

**Clearlake**  
14050 Olympic Drive  
Clearlake CA 95422

**Cloverdale**  
P.O. Box 217  
Cloverdale CA 95425

**Clovis**  
1033 Fifth Street  
Clovis CA 93612-1212

**Coalinga**  
155 West Durian St  
Coalinga CA 93210

**Colfax**  
P.O. Box 702  
Colfax, CA 95713

**Colma**  
1198 El Camino Real  
Colma CA 94014-3212

**Colusa**  
425 Webster Street  
Colusa CA 95932

**Concord**  
1950 Parkside Drive  
Concord CA 94519

**Corcoran**  
1033 Chittenden Ave  
Corcoran CA 93212

**Corning**  
794 Third Street  
Corning CA 96021

**Corte Madera**  
300 Tamalpais Drive  
Corte Madera CA 94925

**Cotati**  
201 West Sierra Ave  
Cotati CA 94931

**Cupertino**  
10300 Torre Avenue  
Cupertino CA 95014

**Daly City**  
333 90<sup>th</sup> Street  
Daly City CA 94015

**Danville**  
510 La Gonda Way  
Danville CA 94526

**Davis**  
23 Russell Blvd  
Davis CA 95616

**Del Rey Oaks**  
650 Canyon Del Rey Road  
Del Rey Oaks CA 93940

**Dinuba**  
405 East El Monte Way  
Dinuba CA 93618

**Dixon**  
600 East A Street  
Dixon CA 95620

**Dos Palos**  
1546 Golden Gate Ave  
Dos Palos CA 93620

**Dublin**  
100 Civic Plaza  
Dublin CA 94568

**East Palo Alto**  
2415 University Ave  
East Palo Alto CA 94303

**El Cerrito**  
10940 San Pablo Avenue  
El Cerrito CA 94530

**Elk Grove**  
8401 Laguna Palms Way  
Elk Grove CA 95758

**Emeryville**  
1333 Park Avenue  
Emeryville CA 94608

**Escalon**  
P.O. Box 248  
Escalon CA 95320

**Eureka**  
531 K Street  
Eureka CA 95501

**Fairfax**  
142 Bolinas Road  
Fairfax, CA 94930

**Fairfield**  
1000 Webster Street  
Fairfield CA 94533

**Ferndale**  
834 Main Street  
Ferndale CA 95536

**Firebaugh**  
1133 P Street  
Firebaugh CA 93622

**Folsom**  
50 Natoma Street  
Folsom CA 95630

**Fort Bragg**  
416 North Franklin St  
Fort Bragg CA 95437

**Fortuna**  
621 11<sup>th</sup> Street  
Fortuna CA 95540

**Foster City**  
610 Foster City Blvd  
Foster City CA 94404

**Fowler**  
128 South 5<sup>th</sup> Street  
Fowler CA 93625

**Fremont**  
3300 Capitol Avenue  
Fremont CA 94538

**Fresno**  
2600 Fresno Street  
Fresno, CA 93721

**Galt**  
380 Civic Drive  
Galt CA 95632

**Gilroy**  
7351 Rosanna Street  
Gilroy CA 95020

**Gonzales**  
147 Fourth Street  
Gonzales CA 93926

**Grass Valley**  
125 East Main St  
Grass Valley CA 95945

**Greenfield**  
P.O. Box 127  
Greenfield CA 93927

**Gridley**  
685 Kentucky Street  
Gridley CA 95948

**Grover Beach**  
154 South Eighth St  
Grover Beach CA 93433

**Guadalupe**  
918 Obispo Street  
Guadalupe CA 93434

**Gustine**  
682 Third Avenue  
Gustine CA 95322

**Half Moon Bay**  
501 Main Street  
Half Moon Bay CA 94019

**Hanford**  
319 North Douty St  
Hanford CA 93230

**Hayward**  
777 B Street  
Hayward CA 94541-5007

**Healdsburg**  
401 Grove Street  
Healdsburg CA 95448

**Hercules**  
111 Civic Drive  
Hercules CA 94547

**Hillsborough**  
1600 Floribunda Ave  
Hillsborough CA 94010

**Hollister**  
375 Fifth Street  
Hollister CA 95023

**Hughson**  
P.O. Box 9  
Hughson CA 95326

**Huron**  
P.O. Box 339  
Huron CA 93234

**Ione**  
P.O. Box 398  
Ione CA 95640

**Isleton**  
P.O. Box 716  
Isleton CA 95641

**Jackson**  
33 Broadway  
Jackson CA 95642

**Kerman**  
850 South Madera Avenue  
Kerman CA 93630

**King City**  
212 South Vanderhurst  
Avenue  
King City CA 93930

**Kingsburg**  
1401 Draper Street  
Kingsburg CA 93631

**Lafayette**  
3675 Mt. Diablo Blvd  
Suite 210  
Lafayette, CA 94549

**Lakeport**  
225 Park Street  
Lakeport CA 95453

**Larkspur**  
400 Magnolia Avenue  
Larkspur CA 94939

**Lathrop**  
390 Towne Centre Drive  
Lathrop CA 95330

**Lemoore**  
119 Fox Street  
Lemoore CA 93245

**Lincoln**  
600 Sixth Street  
Lincoln CA 95648

**Live Oak**  
9955 Live Oak Blvd  
Live Oak CA 95953

**Livermore**  
1052 S Livermore Ave  
Livermore CA 94550

**Livingston**  
1416 C Street  
Livingston CA 95334

**Lodi**  
P.O. Box 3006  
Lodi CA 95241-1910

**Lompoc**  
P.O. Box 8001  
Lompoc CA 93438-8001

**Loomis**  
6140 Horseshoe Bar Road  
Suite K  
Loomis CA 95650

**Los Altos**  
1 North San Antonio Rd  
Los Altos CA 94022

**Los Altos Hills**  
26379 Fremont Rd  
Los Altos Hills CA 94022

**Los Banos**  
520 J Street  
Los Banos, CA 93635

**Los Gatos**  
P.O. Box 949  
Los Gatos CA 95031

**Madera**  
205 West 4<sup>th</sup> Street  
Madera CA 93637

**Manteca**  
1001 West Center St  
Manteca CA 95337

**Maricopa**  
P.O. Box 550  
Maricopa CA 93252

**Marina**  
211 Hillcrest Avenue  
Marina CA 93933

**Martinez**  
525 Henrietta Street  
Martinez CA 94553

**Marysville**  
P.O. Box 150  
Marysville CA 95901

**McFarland**  
401 West Kern Avenue  
McFarland CA 93250

**Mendota**  
643 Quince Street  
Mendota CA 93640

**Menlo Park**  
701 Laurel Street  
Menlo Park CA 94025

**Merced**  
678 West 18<sup>th</sup> Street  
Merced CA 95340

**Mill Valley**  
26 Corte Madera Ave  
Mill Valley CA 94941

**Millbrae**  
621 Magnolia Avenue  
Millbrae CA 94030

**Milpitas**  
455 East Calaveras Blvd  
Milpitas CA 95035

**Modesto**  
1010 Tenth Street  
Modesto CA 95354

**Monte Sereno**  
18041 Saratoga  
Los Gatos Road,  
Monte Sereno CA 95030

**Monterey**  
Monterey City Hall  
Monterey CA 93940

**Moraga**  
P.O. Box 188  
Moraga CA 94556

**Morgan Hill**  
17555 Peak Ave  
Morgan Hill CA 95037

**Morro Bay**  
595 Harbor Street  
Morro Bay, CA 93442-1900

**Mountain View**  
P.O. Box 7540  
Mountain View CA 94039-  
7540

**Napa**  
P.O. Box 660  
Napa, CA 94559-0660

**Nevada City**  
317 Broad Street, Nevada  
City, CA 95959

**Newark**  
37101 Newark Blvd,  
Newark CA 94560

**Newman**  
P.O. Box 787  
Newman CA 95360

**Novato**  
75 Rowland Way, Suite200,  
Novato CA 94945

**Oakdale**  
280 North Third Ave  
Oakdale, CA 95361

**Oakland**  
1 Frank Ogawa Plz, 2<sup>nd</sup> Fl  
Oakland CA 94612

**Oakley**  
3231 Main Street  
Oakley CA 94561

**Orange Cove**  
633 6<sup>th</sup> Street  
Orange Cove, CA 93646

**Orinda**  
P.O. Box 2000  
Orinda CA 94563

**Orland**  
815 4<sup>th</sup> Street  
Orland CA 95963

**Oroville**  
1735 Montgomery St  
Oroville CA 95965

**Pacific Grove**  
300 Forest Avenue  
Pacific Grove CA 93950

**Pacifica**  
170 Santa Maria Ave  
Pacifica CA 94044

**Palo Alto**  
P.O. Box 10250  
Palo Alto CA 94303

**Paradise**  
5555 Skyway  
Paradise CA 95969

**Parlier**  
1100 East Parlier Avenue  
Parlier CA 93648

**Paso Robles**  
1000 Spring Street  
Paso Robles CA 93446

**Patterson**  
P.O. Box 667  
Patterson, CA 95363

**Petaluma**  
P.O. Box 61  
Petaluma CA 94953

**Piedmont**  
120 Vista Avenue  
Piedmont CA 94611

**Pinole**  
2131 Pear Street  
Pinole, CA 94564

**Pismo Beach**  
760 Mattie Road  
Pismo Beach CA 93449

**Pittsburg**  
65 Civic Avenue  
Pittsburg CA 94565

**Placerville**  
3101 Center Street  
Placerville CA 95667

**Pleasant Hill**  
100 Gregory Lane  
Pleasant Hill CA 94523

**Pleasanton**  
P.O. Box 520  
Pleasanton CA 94566

**Plymouth**  
P.O. Box 429  
Plymouth, CA 95669

**Point Arena**  
P.O. Box 67  
Point Arena CA 95468

**Portola**  
P.O. Box 1225  
Portola CA 96122

**Portola Valley**  
765 Portola Road  
Portola Valley CA 94028

**Rancho Cordova**  
3121 Gold Canal Drive  
Rancho Cordova CA 95670

**Red Bluff**  
555 Washington Street  
Red Bluff, CA 96080

**Redding**  
P.O. Box 496071  
Redding CA 96049

**Redwood City**  
P.O. Box 391  
Redwood City CA 94063

**Reedley**  
845 G Street  
Reedley CA 93654

**Richmond**  
1401 Marina Way South  
Richmond CA 94804

**Ridgecrest**  
100 West California  
Avenue, Ridgecrest, CA  
93555

**Rio Dell**  
675 Wildwood Avenue  
Rio Dell, CA 95562

**Rio Vista**  
One Main Street  
Rio Vista, CA 94571

**Ripon**  
259 North Wilma Ave  
Ripon CA 95366

**Riverbank**  
6707 Third Street,  
Riverbank, CA 95367

**Rocklin**  
3970 Rocklin Road  
Rocklin, CA 95677

**Rohnert Park**  
130 Avram Avenue  
Rohnert Park, CA 94928

**Roseville**  
311 Vernon Street  
Roseville, CA 95678

**Ross**  
P.O. Box 320  
Ross, CA 94957

**Sacramento**  
915 "I" Street  
Sacramento, CA 95814

**Saint Helena**  
1480 Main Street  
Saint Helena, CA 94574

**Salinas**  
200 Lincoln Avenue  
Salinas, CA 93901

**San Anselmo**  
525 San Anselmo Avenue  
San Anselmo CA 94960

**San Bruno**  
567 El Camino Real  
San Bruno, CA 94066

**San Carlos**  
600 Elm Street  
San Carlos CA 94070

**San Francisco**  
1 Dr. Carlton B. Goodlett  
Place  
San Francisco CA 94102

**San Joaquin**  
P.O. Box 758  
San Joaquin CA 93660

**San Jose**  
200 East Santa Clara  
San Jose CA 95113

**San Juan  
Bautista**  
P.O. Box 1420  
San Juan Bautista, CA  
95045

**San Leandro**  
835 East 14<sup>th</sup> Street  
San Leandro CA 94577

**San Luis Obispo**  
990 Palm St  
San Luis Obispo CA 93401

**San Mateo**  
330 West 20th Ave  
San Mateo CA 94403

**San Pablo**  
1 Alvarado Square  
13831 San Pablo Avenue  
San Pablo, CA 94806

**San Rafael**  
P.O. Box 151560  
San Rafael CA 94915

**San Ramon**  
2222 Camino Ramon  
San Ramon CA 94583

**Sand City**  
1 Sylvan Park  
Sand City CA 93955

**Sanger**  
1700 Seventh Street  
Sanger CA 93657

**Santa Clara**  
P.O. Box 1990  
Santa Barbara, CA 93102

**Santa Cruz**  
809 Center Street  
Santa Cruz CA 95060

**Santa Maria**  
110 East Cook St  
Santa Maria CA 93454

**Santa Rosa**  
P.O. Box 1678  
Santa Rosa CA 95402

**Saratoga**  
13777 Fruitvale Avenue  
Saratoga, CA 95070

**Sausalito**  
420 Litho Street  
Sausalito CA 94965

**Scotts Valley**  
1 Civic Center Drive  
Scotts Valley CA 95066

**Seaside**  
440 Harcourt Avenue  
Seaside, CA 93955

**Sebastopol**  
P.O. Box 1776  
Sebastopol, CA 95473

**Selma**  
1710 Tucker Street  
Selma CA 93662

**Shafter**  
336 Pacific Avenue,  
Shafter, CA 93263

**Shasta Lake**  
P.O. Box 777  
Shasta Lake CA 96019

**Soledad**  
P.O. Box 156  
Soledad CA 93960

**Solvang**  
1644 Oak Street  
Solvang CA 93463

**Sonoma**  
No. 1 The Plaza  
Sonoma CA 95476

**Sonora**  
94 North Washington St  
Sonora CA 95370

**South  
San Francisco**  
P.O. Box 711  
South San Francisco CA  
94083

**Stockton**  
425 North El Dorado St  
Stockton CA 95202

**Suisun City**  
701 Civic Center Blvd  
Suisun City CA 94585

**Sunnyvale**  
P.O. Box 3707  
Sunnyvale CA 94088

**Sutter Creek**  
18 Main Street  
Sutter Creek CA 95685

**Taft**  
209 East Kern Street  
Taft CA 93268

**Tehama**  
P.O. Box 70  
Tehama CA 96090

**Tiburon**  
1505 Tiburon Blvd,  
Tiburon CA 94920

**Tracy**  
333 Civic Center Plaza  
Tracy CA 95376

**Trinidad**  
P.O. Box 390,  
Trinidad CA 95570

**Turlock**  
156 South Broadway  
Turlock CA 95380

**Ukiah**  
300 Seminary Avenue  
Ukiah CA 95482

**Union City**  
34009 Alvarado-Niles Road  
Union City CA 94587

**Vacaville**  
650 Merchant Street  
Vacaville CA 95688

**Vallejo**  
P.O. Box 3068  
Vallejo CA 94590

**Victorville**  
P.O. Box 5001  
Victorville CA 923935001

**Walnut Creek**  
P.O. Box 8039  
Walnut Creek, CA 94596

**Wasco**  
746 8th Street  
Wasco, CA 93280

**Waterford**  
P.O. Box 199  
Waterford CA 95386

**Watsonville**  
P.O. Box 50000  
Watsonville CA 95077

**West Sacramento**  
1110 West Capitol Avenue  
West Sacramento CA 95691

**Wheatland**  
P.O. Box 395  
Wheatland, CA 95692

**Williams**  
P.O. Box 310  
Williams CA 95987

**Willits**  
111 East Commercial Street  
Willits CA 95490

**Willows**  
201 North Lassen St  
Willows CA 95988

**Windsor**  
P.O. Box 100  
Windsor CA 95492

**Winters**  
318 First Street,  
Winters CA 95694

**Woodland**  
300 First Street  
Woodland CA 95695

**Woodside**  
P.O. Box 620005  
Woodside CA 94062

**Yountville**  
6550 Yount Street  
Yountville CA 94599

**Yuba City**  
1201 Civic Center Blvd,  
Yuba City, CA 95993

## **ATTACHMENT B**

**DECLARATION OF PUBLICATION OF PACIFIC GAS AND ELECTRIC  
COMPANY'S NOTICE OF FILING OF GAS TRANSMISSION PIPELINE  
SAFETY ENHANCEMENT PLAN IN DOCKET R. 11-02-019**

I, MICHAEL GORGEI declare:

I am a Traffic Coordinator employed by ARTEMIA Communications, Inc., at 2001 Union Street, Suite 495, San Francisco, CA. I am responsible for working with Nicole Richardson of Pacific Gas and Electric Company (the Company) preparing the composition of the **Notice Of Filing Of Gas Transmission Pipeline Safety Enhancement Plan In Docket R. 11-02-019 (Notice)** and scheduling the earliest possible publication dates with the **55** newspapers in the Company's service territory. When Nicole Richardson of the Company contacted me concerning the need to publish the **Notice**, I drafted the publishing schedule for the 55 newspapers (attached herewith). I forwarded the attached schedule publication dates to Ms. Richardson for approval. She notified me that the dates were acceptable, and I contacted the **55** newspapers to reserve the publication dates. I receive the proofs of publication from the **55** newspapers, within three to five weeks after publication, which I collect and then forward to Ms. Richardson.

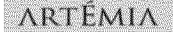
I declare under penalty of perjury that the foregoing is true and correct.

In San Francisco California, this 21 day of October 2011.

  
\_\_\_\_\_

MICHAEL GORGEI





Pacific Gas & Electric Company  
Submitted on 07/19/2011

**PIPELINE SAFETY ENHANCEMENT  
PLAN FILING NOTICE**

**PGL 00-46 NR**  
**RUN DATES: 09/08/2011-09/15/2011**  
**SIZE: 3 COL X 12"**

Newspaper	Run Dates	# of insertions	Ad Size
Amador Ledger	15-Sep	1	3 Col X 12"
Appeal Democrat	15-Sep	1	3 Col X 12"
Argus	15-Sep	1	3 Col X 12"
Auburn Journal	15-Sep	1	3 Col X 12"
Bakersfield Californian	15-Sep	1	3 Col X 12"
Calaveras Enterprise/Prospect	15-Sep	1	3 Col X 12"
Californian (Salinas)	15-Sep	1	3 Col X 12"
Chico Enterprise Record	15-Sep	1	3 Col X 12"
Colusa Sun-Herald	15-Sep	1	3 Col X 12"
Contra Costa Times (Walnut Creek) & West County Times	15-Sep	1	3 Col X 12"
Daily Independent (Ridgecrest)	15-Sep	1	3 Col X 12"
Daily News (Red Bluff)	15-Sep	1	3 Col X 12"
Daily Republic (Fairfield)	15-Sep	1	3 Col X 12"
Davis Enterprise	15-Sep	1	3 Col X 12"
Fresno Bee	15-Sep	1	3 Col X 12"
Gilroy Dispatch	15-Sep	1	3 Col X 12"
Grass Valley Union	15-Sep	1	3 Col X 12"
Hanford Sentinel	15-Sep	1	3 Col X 12"
Hayward Daily Review	15-Sep	1	3 Col X 12"
Hollister Free Lance	15-Sep	1	3 Col X 12"
Independent Journal (Marin)	15-Sep	1	3 Col X 12"
Lodi News-Sentinel	15-Sep	1	3 Col X 12"
Lompoc Record	15-Sep	1	3 Col X 12"
Madera Tribune	15-Sep	1	3 Col X 12"
Merced Sun Star	15-Sep	1	3 Col X 12"
Modesto Bee	15-Sep	1	3 Col X 12"
Monterey County Herald	15-Sep	1	3 Col X 12"
Napa Valley Register	15-Sep	1	3 Col X 12"
Oakland Tribune	15-Sep	1	3 Col X 12"
Paradise Post	15-Sep	1	3 Col X 12"
Porterville Recorder	15-Sep	1	3 Col X 12"
Press Democrat (Santa Rosa)	15-Sep	1	3 Col X 12"
Record Searchlight (Redding)	15-Sep	1	3 Col X 12"
Reporter (Vacaville)	15-Sep	1	3 Col X 12"
Sacramento Bee	15-Sep	1	3 Col X 12"
San Francisco Chronicle	15-Sep	1	3 Col X 12"
San Jose Mercury News	15-Sep	1	3 Col X 12"
San Mateo Times	15-Sep	1	3 Col X 12"
Santa Cruz Sentinel	15-Sep	1	3 Col X 12"
Santa Maria Times	15-Sep	1	3 Col X 12"
Siskiyou Daily News (Yreka)	15-Sep	1	3 Col X 12"
Stockton Record	15-Sep	1	3 Col X 12"
Tahoe Daily Tribune	15-Sep	1	3 Col X 12"
Times Herald (Vallejo)	15-Sep	1	3 Col X 12"
Times Standard (Eureka)	15-Sep	1	3 Col X 12"
Tracy Press	15-Sep	1	3 Col X 12"
Tribune (SLO)	15-Sep	1	3 Col X 12"
Trinity Journal (Weaverville)	15-Sep	1	3 Col X 12"
Tri-Valley Herald (Pleasanton)	15-Sep	1	3 Col X 12"
Tulare Advance Register	15-Sep	1	3 Col X 12"
Ukiah Daily Journal	15-Sep	1	3 Col X 12"
Union Democrat (Sonora)	15-Sep	1	3 Col X 12"
Willows Journal	15-Sep	1	3 Col X 12"
Woodland Daily Democrat	15-Sep	1	3 Col X 12"

**NOTIFICATION OF FILING OF PACIFIC GAS AND ELECTRIC COMPANY'S  
GAS TRANSMISSION PIPELINE SAFETY ENHANCEMENT PLAN  
R.11-02-019**

**What is the Pipeline Safety Enhancement Plan Filing?**

On June 9, 2011, the California Public Utilities Commission (CPUC) issued its Decision Determining Maximum Allowable Operating Pressure Methodology and Requiring Filing Of Natural Gas Transmission Pipeline Replacement Or Testing Implementation Plans (D.11-06-017). D.11-06-017 requires all California natural gas transmission operators to develop and file an Implementation Plan setting forth criteria for which segments of natural gas pipelines that were not strength tested, or lack sufficient details related to performance of any such test, are identified for strength testing or replacement. D.11-06-017 also states that the Implementation Plan must include interim safety enhancement measures that will enhance public safety during the implementation period and that the Implementation Plan must consider retrofitting pipelines to allow for in-line inspection tools and, where appropriate, automated shut-off valves.

**DETAILED INFORMATION ABOUT THIS FILING**

On August 26, 2011, PG&E filed its proposed, two-phase, Pipeline Safety Enhancement Plan (or Implementation Plan) with the CPUC in compliance with D.11-06-017, requesting changes to its Gas Transmission and Storage (GT&S) rates effective January 1, 2012. Phase 1 (2011-2014) targets pipeline segments that are in highly populated urban areas, have vintage seam welds that do not meet modern standards, or are "grandfathered" under current regulations and have not been strength tested. Phase 2 (commencing in 2015) targets pipeline segments that have been previously strength tested or are in rural areas.

In this filing, PG&E seeks approval of the work scope proposed for both phases of the Implementation Plan, and proposes a three-year adjustment to rates for 2012 through 2014 for Phase 1 work. Cost recovery for Phase 2 will be addressed in a subsequent filing with the Commission. PG&E also presents how the costs to operate its transmission and storage business will be assigned to each customer class.

The Implementation Plan focuses on the following key areas:

Pipeline Modernization Program – During Phase 1, PG&E proposes to strength test 783 miles, replace 186 miles, upgrade 199 miles of pipe to allow for in-line inspection, and in-line inspect 234 miles.

Valve Automation Program – During Phase 1, PG&E proposes to automate 228 valves, which includes remote-controlled valves (RCV) in urban areas and automatic shut-off valves (ASV) in populated areas that cross earthquake faults. In addition, PG&E will enhance its Supervisory Control and Data Acquisition (SCADA) system to provide operators additional information, tools, and training to allow for early detection and quick response to pipeline rupture events. PG&E will also conduct a study to evaluate potential SCADA expansion and improvement.

Pipeline Records Integration Program – This program consists of two work efforts: (1) collecting and verifying all pipeline strength tests and pipeline features data necessary to calculate the maximum allowable operating pressure (MAOP) of all gas transmission pipelines and associated components, and (2) transition away from relying on traditional paper records by consolidating data into integrated, core data management systems and building materials traceability for gas transmission pipeline components from receipt, through installation, to retirement from service.

Interim Safety Enhancement Measures – PG&E's Implementation Plan includes the following interim safety enhancement measures: (1) validate the MAOP for all gas transmission pipelines in the system, (2) interim pressure reductions and (3) increased leak surveys and patrols.

This filing does not address distribution (gas lines handling reduced pressure) rates or the commodity costs of gas. Rates for PG&E's gas distribution services, and the rates PG&E charges for natural gas itself, are set in separate CPUC proceedings.

**Will rates increase as a result of this filing?**

**Yes, if the CPUC approves PG&E's request, a typical residential customer using 37 therms per month would see an average monthly gas bill increase of \$1.93, from \$45.23 to \$47.16. A typical small business customer using 287 therms per month would see an average monthly gas bill increase of \$14.95, from \$279.80 to \$294.75. Individual customers' bills may differ**

**A table illustrating the impact of the requested \$247.3 million increase in gas revenue for 2012, on each customer class, was included in a bill insert mailed directly to customers beginning earlier this month.**

In addition to the \$247.3 PG&E is seeking for 2012, PG&E also requests Implementation Plan revenue requirements for 2013 and 2014 of \$220.8 million and \$300.6 million, respectively. This money will be used to implement the work scope indicated in the Implementation Plan related to pipeline modernization, valve automation, pipeline records integration, and interim safety enhancement measures, all in a safe and reliable manner.

**FOR FURTHER INFORMATION**

To request a copy of the filing and exhibits or for more details, call PG&E at **1-800-743-5000**.

For TDD/TTY (speech-hearing impaired), call **1-800-652-4712**.

Para más detalles llame al **1-800-660-6789** • 詳情請致電 **1-800-893-9555**

You may request a copy of the filing and exhibits by writing to:

Pacific Gas and Electric Company  
Gas Transmission Pipeline Safety Enhancement Plan  
P.O. Box 7442, San Francisco, CA 94120.

**THE CPUC PROCESS**

The CPUC's Division of Ratepayer Advocates (DRA) will review this filing.

The DRA is an independent arm of the CPUC, created by the Legislature to represent the interests of all utility customers throughout the state and obtain the lowest possible rate for service consistent with reliable and safe service levels. The DRA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. The DRA's views do not necessarily reflect those of the CPUC. Other parties of record may also participate.

The CPUC *may* hold evidentiary hearings where parties of record present their proposals in testimony and are subject to cross-examination before an Administrative Law Judge (ALJ). These hearings are open to the public, but only those who are parties of record may present evidence or cross-examine witnesses during evidentiary hearings. Members of the public may attend, but not participate in, these hearings.

After considering all proposals and evidence presented during the hearing process, the ALJ will issue a draft decision. When the CPUC acts on this filing, it may adopt all or part of PG&E's request, amend or modify it, or deny the filing. The CPUC's final decision may be different from PG&E's filing.

If you would like to learn how you can participate in this proceeding or if you have comments or questions, you may contact the CPUC's Public Advisor as follows:

Public Advisor's Office  
505 Van Ness Avenue  
Room 2103  
San Francisco, CA 94102

**1-415-703-2074** or **1-866-849-8390** (toll free)  
TTY **1-415-703-5282** or TTY **1-866-836-7825** (toll free)  
E-mail to [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)

If you are writing a letter to the Public Advisor's Office, please include the number of the filing (R.11-02-019) to which you are referring. All comments will be circulated to the Commissioners, the assigned Administrative Law Judge and the Energy Division staff.

A copy of PG&E's Gas Transmission Pipeline Safety Enhancement Plan and exhibits are also available for review at the California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, CA 94102, Monday–Friday, 8 a.m.–noon, and on the CPUC's website at <http://www.cpuc.ca.gov/puc/>.

Order:

Client: PG&E

Media: WAN

Color: BW

Size: 3X12"

Date: 09/07/2011

Production Staff: AH

V: 4

## **ATTACHMENT C**

**DECLARATION OF MAILING NOTICE OF APPLICATION  
FILING TO CUSTOMERS**

I, Tim M. Trujillo, an employee of Pacific Gas & Electric Company, state that I am a citizen of the United States and employed in the City of West Sacramento, County of Yolo, and State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 885 Embarcadero Drive, West Sacramento, California; and that a printed copy of the attached **Notice of Filing of Pacific Gas and Electric Company's Natural Gas Transmission Pipeline Replacement or Testing Implementation Plan in Docket R.11-02-019**, was enclosed with customer bills during the period beginning September 12, 2011 and ending October 10, 2011.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, October 21, 2011, at West Sacramento, California.

  
TIM M. TRUJILLO

**THE CPUC PROCESS**

The CPUC's Division of Ratepayer Advocates (DRA) will review this filing.

The DRA is an independent arm of the CPUC, created by the Legislature to represent the interests of all utility customers throughout the state and obtain the lowest possible rate for service consistent with reliable and safe service levels.

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If you would like to learn how you can participate in this proceeding or if you have comments or questions, you may contact the CPUC's Public Advisor as follows:

Public Advisor's Office    1-415-703-2074 or 1-866-849-8390 (toll free)  
505 Van Ness Avenue    TTY 1-415-703-5282 or TTY 1-866-836-7825 (toll free)  
Room 2103    E-mail to [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)  
San Francisco, CA 94102

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♻️ Printed on recycled paper.  
♻️ Printed with soy-based ink.



9.11

Para más detalles llame al 1-800-660-6789 • 詳情請致電 1-800-893-9555

**NOTIFICATION OF FILING OF PACIFIC GAS AND ELECTRIC COMPANY'S GAS TRANSMISSION PIPELINE SAFETY ENHANCEMENT PLAN (R. 11-02-019)**

**What is the Pipeline Safety Enhancement Plan Filing?**

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**Detailed information about this filing:**

On August 26, 2011, Pacific Gas and Electric Company (PG&E) filed its proposed, two-phase, Pipeline Safety Enhancement Plan (or Implementation Plan) with the CPUC in compliance with D.11-06-017, requesting changes to its Gas Transmission and Storage (GT&S) rates effective January 1, 2012. Phase 1 of the plan—to run from 2011-2014—targets pipeline segments that are in highly populated urban areas, have vintage seam welds that do not meet modern standards, or are "grandfathered" under current regulations and have not been strength tested. Phase 2 of the plan—to begin in 2015—focuses on pipeline segments that have been previously strength tested or are in rural areas.

In this filing, PG&E seeks approval of the work scope proposed for both phases of the Implementation Plan, and proposes a three-year adjustment to rates for 2012 through 2014 for work completed in Phase 1. Cost recovery for Phase 2 will be addressed in a subsequent filing with the Commission. PG&E also presents how the costs to operate its transmission and storage business will be assigned to each customer class.

**The Implementation Plan focuses on the following key areas:****Pipeline Modernization Program**

During Phase 1, PG&E proposes to strength test 783 miles, replace 186 miles, upgrade 199 miles of pipe to allow for in-line inspection and in-line inspect 234 miles.