From: Medina, Joe A

Sent: 11/13/2011 9:51:54 AM

To: 'Sunil.shori@cpuc.ca.gov' ('Sunil.shori@cpuc.ca.gov')

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Redacted

Bcc:

Subject: Q&A for CPUC - Saturday 11-12-11

Sunil

Here are answers to your questions that we discussed on the phone Saturday evening:

1. At the L-132A and 147 taps off of L-101 is there any regulation?

Answer: L-132A taps interconnects with L-101 at Rengstorff Station. There is not any throttling at this station but there is remote valve setting capability. L-147 interconnects with L-101 at MP 21.54 of L-101 and there is not any regulation at this location.

2. How is it understood when assumptions are used in the MAOP validation?

Answer: On the MAOP Validation Report, a superscript of 1 indicates that a Historical Procurement Practice or Sound Engineering Analysis (AKA assumption) was used. Below is a sample from an MAOP Validation Report and also a snap of the legend on the report.

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	2000× 2	20000K	20000K	00000w	20000W	20000w	20000	20000	20000	200000	 	 	 	 		. 20000x	2000M	 2000K	 2000K	 2000M	 	 *****	mmo	C 200000	 C 200000	C 20000WC	 2000K	20000	900

3. When a pipeline is operating one-class-out, how is this indicated on the MAOP Validation Report?

Answer: If a pipeline has been tested in place for a period of \geq 8 hours, then a line can operate one-class-out (e.g. operating in a class 3 location up to 60% SMYS). The calculations

are performed in accordance with 192.611 (snap below). This 192.611 pressure is indi	icated in
the MAOP per Design column of the MAOP Validation Report with a superscript of A.	Below is
a snap of an example.	

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4. On L-101, segment 155.3 you say that the features that were tested for 4 hours account for 3.8 feet of the job. How were the other sections of pipe on that job tested?

Answer: This will take me more research and I will get back to you shortly.

I believe that I captured your questions accurately. If I did not, please let me know.

Thanks,

Joe Medina

Manager

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MAOP Validation Project

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