From: Singh, Sumeet
Sent: 11/14/2011 12:56:33 PM
To: 'Shori, Sunil' (sunil.shori@cpuc.ca.gov)
Cc: Redacted
Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); Ramaiya, Shilpa R (/o=PG&E/ou=Corporate/cn=Recipients/cn=SRRd); "Malkin, Joseph' (jmalkin@orrick.com)' (jmalkin@orrick.com); Medina, Joe A (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=JAMN); Redacted
Redacted
Bcc:
Subject: RE: Q&A for CPUC - Saturday 11-12-11

Sunil,

Below is a response to the OQ question. Please review and let us know if you have any additional questions. We are working on preparing responses to the two remaining questions. Thank you.

Sumeet

Question: What OQ reviews and/or OQ QA/QC has PG&E performed to confirm that all covered tasks included in, and applicable to, work done as part of the restoration request, are being performed by individuals OQ'd on the covered tasks?

Answer: All contractors to PG&E that perform OQ covered tasks and sub-tasks are required to have an OQ program to qualify their employees prior to starting work on any PG&E project. The PG&E project manager receives Completed Qualification Reports from contractors stating their employees' qualifications prior to the start of any work. Attached is an example of such a report submitted by the contractor performing excavations for a crew member for the MAOP validation project.

PG&E employees working on OQ covered tasks are qualified by PG&E prior to the performance of such tasks on a job. In addition to the actual OQ task training and evaluation, we perform an annual training with the employees reviewing the Operator Qualification program which covers responsibilities of the employees and the company to maintain our Operator Qualification program. We also maintain our OQ employee task data base to track the covered tasks for the respective employees.

Attached is the list of OQ Tasks and sub-tasks.

From: Singh, Sumeet
Sent: Monday, November 14, 2011 11:59 AM
To: Shori, Sunil
Cc: Medina, Joe A; Redacted
Subject: RE: Q&A for CPUC - Saturday 11-12-11

Sunil,

No later than end of day today. The responses will be provided as they become available.

Sumeet

From: Shori, Sunil [mailto:sunil.shori@cpuc.ca.gov]
Sent: Monday, November 14, 2011 11:57 AM
To: Singh, Sumeet
Subject: RE: Q&A for CPUC - Saturday 11-12-11

Sumeet,

Any idea when we can expect PG&E's response to the three questions? As you know, we are working to prepare our response related to tomorrow's PG&E filing.

Thanks, Sumeet.

Sunil

From: Singh, Sumeet [mailto:S1St@pge.com]
Sent: Monday, November 14, 2011 10:21 AM
To: Shori, Sunil
Cc: Medina, Joe A
Subject: RE: Q&A for CPUC - Saturday 11-12-11

Sunil,

I will review and provide you with a response. Thank you.

Sumeet

From: Shori, Sunil [mailto:sunil.shori@cpuc.ca.gov]
Sent: Monday, November 14, 2011 9:49 AM
To: Singh, Sumeet
Subject: FW: Q&A for CPUC - Saturday 11-12-11

Sumeet,

I just got an e-mail reply indicating that Joe is at jury duty today.

Sunil

From: Shori, Sunil
Sent: Monday, November 14, 2011 9:47 AM
To: Medina, Joe A
Subject: RE: Q&A for CPUC - Saturday 11-12-11

Joe,

This is a third question stemming from last night's review:

PG&E de-rates the joint efficiency factor (JEF) for SSAW to 0.8 instead of 1.0 as permitted by 49 CFR, Part 192. GCUST7013, reviewed by PG&E on 11/03/2011, applies a joint efficiency factor of 1.0 to a 1945, 4.5-inch OD, ERW pipe. I would believe this is most likely low frequency electric resistance welded (LF-ERW) pipe. I would like to know if PG&E has considered de-rating the joint factor used in the review of GCUST7013, and other instances of LF-ERW pipe used throughout the analysis, to a JEF of 0.8, as it has done for SSAW, and why it has decided to keep the JEF for LF-ERW at 1.0?

Thanks, Joe.

Sunil

From: Shori, Sunil
Sent: Sun 11/13/2011 2:47 PM
To: Medina, Joe A
Subject: RE: Q&A for CPUC - Saturday 11-12-11

Joe,

Thanks, for the earlier responses. I have two more questions

In its filing, PG&E stated that it: "Verified that pressure test records exist for all other pipelines and associated components located in HCAs, including shorts operating greater than or equal to 20% of Specified Minimum Yield Strength (SMYS)." An operating level of 20% of SMYS is one definition of transmission lines; however, another is the supply to a large volume customer not downstream of a distribution center. Has PG&E included such facilities (which may be under 20% SMYS but still considered transmission) in its pressure test verifications?

A second question is what OQ reviews and/or OQ QA/QC has PG&E performed to confirm that all covered tasks included in, and applicable to, work done as part of the restoration request, are being performed by individuals OQ'd on the covered tasks?

Thanks, Joe.

Sunil

From: Medina, Joe A [mailto:JAMn@pge.com]
Sent: Sun 11/13/2011 10:49 AM
To: Shori, Sunil
Cc: Ramaiya, Shilpa R; 'Malkin, Joseph' (jmalkin@orrick.com); Horner, Trina; Singh, Sumeet; Redacted Redacted Medina, Joe A
Subject: FW: Q&A for CPUC - Saturday 11-12-11

Sunil

Here is the answer to question number 4 that I mentioned in my previous e-mail message that I would get back to you on.

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4. On L-101, segment 155.3 you say that the features that were tested for 4 hours account for 3.8 feet of the job. How were the other sections of pipe on that job tested?

Answer: Job 185586 installed 24" and 20" pipe. In the PFL, this is depicted in segments 155 and 155.3. At the time of the installation 2728 feet of 24" diameter pipe was tested for 8.1 hours on 6-7-1977. In addition, approximately 9 feet of 20" diameter pipe (including the 24"x20" reducer) was tested for 4.1 hours on 6-9-1977. Today, 2264.7 feet of the 24" and 3.8 feet of the 20" remain in operation. This is depicted in the PFL.

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I will be out and about today, but if you have any further questions, do not hesitate to call or send me an e-mail message.

Regards,

Joe Medina

Manager

Technical Advisory Team

MAOP Validation Project

jamn@pge.com

925.324.6461

Go Green!

Do not print this e-mail unless it is extremely necessary.

From: Medina, Joe A
Sent: Sunday, November 13, 2011 9:52 AM
To: 'Sunil.shori@cpuc.ca.gov'
Cc: Ramaiya, Shilpa R; 'Malkin, Joseph' (jmalkin@orrick.com); Horner, Trina; Singh, Sumeet; Redacted Redacted Medina, Joe A
Subject: Q&A for CPUC - Saturday 11-12-11

Sunil

Here are answers to your questions that we discussed on the phone Saturday evening:

1. At the L-132A and 147 taps off of L-101 is there any regulation?

Answer: L-132A taps interconnects with L-101 at Rengstorff Station. There is not any throttling at this station but there is remote valve setting capability. L-147 interconnects with L-101 at MP 21.54 of L-101 and there is not any regulation at this location.

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2. How is it understood when assumptions are used in the MAOP validation?

Answer: On the MAOP Validation Report, a superscript of 1 indicates that a Historical Procurement Practice or Sound Engineering Analysis (AKA assumption) was used. Below is a sample from an MAOP

Validation Report and also a snap of the legend on the report.

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3. When a pipeline is operating one-class-out, how is this indicated on the MAOP Validation Report?

Answer: If a pipeline has been tested in place for a period of >= 8 hours, then a line can operate one-class-out (e.g. operating in a class 3 location up to 60% SMYS). The calculations are performed in accordance with 192.611 (snap below). This 192.611 pressure is indicated in the MAOP per Design column of the MAOP Validation Report with a superscript of A. Below is a snap of an example.

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4. On L-101, segment 155.3 you say that the features that were tested for 4 hours account for 3.8 feet of the job. How were the other sections of pipe on that job tested?

Answer: This will take me more research and I will get back to you shortly.

I believe that I captured your questions accurately. If I did not, please let me know.

Thanks,

Joe Medina

Manager

Technical Advisory Team

MAOP Validation Project

jamn@pge.com

925.324.6461

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