



PSEP Rate Impacts

Illustrative Class Average End-User Rates (\$ per Therm)

Rates Effective June 1, 2011				
	Present June 2011 Rates	Gas Pipeline Safety Rate	Total Rate Including Gas Pipeline Safety Rate	Percent
CORE RETAIL - Bundled				
Residential Non-CARE	\$1.223	\$.050	\$1.272	4.1%
Small Commercial Non-CARE	\$.975	\$.050	\$1.025	5.1%
Large Commercial	\$.766	\$.050	\$.816	6.5%
NGV1 - (uncompressed service)	\$.661	\$.050	\$.711	7.6%
NGV2 - (compressed service)	\$1.912	\$.050	\$1.962	2.6%
CORE RETAIL - Transport Only				
Residential Non-CARE	\$.650	\$.050	\$.700	7.7%
Small Commercial Non-CARE	\$.418	\$.050	\$.468	11.9%
Large Commercial	\$.248	\$.050	\$.298	20.1%
NONCORE - Transportation Only *				
Industrial - Distribution	\$.171	\$.025	\$.197	14.9%
Industrial - Transmission	\$.069	\$.025	\$.095	36.7%
Industrial Backbone	\$.042	\$.006	\$.048	13.5%
Electric Generation - Transmission (G-EG-D/LT)	\$.029	\$.025	\$.054	87.8%
Electric Generation - Backbone (G-EG-BB)	\$.007	\$.006	\$.013	76.4%
NGV 4 - Distribution (uncompressed service)	\$.155	\$.025	\$.180	16.5%
NGV 4 - Transmission (uncompressed service)	\$.055	\$.025	\$.081	46.2%
WHOLESALE CORE AND NONCORE (G-WSL) *				
Alpine Natural Gas	\$.026	\$.025	\$.051	99.1%
Coalinga	\$.026	\$.025	\$.051	98.8%
Island Energy	\$.027	\$.025	\$.053	92.9%
Palo Alto	\$.025	\$.025	\$.051	100.7%
West Coast Gas - Castle	\$.100	\$.025	\$.126	25.4%
West Coast Gas - Mather Distribution	\$.123	\$.025	\$.149	20.6%
West Coast Gas - Mather Transmission	\$.026	\$.025	\$.051	98.0%

* Noncore end-use rate increases range from 3.7%-4.7% on total bill, assuming cost of commodity equal to PG&E's core large commercial commodity rates.