

**PACIFIC GAS AND ELECTRIC COMPANY
San Bruno GT Line Rupture Investigation
Data Response**

PG&E Data Request No.:	CPUC_239-01		
PG&E File Name:	SanBrunoGT-LineRuptureInvestigation_DR_CPUC_239-Q01		
Request Date:	November 1, 2011	Requester DR No.:	
Date Sent:	November 4, 2011	Requesting Party:	CPUC (CPSD)
		Requester:	Sunil Shori

QUESTION 1

Related to response 2312.01, please provide copies of: A-forms, root cause investigations, metallurgy investigations, notices to the CPUC and/or PHMSA, and repair documentation for the failure on Line 300B. Unless clarified by the documents provided, please provide details for the M.P. location of the failure, the distance of this location downstream of the [Redacted] Compressor Station, and explain how the failure was discovered by PG&E;

ANSWER 1

Please note that certain attachments to this response contain sensitive personal information pertaining to PG&E employees, such as employee names and identifications, and critical infrastructure information not normally provided to the general public. Federal policy by the Department of Homeland Security and by other federal, state and local agencies limits gas pipeline valve and regulator and station information from public disclosure for national security reasons pursuant to the Critical Infrastructures Information Act of 2002, 6 U.S.C. §§131-134 ("CIIA"). The CIIA defines Critical Infrastructures Information ("CII") as "information not customarily in the public domain and related to the security of critical infrastructure or protected systems. . . ." 6 U.S.C. § 133(3). Thus, for employee privacy and corporate security or CII reasons, and only these reasons, certain attachments to this response are submitted under Section 583. The dissemination of employee information and corporate security information contained in certain attachments to this response raises privacy concerns and corporate and public safety risks. Therefore, PG&E believes that such information should remain confidential and not be subject to public disclosure.

Information PG&E has located on this 1974 hydrostatic test failure for Line 300B at the [Redacted] is provided in attachments *SanBrunoGT-LineRuptureInvestigation_DR_CPUC_239-Q01Atch01-CONF* through *SanBrunoGT-LineRuptureInvestigation_DR_CPUC_239-Q01Atch08* and includes a copy of the original job/Work Order, a location sketch, the hydrostatic test form design data, a material analysis, handwritten planning details and a description of the planned work, and photos. In addition, there is relevant information previously submitted to the CPUC on July 12, 2011 for the Gas Recordkeeping OII. These documents are P7-7064 and P7-7065 and were included in Chapter 7.

The pipe specs are 34 inch, X48, DSAW with a wall thickness of 0.4375".

This failure occurred at MP 372.72. The [Redacted] compressor station is [Redacted]
The pipeline ruptured during a hydrostatic test being conducted for a location class change from Class 1 to Class 2.