

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 10, 2011)

Constellation NewEnergy, Inc.

**2006-2007 VERIFIED and August 2011 SEMI-ANNUAL
COMPLIANCE REPORT PURSUANT TO THE
CALIFORNIA RENEWABLES PORTFOLIO STANDARD**

**PUBLIC VERSION
REVISED**

10-Nov-11

Name: Joe Donovan
Title: Senior Counsel, Constellation Energy Resources
Email: joseph.donovan@constellation.com
Phone: (410) 470-3582
Fax: (443) 213-6388
Address: 100 Constellation Way
Baltimore, MD 21202

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to file a minimum of two reports each year illustrating performance within the program. Parties may refer to the November 20, 2008 Assigned Commissioner Ruling Addressing Process Issues Relative to RPS Compliance Reports for more information.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (Decision (D.) 06-10-050, page 45, 49). **Going forward, all March reports will forecast procurement data out to 2020.**
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. Any load serving entity (LSE) seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible. LSEs are responsible for maintaining confidentiality when serving a redacted report. **No more than 35 CPUC e-mail addresses can be included in the same e-mail.**
 - > **File a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to sean.simon@cpuc.ca.gov and rpscompliance@cpuc.ca.gov.**
 - > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis, Burton W. Mattson, and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - > **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: sean.simon@cpuc.ca.gov, (415) 703-3791
5. Include the Title Page and fill out the following information:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
 - > Contact information
6. Complete the Officer Verification Form in the format provided (Rule 1.11)
7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
8. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
9. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

11. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
12. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

13. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APT).

14. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

15. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab. LSEs should including power purchase agreements used for earmarking with their compliance filings, so Energy Division may verify eligibility. If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

PROCUREMENT DETAIL TAB

16. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

> *Annual Contracting Quota Requirement*: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. LSEs must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.

17. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.

18. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.

> *Pre-2002 Contracts*: Input total annual deliveries by resource type

> *2002-Present years' Contracts*: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

> *2005-Present years' Contracts*: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.

- "*Contract Length / Type*" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").

- "*Contract Volume*" (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

> "*Generic Future Contracts*": Input total forecasted annual deliveries by resource type

> "*Expired Contracts*": Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

19. In the "*Contract Status*" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.

20. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

> Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

> Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

RPS Compliance Report: Summary

Constellation NewEnergy, Inc.	2006
10-Nov-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	5,900,991	
Annual Procurement Target (APT)	59,010	1.0%
Total RPS Eligible Procurement	85,825	1.5%
Annual Procurement Surplus/(Deficit)	26,815	
Adjusted Procurement Percentage*		1.5%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	85,825	100.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	85,825	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Constellation NewEnergy, Inc.	2007
10-Nov-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	5,282,724	
Annual Procurement Target (APT)	111,837	2.1%
Total RPS Eligible Procurement	101,640	1.9%
Annual Procurement Surplus/(Deficit)	(10,197)	
Adjusted Procurement Percentage*		2.1%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	7,320	7.2%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	7,320	7.2%
Geothermal	94,320	92.8%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	101,640	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	10,198
Total Flexible Compliance	10,198

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(10,197)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Constellation NewEnergy, Inc.	2008
10-Nov-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,493,621	
Annual Procurement Target (APT)	156,773	3.5%
Total RPS Eligible Procurement	190,203	4.2%
Annual Procurement Surplus/(Deficit)	33,430	
Adjusted Procurement Percentage*		4.2%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	106,766	56.1%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	83,437	43.9%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	190,203	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Summary

Constellation NewEnergy, Inc.	2009
10-Nov-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,774,779	
Annual Procurement Target (APT)	204,521	4.3%
Total RPS Eligible Procurement	1,091,304	22.9%
Annual Procurement Surplus/(Deficit)	886,783	
Adjusted Procurement Percentage*		22.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	17,643	1.6%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	17,643	1.6%
Geothermal	0	0.0%
Small Hydro	84,223	7.7%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	989,438	90.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	1,091,304	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

	A	B	C	D	E	F	G	H	I	J
1	RPS Compliance Report: Summary									
2										
3										
4	Constellation NewEnergy, Inc.			2010						
5	10-Nov-11									
6										
7										
8	RPS Summary Report			MWh	%					
9	Current Year Total Retail Sales									
10	Annual Procurement Target (APT)				20.0%					
11	Total RPS Eligible Procurement			531,948						
12	Annual Procurement Surplus/(Deficit)									
13	Adjusted Procurement Percentage*									
14										
15										
16	RPS Eligible Procurement			MWh	%					
17	Biomass			0	0.0%					
18	Digester Gas			0	0.0%					
19	Biodiesel			0	0.0%					
20	Landfill Gas			42,923	8.1%					
21	Muni Solid Waste			0	0.0%					
22	<i>Biopower Subtotal</i>			42,923	8.1%					
23	Geothermal			0	0.0%					
24	Small Hydro			0	0.0%					
25	Conduit Hydro			0	0.0%					
26	Solar PV			0	0.0%					
27	Solar Thermal			0	0.0%					
28	Wind			489,025	91.9%					
29	Ocean/Tidal			0	0.0%					
30	Fuel Cells			0	0.0%					
31	Total RPS Eligible Procurement			531,948	100.0%					
32										
33										
34	Flexible Compliance			MWh						
35	IPT Deferral			0						
36	Earmarking			0						
37	Banked Procurement Applied									
38	Total Flexible Compliance									
39										
40										
41	Deficits and Penalties			2007						
42	Preliminary Procurement (Deficit)									
43	Adjusted Annual Procurement Deficit									
44	Adjusted Deficit Deferred									
45	Potential Penalty			\$0						
46	Current Penalty (with flexible compliance)			\$0						
47										
48										
49										
50	<input type="checkbox"/> Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).									
51										
52										
53										
54	<ul style="list-style-type: none"> - Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)) 									
55	<ul style="list-style-type: none"> <ul style="list-style-type: none"> [Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr 									
56										
57										
58										
59										
60										
61										
62										
63	<ul style="list-style-type: none"> - If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs. 									
64										

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

RPS Compliance Report: Accounting		Constellation NewEnergy, Inc 16-Nov-11																	
Line	RPS Baseline Calculation	(MMWh)																	
1	2001 Total CA Retail Sales	762,172																	
2	2001 CA RPS-Eligible Procurement	0																	
3	2005 Total CA Retail Sales	5,960,991																	
4	2005 Baseline Procurement Amount	0																	
		Input Required Forecasted Data Actual Data																	
RPS Procurement and Targets (MMWh)		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
5	Bundled Retail Sales	N/A	N/A	5,960,991	5,282,724	4,493,621	4,774,779	4,552,384							4,200,000	4,200,000	4,200,000	4,200,000	4,200,000
6	Total RPS Eligible Procurement	N/A	N/A	10,056	95,925	101,640	190,203	1,091,304	531,948	237,265	0	0	0	0	0	0	0	0	0
7	Annual Procurement Target (APT)	N/A	N/A	0	59,010	111,837	156,773	204,521							840,000	840,000	840,000	840,000	840,000
8	Incremental Procurement Target (IPT)	N/A	N/A	N/A	59,010	52,827	44,936	47,745							0	0	0	0	0
9	Preliminary Procurement Surplus/Deficit	N/A	N/A	10,056	26,915	(10,197)	33,430	866,783							(840,000)	(840,000)	(840,000)	(840,000)	(840,000)
10	APT Percentage	N/A	N/A	N/A	1.0%	2.1%	3.5%	4.3%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
11	Actual Procurement Percentage	N/A	N/A	1.3%	1.9%	1.5%	4.2%	22.9%							0.0%	0.0%	0.0%	0.0%	0.0%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	1.5%	2.1%	4.2%	22.9%							0.0%	0.0%	0.0%	0.0%	0.0%
Flexible Compliance - IPT Deferral		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	0	10,197	0	0							10,500	10,500	10,500	10,500	10,500
Bundled																			
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Remaining Deficit from Year -1 to Be Filled in Current Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Remaining Deficit from Year -2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
20	Remaining Deficit from Year -3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
21	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TREC																			
26	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
33	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TREC																			
34	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
41	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bundled Surplus Procurement Bank		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
42	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	10,056	35,571	26,673	60,103							640,559	640,559	640,559	640,559	640,559
43	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A	N/A	0	0	0	0							0	0	0	0	0
44	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	10,056	26,915	0	33,430	866,783							0	0	0	0	0
45	Cumulative Surplus Procurement Bank Balance	N/A	N/A	10,056	36,871	26,673	60,103	946,686							640,559	640,559	640,559	640,559	640,559
TREC Surplus Procurement Bank		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
46	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A							0	0	0	0	0
47	Surplus TREC's in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A							0	0	0	0	0
48	Total Banked TREC's	N/A	N/A	N/A	N/A	N/A	N/A	N/A							0	0	0	0	0
49	Banked TREC's Eligible to Apply to Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A							0	0	0	0	0
50	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A							0	0	0	0	0
51	Cumulative Surplus Procurement Bank Balance	N/A	N/A	N/A	N/A	N/A	N/A	N/A							0	0	0	0	0
Adjusted Deficits		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
52	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	0	0	0	0							(840,000)	(840,000)	(840,000)	(840,000)	(840,000)
53	Adjusted Deficit Deferred	N/A	N/A	N/A	0	0	0	0							0	0	0	0	0
54	Potential Penalty	N/A	N/A	N/A	\$0	\$0	\$0	\$0							0	0	0	0	0
55	Current Penalty (with flexible compliance)	N/A	N/A	N/A	\$0	\$0	\$0	\$0							0	0	0	0	0
Historical Penalty may be calculated in lieu of CSR provided accurate records are kept 0.66x flexible compliance.																			

RPS Compliance Report: Bundled Earmarking Detail

Input Required	Constellation NewEnergy, Inc.
Forecasted Data	10-Nov-11
Actual Data	

Note: All deliveries from transactions that transfer both renewable energy credits and energy from the seller to the buyer but does not meet the Commission's criteria for considering a procurement transaction a bundled transaction for purposes of compliance with the California renewables portfolio standard, made prior to March 11, 2010, will be counted as bundled deliveries of both renewable energy credits and energy for purposes of compliance with the California renewables portfolio standard. TREC contracts used for earmarking with deliveries prior to March 11, 2010 and after March 11, 2010 should be listed in the separate earmarking tabs based on whether deliveries were made prior to March 11, 2010 or after March 11, 2010.

Total Annual Earmarked Generation (MWh)	Actual						Forecast									
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0

Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A	N/A												
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A													
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A													
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A													
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A													
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A													
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A													
Contract Name	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A														
	Allocated to Year - 2	N/A	N/A													
	Allocated to Year - 3	N/A	N/A													

RPS Compliance Report: TREC Earmarking Detail

Input Required	Constellation NewEnergy, Inc.
Forecasted Data	10-Nov-11
Actual Data	

Note: All deliveries from transactions that transfer both renewable energy credits and energy from the seller to the buyer but does not meet the Commission's criteria for considering a procurement transaction a bundled transaction for purposes compliance with the California renewables portfolio standard, made prior to March 11, 2010, will be counted as bundled deliveries of both renewable energy credits and energy for purposes of compliance with the California renewables portfolio standard. TREC contracts used for earmarking with deliveries prior to March 11, 2010 and after March 11, 2010 should be listed in the separate earmarking tabs based on whether deliveries were made prior to March 11, 2010 or after March 11, 2010.

Earmarking of TREC contracts is only allowed between an RPS-eligible LSE and one RPS-eligible generator that is providing all the RECs.

Total Annual Earmarked Generation (MWh)	Actual						Forecast									
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0

Contract Name: Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A												
Contract Name: Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A												
Contract Name: Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A												
Contract Name: Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A												
Contract Name: Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A												
Contract Name: Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A												
Contract Name: Eligible for [YEAR] deficit	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A												
	Allocated to Year - 2	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A												

RPS Compliance Report: Procurement Detail
REVISED

Input Required
Forecasted Data
Actual Data

Consolidation: Head Energy, etc
10/31/2011

Table with columns for Procurement Summary and years 2003-2018. Rows include Total RPS Compliance, Total RPS Procurement, and various procurement metrics.

Table titled 'RPS Eligible Procurement by Resource Type' with columns for years 2003-2018 and rows for various resource types like Gas, Coal, Nuclear, etc.

RECs
Refer to 01/01/2003 and 01/01/2007 as reported on 11/30/2011 for detailed REC data.
As of March 31, 2010, a transaction for purchase or acquisition with the California renewable energy sources shall be considered a transaction that generates renewable energy credits if that transaction meets:
1) It is a newly initiated and renewable energy credit will not have been awarded to the buyer or
2) It is a newly initiated and renewable energy credit will not have been awarded to the buyer or the transaction is considered a procurement transaction for purposes of compliance with the California renewable energy statute.
All deliveries from transactions described in subsection 6, above, which occur March 31, 2010, will be counted as forward deliveries of 2010 renewable energy credits and energy for purposes of compliance with the California renewable energy statute. RECs generated from deliveries prior to March 31, 2010 and after March 31, 2010 shall be counted as separate deliveries in the spreadsheet.
The trading basis of transactions shall be based on forward transactions for compliance with the California renewable energy statute.
Transactions which involve or require from a generator, which are eligible for the California renewable energy credit, shall be considered as eligible for the California renewable energy credit if the transaction is a purchase or acquisition with the California renewable energy statute.
If a transaction is a purchase or acquisition with the California renewable energy statute, it shall be considered as eligible for the California renewable energy credit.
If the delivery from a contract is not eligible for REC credit, the REC credit shall be based on the REC credit from the contract's delivery.
If a transaction is a purchase or acquisition with the California renewable energy statute, it shall be considered as eligible for the California renewable energy credit.
If a transaction is a purchase or acquisition with the California renewable energy statute, it shall be considered as eligible for the California renewable energy credit.

Minimum Contracting Requirement
Starting in 2007, RPS is required to be a part of each calendar year under the following conditions and shall comply with the following requirements:
1. The amount of procurement shall be at least 0.2% of that year's total energy demand.
2. The amount of procurement shall be at least 0.2% of that year's total energy demand.
3. The amount of procurement shall be at least 0.2% of that year's total energy demand.
4. The amount of procurement shall be at least 0.2% of that year's total energy demand.
5. The amount of procurement shall be at least 0.2% of that year's total energy demand.
6. The amount of procurement shall be at least 0.2% of that year's total energy demand.
7. The amount of procurement shall be at least 0.2% of that year's total energy demand.
8. The amount of procurement shall be at least 0.2% of that year's total energy demand.
9. The amount of procurement shall be at least 0.2% of that year's total energy demand.
10. The amount of procurement shall be at least 0.2% of that year's total energy demand.
11. The amount of procurement shall be at least 0.2% of that year's total energy demand.
12. The amount of procurement shall be at least 0.2% of that year's total energy demand.
13. The amount of procurement shall be at least 0.2% of that year's total energy demand.
14. The amount of procurement shall be at least 0.2% of that year's total energy demand.
15. The amount of procurement shall be at least 0.2% of that year's total energy demand.
16. The amount of procurement shall be at least 0.2% of that year's total energy demand.
17. The amount of procurement shall be at least 0.2% of that year's total energy demand.
18. The amount of procurement shall be at least 0.2% of that year's total energy demand.
19. The amount of procurement shall be at least 0.2% of that year's total energy demand.
20. The amount of procurement shall be at least 0.2% of that year's total energy demand.
21. The amount of procurement shall be at least 0.2% of that year's total energy demand.
22. The amount of procurement shall be at least 0.2% of that year's total energy demand.
23. The amount of procurement shall be at least 0.2% of that year's total energy demand.
24. The amount of procurement shall be at least 0.2% of that year's total energy demand.
25. The amount of procurement shall be at least 0.2% of that year's total energy demand.
26. The amount of procurement shall be at least 0.2% of that year's total energy demand.
27. The amount of procurement shall be at least 0.2% of that year's total energy demand.
28. The amount of procurement shall be at least 0.2% of that year's total energy demand.
29. The amount of procurement shall be at least 0.2% of that year's total energy demand.
30. The amount of procurement shall be at least 0.2% of that year's total energy demand.
31. The amount of procurement shall be at least 0.2% of that year's total energy demand.
32. The amount of procurement shall be at least 0.2% of that year's total energy demand.
33. The amount of procurement shall be at least 0.2% of that year's total energy demand.
34. The amount of procurement shall be at least 0.2% of that year's total energy demand.
35. The amount of procurement shall be at least 0.2% of that year's total energy demand.
36. The amount of procurement shall be at least 0.2% of that year's total energy demand.
37. The amount of procurement shall be at least 0.2% of that year's total energy demand.
38. The amount of procurement shall be at least 0.2% of that year's total energy demand.
39. The amount of procurement shall be at least 0.2% of that year's total energy demand.
40. The amount of procurement shall be at least 0.2% of that year's total energy demand.
41. The amount of procurement shall be at least 0.2% of that year's total energy demand.
42. The amount of procurement shall be at least 0.2% of that year's total energy demand.
43. The amount of procurement shall be at least 0.2% of that year's total energy demand.
44. The amount of procurement shall be at least 0.2% of that year's total energy demand.
45. The amount of procurement shall be at least 0.2% of that year's total energy demand.
46. The amount of procurement shall be at least 0.2% of that year's total energy demand.
47. The amount of procurement shall be at least 0.2% of that year's total energy demand.
48. The amount of procurement shall be at least 0.2% of that year's total energy demand.
49. The amount of procurement shall be at least 0.2% of that year's total energy demand.
50. The amount of procurement shall be at least 0.2% of that year's total energy demand.
51. The amount of procurement shall be at least 0.2% of that year's total energy demand.
52. The amount of procurement shall be at least 0.2% of that year's total energy demand.
53. The amount of procurement shall be at least 0.2% of that year's total energy demand.
54. The amount of procurement shall be at least 0.2% of that year's total energy demand.
55. The amount of procurement shall be at least 0.2% of that year's total energy demand.
56. The amount of procurement shall be at least 0.2% of that year's total energy demand.
57. The amount of procurement shall be at least 0.2% of that year's total energy demand.
58. The amount of procurement shall be at least 0.2% of that year's total energy demand.
59. The amount of procurement shall be at least 0.2% of that year's total energy demand.
60. The amount of procurement shall be at least 0.2% of that year's total energy demand.
61. The amount of procurement shall be at least 0.2% of that year's total energy demand.
62. The amount of procurement shall be at least 0.2% of that year's total energy demand.
63. The amount of procurement shall be at least 0.2% of that year's total energy demand.
64. The amount of procurement shall be at least 0.2% of that year's total energy demand.
65. The amount of procurement shall be at least 0.2% of that year's total energy demand.
66. The amount of procurement shall be at least 0.2% of that year's total energy demand.
67. The amount of procurement shall be at least 0.2% of that year's total energy demand.
68. The amount of procurement shall be at least 0.2% of that year's total energy demand.
69. The amount of procurement shall be at least 0.2% of that year's total energy demand.
70. The amount of procurement shall be at least 0.2% of that year's total energy demand.
71. The amount of procurement shall be at least 0.2% of that year's total energy demand.
72. The amount of procurement shall be at least 0.2% of that year's total energy demand.
73. The amount of procurement shall be at least 0.2% of that year's total energy demand.
74. The amount of procurement shall be at least 0.2% of that year's total energy demand.
75. The amount of procurement shall be at least 0.2% of that year's total energy demand.
76. The amount of procurement shall be at least 0.2% of that year's total energy demand.
77. The amount of procurement shall be at least 0.2% of that year's total energy demand.
78. The amount of procurement shall be at least 0.2% of that year's total energy demand.
79. The amount of procurement shall be at least 0.2% of that year's total energy demand.
80. The amount of procurement shall be at least 0.2% of that year's total energy demand.
81. The amount of procurement shall be at least 0.2% of that year's total energy demand.
82. The amount of procurement shall be at least 0.2% of that year's total energy demand.
83. The amount of procurement shall be at least 0.2% of that year's total energy demand.
84. The amount of procurement shall be at least 0.2% of that year's total energy demand.
85. The amount of procurement shall be at least 0.2% of that year's total energy demand.
86. The amount of procurement shall be at least 0.2% of that year's total energy demand.
87. The amount of procurement shall be at least 0.2% of that year's total energy demand.
88. The amount of procurement shall be at least 0.2% of that year's total energy demand.
89. The amount of procurement shall be at least 0.2% of that year's total energy demand.
90. The amount of procurement shall be at least 0.2% of that year's total energy demand.
91. The amount of procurement shall be at least 0.2% of that year's total energy demand.
92. The amount of procurement shall be at least 0.2% of that year's total energy demand.
93. The amount of procurement shall be at least 0.2% of that year's total energy demand.
94. The amount of procurement shall be at least 0.2% of that year's total energy demand.
95. The amount of procurement shall be at least 0.2% of that year's total energy demand.
96. The amount of procurement shall be at least 0.2% of that year's total energy demand.
97. The amount of procurement shall be at least 0.2% of that year's total energy demand.
98. The amount of procurement shall be at least 0.2% of that year's total energy demand.
99. The amount of procurement shall be at least 0.2% of that year's total energy demand.
100. The amount of procurement shall be at least 0.2% of that year's total energy demand.

Main data table with columns for Contract Detail (Contract Status, Facility Status, Resource Type, REC or Bundled, Contract Length, Type, Contract Volume) and rows for various contract types like Gas, Coal, Nuclear, etc.

Contract Number	Contract Name	Year	Contract Status	Facility Status	Resource Type	TREX or Bundled	Contract Length / Term	Contract Volume (MWh)
2006	2006 Contracts							
2007	2007 Contracts							
2008	2008 Contracts							
2009	2009 Contracts							
2010	2010 Contracts							
2011	2011 Contracts							
2012	2012 Contracts							
2013	2013 Contracts							
2014	2014 Contracts							
2015	2015 Contracts							
2016	2016 Contracts							
2017	2017 Contracts							
2018	2018 Contracts							
2019	2019 Contracts							
2020	2020 Contracts							
2021	2021 Contracts							
2022	2022 Contracts							
2023	2023 Contracts							
2024	2024 Contracts							
2025	2025 Contracts							
2026	2026 Contracts							
2027	2027 Contracts							
2028	2028 Contracts							
2029	2029 Contracts							
2030	2030 Contracts							
2031	2031 Contracts							
2032	2032 Contracts							
2033	2033 Contracts							
2034	2034 Contracts							
2035	2035 Contracts							
2036	2036 Contracts							
2037	2037 Contracts							
2038	2038 Contracts							
2039	2039 Contracts							
2040	2040 Contracts							
2041	2041 Contracts							
2042	2042 Contracts							
2043	2043 Contracts							
2044	2044 Contracts							
2045	2045 Contracts							
2046	2046 Contracts							
2047	2047 Contracts							
2048	2048 Contracts							
2049	2049 Contracts							
2050	2050 Contracts							
2051	2051 Contracts							
2052	2052 Contracts							
2053	2053 Contracts							
2054	2054 Contracts							
2055	2055 Contracts							
2056	2056 Contracts							
2057	2057 Contracts							
2058	2058 Contracts							
2059	2059 Contracts							
2060	2060 Contracts							
2061	2061 Contracts							
2062	2062 Contracts							
2063	2063 Contracts							
2064	2064 Contracts							
2065	2065 Contracts							
2066	2066 Contracts							
2067	2067 Contracts							
2068	2068 Contracts							
2069	2069 Contracts							
2070	2070 Contracts							
2071	2071 Contracts							
2072	2072 Contracts							
2073	2073 Contracts							
2074	2074 Contracts							
2075	2075 Contracts							
2076	2076 Contracts							
2077	2077 Contracts							
2078	2078 Contracts							
2079	2079 Contracts							
2080	2080 Contracts							
2081	2081 Contracts							
2082	2082 Contracts							
2083	2083 Contracts							
2084	2084 Contracts							
2085	2085 Contracts							
2086	2086 Contracts							
2087	2087 Contracts							
2088	2088 Contracts							
2089	2089 Contracts							
2090	2090 Contracts							
2091	2091 Contracts							
2092	2092 Contracts							
2093	2093 Contracts							
2094	2094 Contracts							
2095	2095 Contracts							
2096	2096 Contracts							
2097	2097 Contracts							
2098	2098 Contracts							
2099	2099 Contracts							
2100	2100 Contracts							

Contract	Contract Description	Contract Value	Contract Start	Contract End	Contract Status	Facility Status	Resource Type	TRC or Bundled	Contract Loop #/Set	Contract Value REVH1
383	Contract 383	1,200,000			Completed	Active	General			
384	Contract 384	1,200,000			Completed	Active	General			
385	Contract 385	1,200,000			Completed	Active	General			
386	Contract 386	1,200,000			Completed	Active	General			
387	Contract 387	1,200,000			Completed	Active	General			
388	Contract 388	1,200,000			Completed	Active	General			
389	Contract 389	1,200,000			Completed	Active	General			
390	Contract 390	1,200,000			Completed	Active	General			
391	Contract 391	1,200,000			Completed	Active	General			
392	Contract 392	1,200,000			Completed	Active	General			
393	Contract 393	1,200,000			Completed	Active	General			
394	Contract 394	1,200,000			Completed	Active	General			
395	Contract 395	1,200,000			Completed	Active	General			
396	Contract 396	1,200,000			Completed	Active	General			
397	Contract 397	1,200,000			Completed	Active	General			
398	Contract 398	1,200,000			Completed	Active	General			
399	Contract 399	1,200,000			Completed	Active	General			
400	Contract 400	1,200,000			Completed	Active	General			
401	Contract 401	1,200,000			Completed	Active	General			
402	Contract 402	1,200,000			Completed	Active	General			
403	Contract 403	1,200,000			Completed	Active	General			
404	Contract 404	1,200,000			Completed	Active	General			
405	Contract 405	1,200,000			Completed	Active	General			
406	Contract 406	1,200,000			Completed	Active	General			
407	Contract 407	1,200,000			Completed	Active	General			
408	Contract 408	1,200,000			Completed	Active	General			
409	Contract 409	1,200,000			Completed	Active	General			
410	Contract 410	1,200,000			Completed	Active	General			
411	Contract 411	1,200,000			Completed	Active	General			

RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1-4	Pursuant to D.07-07-025, the 2005 Initial Baseline Procurement Amount for the electric service providers (ESPs) is calculated using the following equation(s): 2001 CA RPS-eligible Procurement / 2001 total CA retail sales X 2005 total CA retail sales	
	ESPs beginning retail sales in California between January 1, 2002 and December 31, 2005, the analogous formula is:	
	CA RPS-eligible procurement in first year of CA retail sales / first-year CA retail sales X 2005 total CA retail sales	
	ESPs beginning retail sales after December 31, 2005, the Baseline Procurement Amount is equal to first year's RPS-Eligible Procurement	

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
1	User supplied data	Annual Retail Sales
2	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
3	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
10	Line 7 / Line 5 {Y-1}	
11	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 {Y-1}	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT. 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14-16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14-16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27-29	
31-33	Data from "Earmarking Detail" tab	User supplied data.
34	Sum of Lines 31-33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 {Y-1}	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35-37	
43	Row 16 from "Procurement Detail" tab	TRECs that must be banked because the entity is over the TREC limit
	Data from "Procurement Detail" tab	Value if entity has not exceeded its TREC limit in the current year, and has excess TRECs from exceeding the limit in a prior year.
44	Line 43 - Line 45	
45	Line 35 + Line 43	
46	Sum of Lines 35-37	

Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 11/8/11 at Baltimore, MD

(Date)

(Name of city)

SD J. E. Jowry

(Signature and Title of Corporate Officer)