

Pacific Gas and Electric Company
 Statement of Proposed Changes and Results of Operation
 Results of Operations at Proposed Rates (Errata)
 Pipeline Safety Enhancement Plan
 (Thousands of Dollars)

Line No.	Description	2011 *	2012	2013	2014	Line No.
		Pipeline Safety Enhancement Plan (A)	Pipeline Safety Enhancement Plan (B)	Pipeline Safety Enhancement Plan (C)	Pipeline Safety Enhancement Plan (D)	
REVENUE:						
1	Revenue Collected in Rates	-	247,279	220,833	300,642	1
2	Plus Other Operating Revenue	-	-	-	-	2
3	Total Operating Revenue	-	247,279	220,833	300,642	3
OPERATING EXPENSES:						
4	Energy Costs	-	-	-	-	4
5	Gathering (in Transmission)	-	-	-	-	5
6	Storage	-	4,380	1,704	2,848	6
7	Transmission	-	226,690	153,135	141,106	7
8	Distribution	-	-	-	-	8
9	Customer Accounts	-	-	-	-	9
10	Uncollectibles	-	768	686	933	10
11	Customer Services	-	-	-	-	11
12	Administrative and General	-	-	-	-	12
13	Franchise Requirements	-	2,406	2,148	2,925	13
14	Amortization	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	16
17	Other Adjustments	-	(1)	(22)	(42)	17
18	Subtotal Expenses:	-	234,243	157,651	147,771	18
TAXES:						
19	Superfund	-	-	-	-	19
20	Property	-	171	2,164	6,776	20
21	Payroll	-	-	-	-	21
22	Business	-	-	-	-	22
23	Other	-	-	-	-	23
24	State Corporation Franchise	-	(1,964)	(3,151)	(1,786)	24
25	Federal Income	-	(3,569)	1,000	18,634	25
26	Total Taxes	-	(5,362)	13	23,625	26
27	Depreciation	-	6,198	21,046	42,646	27
28	Fossil Decommissioning	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	29
30	Total Operating Expenses	-	235,079	178,710	214,042	30
31	Net for Return	-	12,200	42,123	86,600	31
32	Rate Base	-	138,790	479,214	985,213	32
RATE OF RETURN:						
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	33
34	On Equity	11.35%	11.35%	11.35%	11.35%	34

* 2011 Revenue Requirement of \$224 million excluded from recovery