Pacific Gas and Electric Company Statement of Proposed Changes and Results of Operation Results of Operations at Proposed Rates (Errata) Pipeline Safety Enhancement Plan

(Thousands of Dollars)

		2011 *	2012	2013	2014	
Line		Pipeline Safety	Pipeline Safety	Pipeline Safety	Pipeline Safety	Li
No.	Description	Enhancement Plan	Enhancement Plan	Enhancement Plan	Enhancement Plan	No
	-	(A)	(B)	(C)	(D)	
	REVENUE:					
1	Revenue Collected in Rates	-	247,279	220,833	300,642	
2	Plus Other Operating Revenue		-	-	-	:
3	Total Operating Revenue	-	247,279	220,833	300,642	
	OPERATING EXPENSES:					
4	Energy Costs	-	-	-	-	
5	Gathering (in Transmission)	-	-	-	-	
6	Storage	-	4,380	1,704	2,848	
7	Transmission	-	226,690	153,135	141,106	
8	Distribution	-	-	-	-	
9	Customer Accounts	-	-	-	-	
10	Uncollectibles	-	768	686	933	
11	Customer Services	-	-	-	-	
12	Administrative and General	-	-	-	-	
13	Franchise Requirements	-	2,406	2,148	2,925	
14	Amortization	-	-	-	-	
15	Wage Change Impacts	-	-	-	-	
16	Other Price Change Impacts	-	-	-	-	
17	Other Adjustments	-	(1)	(22)	(42)	
18	Subtotal Expenses:	-	234,243	157,651	147,771	
	TAXES:					
19	Superfund	-	-	-	-	
20	Property	-	171	2,164	6,776	:
21	Payroll	-	-	-	-	:
22	Business	-	-	-	-	
23	Other	-	-	-	-	
24	State Corporation Franchise	-	(1,964)	(3,151)	(1,786)	
25	Federal Income	-	(3,569)	1,000	18,634	:
26	Total Taxes	-	(5,362)	13	23,625	
27	Depreciation	-	6,198	21,046	42,646	:
28	Fossil Decommissioning	-	-	-	-	:
29	Nuclear Decommissioning		<u> </u>	<u> </u>		2
30	Total Operating Expenses	-	235,079	178,710	214,042	;
31	Net for Return	-	12,200	42,123	86,600	;
32	Rate Base	-	138,790	479,214	985,213	;
	RATE OF RETURN:					
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	3
34	On Equity	11.35%	11.35%	11.35%	11.35%	3

^{* 2011} Revenue Requirement of \$224 million excluded from recovery