**Energy Statement** 

## 9990922042031000000321040000032104

| Account Number | Bill Date  | Amount Due | Due Date   | Amount Enclosed |
|----------------|------------|------------|------------|-----------------|
| 9220420310-0   | 10/27/2011 | \$321.04   | 11/17/2011 |                 |

PG&E BOX 997300 SACRAMENTO CA 95899 -7300

210.0253

Redacted

Please return this portion with your payment. Thank you.

| Telephone Assistance                         | ACCOUNT SUMM/                       | RY                 |   |          |  |
|--|-------------------------------------|--------------------|---|----------|--|
| 1-800-743-5000<br>Assistance is available by | Service                             | Servic             | e Dates   | Amount   |  |
| telephone 24 hours per day,                  | Gas                                 | 09/28/2011         | To 10/26/2011                                     | \$48.22  |  |
| 7 days per week.                             | Blectric                            | 08/30/2011         | To 09/28/2011                                     | 263.19   |  |
| Account Number                               | Energy Commission 7                 | lax                |   | 0.28     |  |
| 9220420310-0                                 | Gas PPP Surcharge                   | Gas PPP Surcharge  |   |          |  |
| Special Account Information                  | Utility Users' Tax                  | Utility Users' Tax |   |          |  |
| ClimateSmart Enrolled                        | ClimateSmart Amoun                  | t                  |   | 2.47     |  |
| October 2011                                 | TOTAL CURRENT (                     | CHARGES            |   | \$321.04 |  |
| October 2011                                 | <b>Previous Balance</b>             | 171.52             |   |          |  |
|  | 10/11 Payment - Th                  | ank You            |   | 171.52   |  |
|  | TOTAL AMOUNT D<br>DUE DATE - 11/17/ |                    | ай на ната на | \$321.04 |  |

Your bill includes a Gas Public Purpose Program (PPP) Surcharge, which is used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Save gas and earn extra cash] You can earn up to a 20% credit with PG&B s Winter Gas Savings program. You are automatically enrolled so start conserving now. Simply reduce your gas usage by 10% or more in January and February and receive a 20% credit on your bill this spring. If your gas savings is below 10%, you II receive a one-to-one credit. You re rewarded for all levels of conservation. For easy tips on how to save, visit www.pge.com/wintergassavings. Certain exclusions apply.

Thank you for supporting the ClimateSmart program. Your participation this month will benefit our environment by reducing 509 pounds of greenhouse gas emissions.

The Pamily Electric Rate Assistance (FERA) program provides a monthly discount on electric bills for income-qualified households of three or more persons. Applying is free, easy and confidential. To see if you qualify, please visit www.pge.com/fera or call 1-800-743-5000.

El programa de Family Electric Rate Assistance (FERA) proporciona ahorros en la cuenta eléctrica de hogares grandes, de tres o más personas, de ingresos bajos y medianos. Inscribirse en el programa es gratis, fácil y confidencial. Para determinar si califica, por favor visite nuestra página en el Internet www.pge.com/fera o llaménos al 1-800-743-5000.

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|-------------------------|--|----------------|---|-------------------------|----------|----------|------------------------------|----------|-----------------|
| ELECTRI                 | IC ACCOUNT   | DETAIL         | $ \begin{array}{c} & & \\ & & $ |                         |          | Magazina | ดูสุระสมของสิทธิสรรรม<br>สาย |          |                 |
| Servico I               |  |                | ES UNIT7, BLK3  | LOTI4                   |          |          |                              |          |                 |
| Rate Sch                |  | E1 TB Resid    |   | e≩ Bee Her, en ist      |          |          |                              |          |                 |
| Billing D               | and the second | 30 days        |   |                         |          |          |                              |          |                 |
|                         | Rotating   |                | Prior   | Current                 |          |          | Meter                        |          |                 |
| Serial                  | Outage Blk   | Meter #        | Meter Read  | Meter Read              | Diff     | èrenc    |                              | Usage    |                 |
| D                       | 50   | 1008392047     | 0   | 510                     |          | 510      | ) 1                          |          |                 |
| D                       | 50   | 077N13         | 79,052  | 79,515                  |          | 46:      |                              |          |                 |
|                         |  |                |   |                         |          |          | Billing Usago                | 973 Kwl  | 1               |
| Charges                 | ¢  |                |   |                         |          |          |                              |          |                 |
|                         |  | - 09/28/2011   |   |                         |          |          |                              |          |                 |
|                         | Bectric Charge   |                |   |                         |          |          |                              | \$263,19 |                 |
| -                       | Baseline Qua   |                |   | 225.00000 K             | wh       |          |                              |          |                 |
|                         | Baseline Usa   | - <del>-</del> |   | 225.00000 K             | Wh       | @        | \$0,12233                    |          |                 |
|                         | 101-130% of  | f Baseline     |   | 67.500001               | Cwh      | @        | \$0.13907                    |          |                 |
|                         | 131-200% of  | f Baseline     |   | 157.50000 k             | wh       | 0        | \$0.30180                    |          |                 |
|                         | 201-300% of  | f Baseline     |   | 225.00000 K             | wh       | @        | \$0.34180                    |          |                 |
|                         | Over 300% o  | of Baseline    |   | 298.00000 K             | wh       | @        | \$0.34180                    |          |                 |
| 7                       | Vet Charges  |                |   |                         |          |          |                              |          | \$263.19        |
|                         |  |                | above include the<br>n Page 2 of the bi   | following compor<br>II. | ient(s). |          |                              |          |                 |
|                         |  | Generation     |   |                         |          |          | \$106.13                     |          |                 |
|                         |  | Transmission   |   |                         |          |          | 15.80                        |          |                 |
|                         |  | Distribution   |   |                         |          |          | 107.66                       |          |                 |
| Public Purpose Programs |  |                |   |                         |          | 14.88    |                              |          |                 |
| Nuclear Decommissioning |  |                |   |                         |          | 0.64     |                              |          |                 |
| DWR Bond Charge         |  |                |   |                         |          | 4.92     |                              |          |                 |
|                         |  | Ongoing CTC    |   |                         |          |          | 8.57<br>4.59                 |          |                 |
|                         |  | Energy Cost Re | covery Amount   |                         |          |          | 4.39                         |          |                 |
| <u>Taxes a</u>          | nd Other   |                |   |                         |          |          |                              |          |                 |
| E                       | Inergy Commi   | ssion Tax      |   |                         |          |          |                              |          | \$0.28          |
| C                       | ClimateSmart A   | Amount (\$0,   | 00254 / Kwh)  |                         |          |          |                              |          | 2.47            |
| OTAL CI                 | HARGES   |                |   |                         |          |          |                              |          | <u>\$265.94</u> |
| Г                       | Usage Comp   | narison        | Days Billed   | Kwh Billed              |          |          | Kwh per Day                  |          |                 |
| F                       | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~   | erserVit       |   | ****** ~*******         | l        |          | I                            |          |                 |

973

438

32.4

14.6

Rotating outage blocks are subject to change without advance notice due to operational conditions.

30

30

This Year

Last Year

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and collected by PG&E as DWR s agent. In 2011, DWR projects to return \$280 million to bundled customers. The average amount returned for each kWh of energy provided by DWR is projected to be 10.873 cents. DWR also collects the Power Charge Indifference Adjustment component of the Cost Responsibility Surcharge from CCA, Direct Access and Transitional Bundled Service customers.

The rates shown above are applicable to bundled service customers. Direct Access and Community Choice Aggregation customers pay only a portion of these rates. Please see the appropriate rate schedule for the applicable charges.

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| Redacte                      | d                          | ¢.  |  |                |                |
|------------------------------|----------------------------|---|--|----------------|----------------|
|                              |                            |   | ******   |                |                |
|                              | CCOUNT DETAIL              |   |  |                |                |
| Service                      | D#: 922042099              | 1   |  |                |                |
| Rate Sc                      | chedule: G1 S Resi         | dential Service   |  |                |                |
| Billing                      | Days: 29 days              |   |  |                |                |
|                              | Pr                         | ior Curre   | ent  |                |                |
| Serial                       | Meter # Meter              | annonen | encommercial accommencement and a second sec | Multiplier     | Usage          |
| С                            | 60540874 1                 | ,530 1,   | 568 38   | 1,032601       | 39 Thermis     |
| Charg                        | es                         |   | <i>,</i>   |                |                |
|                              | 09/28/2011 - 09/30/2011    |   |  |                |                |
|                              | Gas Charges                |   |  |                | \$5.25         |
|                              | <b>Baseline Quantity</b>   |   | 1.47000 Therms   | λ.             |                |
|                              | Baseline Usage             |   | 1.47000 Therms   | @ \$1.11778    |                |
|                              | Over Baseline Usage        |   | 2.56448 Therms   | @ \$1.40600    |                |
|                              | Net Charges                |   |  |                | \$5.25         |
|                              | PG&E's Gas Pro             | curement Cost (Rat  | e Schedule G-CP) is \$0.6  | 3742 / therm   |                |
| Toyes                        | and Other                  | τ.  |  |                |                |
| Lanco                        |                            | .08400 / therm)   |  |                | S0.34          |
|                              | Utility Users' Tax (7.500) |   |  |                | 0.39           |
| Charg                        | <u>es</u>                  |   |  |                |                |
|                              | 10/01/2011 - 10/26/2011    |   |  |                |                |
|                              | Gas Charges                |   |  |                | \$42.97        |
|                              | <b>Baseline Quantity</b>   |   | 12.74000 Therms  |                |                |
|                              | Baseline Usage             |   | 12.74000 Therms  | @ \$1.04579    |                |
|                              | Over Baseline Usage        |   | 22.22552 Therms  | @ \$1.33401    |                |
|                              | Net Charges                |   |  |                | \$42.97        |
|                              | PG&E's Gas Pro             | curement Cost (Rat  | e Schedule G-CP) is \$0.5  | 65437 therm    |                |
| Taxes                        | and Other                  |   |  |                |                |
| Accessed in the local sector |                            | .08400 / therm)   |  |                | \$2.93         |
|                              | Utility Users' Tax (7.500% |   |  |                | 3.22           |
| TOTAL                        | CHARGES                    |   |  |                | <u>\$55.10</u> |
|                              | fannin                     |   |  |                |                |
|                              | Usage Comparison           | Days Billed   | Therms Billed  | Therms per Day |                |
|                              | This Year                  | 29  | 39   | 1.3            |                |
|                              | Last Year                  | 29  | 38   | 1.3            |                |

Our Balanced Payment Plan (BPP) can help you manage your energy bills. BPP will average your annual energy costs over the last 12 months to arrive at a monthly balanced payment amount. Your BPP amount will be updated as needed to ensure that you are paying an average of what you actually owe throughout the year. To find out if you qualify, call 1-800-PGE-5000.

Moving? Please call PG&E customer service at 1-800-PGE-5000 to notify us of your new mailing address.

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