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December 29, 2011

ADVICE LETTER 2082-G

(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CONSOLIDATED GAS RATE CHANGES EFFECTIVE JANUARY 1, 2012

San Diego Gas & Electric Company (SDG&E) hereby submits, for California Public Utilities Commission (Commission) approval, the following changes to its gas tariffs, shown in Attachment B.

PURPOSE

The purpose of this filing is to consolidate several previously filed advice letters and Commission decisions that reflect gas rate changes, which will result in a net decrease in SDG&E's gas transportation (non-commodity) rates of approximately \$31.6 million (11.5%), effective January 1, 2012, as reflected in Attachment A. This decrease represents the gas rate adjustments requested by compliance Advice Letters (AL) 1897-E/1693-G, 2067-G, 2271-E/2049-G, Decision (D.) 08-07-046, D.09-11-006, D.11-03-042, D.11-12-030, D.11-12-036, and Resolution E-4450.

In addition, this filing reflects increased gas transportation costs allocated from Southern California Gas Company (SoCalGas) to SDG&E as reflected in SoCalGas consolidated rate update AL 4314, dated December 28, 2011.

DISCUSSION

Annual Regulatory Account Balance Update

SDG&E filed AL 2067-G¹ on October 31, 2011 to revise its gas transportation rates. The revisions to these gas rates resulted from an update of two key cost components: 1) amortization of gas regulatory account balances, and 2) the SoCalGas transportation costs allocated to SDG&E pursuant to SoCalGas' authorized regulatory accounts update. Overall, the net effect of this filing is an annual gas transportation rate decrease of \$19.1 million effective January 1, 2012.

SDG&E General Rate Case for Test Year 2008 (GRC) Attrition

Due to the delay in the expected implementation of SDG&E's 2012 GRC Application (A.) 10-12-005, there is no attrition applied to the 2011 base rates for 2012.

¹ Approved by the Commission's Energy Division dated December 22, 2011.

Advanced Metering Infrastructure (AMI) Smart Meter Program

Pursuant to D.07-04-043 as modified by D.11-03-042 and in accordance with AL2271-E/2049-G² filed on July 20, 2011, SDG&E is authorized to continue balancing treatment for AMI costs until SDG&E completes the deployment of its Advanced Metering Infrastructure system and the final costs and benefits of the AMI system can be reported in SDG&E's general rate case. D.07-04-043 as modified by D.11-03-042 approved a revenue requirement for AMI through 2011. Revenue requirement beyond 2011 will be addressed in SDG&E's 2012 GRC (A.10-12-005) and are not included in this filing. This will result in a \$17.0 million net decrease from current rates effective January 1, 2012.

Self Generation Incentive Program

Pursuant to D.11-12-030 dated December 15, 2011, the 2012 revenue requirement remains unchanged at \$0.8 million, which will be collected in gas rates effective January 1, 2012.

Storage Costs for 2012

Pursuant to the 2009 Biennial Cost Allocation Proceeding (BCAP) D.09-11-006, the Commission authorized SDG&E to update its storage revenue requirement annually based on the flow-through from SoCalGas. This results in a \$0.4 million increase in the revenue requirement effective January 1, 2012.

SoCalGas' Costs

On December 28, 2011, SoCalGas filed its consolidated AL4314 which increases the gas transportation costs allocated from SoCalGas to SDG&E. The SoCalGas pass through transportation cost component of SDG&E's gas revenue requirement increased by \$2.7 million. Also included in the total SoCalGas costs for this filing is a decrease of \$2.3 million for other pass through costs. The revenue requirement below also includes a Sempra-wide EG adjustment for an increase of \$0.8 million and an increase in the system integration adjustment of \$0.05 million. All rate changes are filed to be effective concurrently with the SoCalGas consolidated gas transportation rates to equalize the Sempra-wide EG rate effective January 1, 2012.

Z-Factor Treatment

In accordance with Resolution E-4450, effective December 15, 2010, SDG&E is authorized to recover, as a Z-Factor expense, the electric and gas cost of unforeseen liability insurance premium expenses for the 2010–2011 liability policy period as well as a true-up to the 2009-2010 liability policy period. Per the decision, this revenue requirement is net of the applicable \$5 million deductible. The resultant gas revenue requirement is zero, net of the deductible.

Energy Efficiency Incentive Award

Pursuant to D.11-12-036 dated December 15, 2011, SDG&E is authorized to record a 2009 Energy Efficiency Incentive Award for recovery in January 1, 2012 rates.³ The award was not included in the forecasted Reward and Penalties Balancing Account (RPBA) balance filed in connection with SDG&E's Annual Regulatory Account Balance Update (AL 2067-G). Accordingly, for 2012, SDG&E's revenue requirement will increase by an additional \$2.2 million to reflect the recovery of the awarded incentive payment in rates effective January 1, 2012.

² Approved by a letter from the Commission's Energy Division on October 4, 2011.

³ D.11-12-036 awarded SDG&E \$13.7 million for the 2009 Energy Efficiency Awards for both gas and electric. Electric to Gas split calculations of 2009 incentive earnings were conducted in compliance with D.10-12-049.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GM, GS/ GT, GN-3, G-NGV	\$(31.4)
Noncore	GTNC, EG	\$(0.2)
TOTAL		<u>\$(31.6)</u>

By this filing, SDG&E implements the above-described changes commencing January 1, 2012, which results in a decrease of \$31.6 million (11.5%) for SDG&E's consolidated non-commodity system average gas transportation rates.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than January 18, 2012, which is within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of Honesto Gatchalian (jnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest should be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32
San Diego, CA 92123-1548
Facsimile No (858) 654-1879
E-mail: Mcaulson@SemptraUtilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that the revised tariffs proposed herein be approved effective January 1, 2012.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.06-12-009, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail to SDG&ETariffs@semprautilities.com.

Clay Faber
Director – Regulatory Affairs

Enclosures
(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2082-G

Subject of AL: Consolidated Gas Rate Changes Effective January 1, 2012

Keywords (choose from CPUC listing): Compliance, Gas Consolidated

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/12

No. of tariff sheets: 18

Estimated system annual revenue effect (%): -11.5%

Estimated system average rate effect (%): -11.5%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell

C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes

G. Lonergan

M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill

J. Pau

Dept. of General Services

H. Nanjo

M. Clark

Douglass & Liddell

D. Douglass

D. Liddell

G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman

J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A.06-12-009

ATTACHMENT A
Natural Gas Transportation Rate Revenues
SAN DIEGO GAS & ELECTRIC ADVISE LETTER 2082-G
2012 Consolidated Rate Filing Effective January 1, 2012

	At Present Rates			At Proposed Rates			Changes		
	Oct-1-11 Volumes mtherms A	Average Rate \$/therm B	Oct-1-11 Revenues \$000's C	Jan-1-12 Volumes mtherms D	Average Rate \$/therm E	Jan-1-12 Revenues \$000's F	Revenues \$000's G	Rates \$/therm H	Rate change % I
CORE									
Residential	326,003	\$0.66424	\$216,544	326,003	\$0.59205	\$193,011	(\$23,534)	(\$0.07219)	-10.9%
Comm & Industrial	158,725	\$0.23968	\$38,043	158,725	\$0.19144	\$30,387	(\$7,656)	(\$0.04823)	-20.1%
NGV Pre SW	15,238	\$0.06135	\$935	15,238	\$0.02704	\$412	(\$523)	(\$0.03432)	-55.9%
SW Adjustment	15,238	\$0.01676	\$255	15,238	\$0.03893	\$593	\$338	\$0.02216	132.2%
NGV Post SW	15,238	\$0.07812	\$1,190	15,238	\$0.06597	\$1,005	(\$185)	(\$0.01215)	-15.6%
Total CORE	499,967	\$0.51159	\$255,778	499,967	\$0.44883	\$224,402	(\$31,375)	(\$0.06275)	-12.3%
NONCORE COMMERCIAL & INDUSTRIAL									
Distribution Level Service	37,270	\$0.14451	\$5,386	37,270	\$0.12163	\$4,533	(\$853)	(\$0.02288)	-15.8%
Transmission Level Service (2)	3,193	\$0.01758	\$56	3,193	\$0.01869	\$60	\$4	\$0.00111	6.3%
Total Noncore C&I	40,463	\$0.13449	\$5,442	40,463	\$0.11350	\$4,593	(\$849)	(\$0.02099)	-15.6%
NONCORE ELECTRIC GENERATION									
Distribution Level Service									
Pre Sempra Wide	179,522	\$0.03299	\$5,922	179,522	\$0.02857	\$5,130	(\$793)	(\$0.00442)	-13.4%
Sempra Wide Adjustment	179,522	(\$0.00379)	(\$681)	179,522	\$0.00050	\$90	\$772	\$0.00430	-113.3%
Distribution Level Post Sempra Wide	179,522	\$0.02920	\$5,241	179,522	\$0.02908	\$5,220	(\$21)	(\$0.00012)	-0.4%
Transmission Level Service (2)	496,393	\$0.01589	\$7,888	496,393	\$0.01719	\$8,532	\$645	\$0.00130	8.2%
Total Electric Generation	675,916	\$0.01942	\$13,129	675,916	\$0.02035	\$13,752	\$623	\$0.00092	4.7%
TOTAL NONCORE	716,379	\$0.02592	\$18,571	716,379	\$0.02561	\$18,345	(\$226)	(\$0.00032)	-1.2%
System Total	1,216,345	\$0.22555	\$274,348	1,216,345	\$0.19957	\$242,747	(\$31,601)	(\$0.02598)	-11.5%

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate and is purchased from SoCalGas.
- 2) These proposed costs and rates for Transmission Level Service "TLS" customers represents the average transmission rate. See Table 5 or detail list of TLS rates.
- 3) BTS charge is as a separate rate. Core will pay through procurement rate, noncore as a separate charge and is purchased from SoCalGas. See SoCalGas' Table 5 for actual BTS rates.

ATTACHMENT B
ADVICE LETTER 2082-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 19128-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 19110-G
Revised 19129-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 4	Revised 18958-G
Revised 19130-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 18574-G
Revised 19131-G	PRELIMINARY STATEMENT, III. COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 2	Revised 18959-G
Revised 19132-G	SCHEDULE GR, RESIDENTIAL NATURAL GAS SERVICE, (Includes Rates for GR, GR-C, GTC/GTCA), Sheet 1	Revised 19111-G
Revised 19133-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, (Includes Rates for GM, GM-C and GTC/GTCA), Sheet 2	Revised 19112-G
Revised 19134-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE, (Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA), Sheet 1	Revised 19113-G
Revised 19135-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS, (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA), Sheet 2	Revised 19114-G
Revised 19136-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT-NGV), Sheet 1	Revised 19115-G
Revised 19137-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT-NGV), Sheet 2	Revised 19116-G
Revised 19138-G	SCHEDULE G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates), Sheet 1	Revised 19117-G
Revised 19139-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL NONCORE CUSTOMERS, Sheet 1	Revised 18967-G
Revised 19140-G	SCHEDULE EG, NATURAL GAS INTRASTATE DISTRIBUTION LEVEL TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 18968-G

ATTACHMENT B
ADVICE LETTER 2082-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 19141-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 18969-G
Revised 19142-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 18970-G
Revised 19143-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 18971-G
Revised 19144-G	TABLE OF CONTENTS, Sheet 1	Revised 19126-G
Revised 19145-G	TABLE OF CONTENTS, Sheet 3	Revised 19120-G



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

A.		Unit Charge	Unbundled 1/	Bundled 3/	Cross-Over 3/
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Schedules GR (See GR Schedule for GR-C, and GTC/GTCA, Rates) GM (See GM Schedule for GM-C, GTC/GTCA), and GS (See GS Schedule for GT, GS/GT-C, GTC/GTCA)):

Regular Baseline		\$/therm	\$0.55599 R	\$0.93984 R	\$0.93984 R
Regular Non-Baseline		\$/therm	\$0.70083 R	\$1.08468 R	\$1.08468 R

Schedule GL-1:		\$/month	N.A.	14.79	N.A.
Facility Charge		\$/therm	N.A.	0.16571	N.A.
Volumetric Surcharge					

Schedule G-NGVR (includes rates for G-NGVR, G-NGVR-C, , and GT-NGVR):

	Customer Charge				
Regular	\$5.00		\$0.23260 R	\$0.61495 R	\$0.61495 R

B. CORE COMMERCIAL

Schedule GN-3: (See GN-3 Schedule for GN-3C, and GTC/GTCA Rates)

Customer Charge		\$/month	\$10.00	\$10.00	\$10.00
Usage	Up to 1000 therms	\$/therm	\$0.24472 R	\$0.62857 R	\$0.62857 R
	1001-21,000 therms	\$/therm	\$0.11314 R	\$0.49699 R	\$0.49699 R
	Over 21,000 therms	\$/therm	\$0.07598 R	\$0.45983 R	\$0.45983 R

Schedule G-NGV Service:
(includes rates for GT-NGV)

Compressed		\$/therm	\$0.98104 R	\$1.36489 R	\$1.36489 R
Uncompressed		\$/therm	\$0.05780 R	\$0.44165 R	\$0.44165 R

Core Portfolio Price (GPC) 2/		\$/therm	N.A.	\$0.38385	N.A.
Cross-over Rate (GPC-A) 2/		\$/therm	N.A.	N.A.	\$0.38385
Sch. GTC & GTCA Rate Adjustment		\$/therm	\$0.00000 I	N.A.	N.A.

NA. = Not Applicable

- 1/ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
2/ The above will change monthly based on changes in the rates on Schedule GPC.

(Continued)

2P7

Advice Ltr. No. 2082-G

Decision No.

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 29, 2011

Effective

Resolution No.



PRELIMINARY STATEMENT

Sheet 4

II. STATEMENT OF RATES

D. NONCORE TRANSPORTATION

SCHEDULE GTNC.*

	<u>Units</u>	
<u>Customer Charges</u> (therms)	\$/meter /month of avg. demand	\$350.00
<u>Volumetric Charges</u>	\$/therm	\$0.11500

*/ Rates for Firm and Interruptible service are the same.

E. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.05501
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02424

F. TRANSMISSION LEVEL SERVICE GAS TRANSPORTATION RATES (TLS)

SCHEDULE TLS:

	<u>Units</u>	
<u>Reservation Service Option (RS):</u>		
Daily Reservation Rate	\$/therm/day	\$0.00849
Usage Charge for RS	\$/therm	\$0.00633
<u>Class Average Volumetric Rate (CA)</u>		
Volumetric Rate	\$/therm	\$0.01225
Usage Charge for CA	\$/therm	<u>\$0.00652</u>
Class Average Volumetric Rate (CA)	\$/therm	<u>\$0.01877</u>
120% CA (for NonBypass Volumetric NV)	\$/therm	\$0.02253
135% CA (for Bypass Volumetric BV)	\$/therm	\$0.02534

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19130-G

Canceling Revised Cal. P.U.C. Sheet No. 18574-G

PRELIMINARY STATEMENT

Sheet 5

II. STATEMENT OF RATES

G. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
Hazardous Substance Cleanup Cost Account	HSCCA	\$0.00108 I	\$0.00108 I
Fixed Cost Account	FCA	(\$0.01664) R	\$0.00639 R

5P7

Advice Ltr. No. 2082-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 29, 2011

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 2

III. COST ALLOCATION AND REVENUE REQUIREMENT

D. REVENUE REQUIREMENT

The Revenue Requirement shall be the sum of all costs estimated to be incurred by the utility for providing gas service to utility customers during the forecast period. Utility rates and the allocation of gas service costs to customers shall be established in such a manner as approved by the Commission to recover the costs specified below:

1. Procurement Revenue Requirement

These revenues reflect the commodity cost of gas as described in the Consolidation Gas Portfolio, Section VIII Miscellaneous Accounts of the Preliminary Statement.

2. Transportation Revenue Requirement

These revenues reflect the transportation and delivery costs of utility gas service to utility customers. It equals the sum of:

- a. The utility's Gas Base Margin, which reflects the cost of gas transportation service within the utility's service territory; these costs include but are not limited to the utility's rate of return, taxes, and F&U on base cost items.

The Gas Base Margin amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SDG&E Advice Letter 2082-G, effective January 1, 2012, is \$231,652,264. This Gas Base Margin represents the total revenue requirement less miscellaneous revenues and is adjusted for transmission system integration and backbone transmission service; plus

- b. A forecast of California Alternate Rates for Energy (CARE) program costs, which reflect the costs associated with providing a 20% CARE discount to residential gas users who meet certain criteria; plus

- c. The amortization of utility gas balancing accounts, which reflect an under- or over-recovery of nongas costs authorized for recovery by the Commission prior to the forecast period. These account balances include but are not limited to:

- (1) Core Fixed Cost Account (CFCA);
- (2) Noncore Fixed Cost Account (NFCA);
- (3) Rewards and Penalties Balancing Account (RPBA);
- (4) Self-Generation Program Memorandum Account (SGPMA);
- (5) Hazardous Substance Cleanup Cost Account (HSCCA);
- (6) Integrated Transmission Balancing Account (ITBA) and
- (7) Any other account authorized by the Commission granting full recovery of specific costs.

(Continued)



SCHEDULE GR

Sheet 1

RESIDENTIAL NATURAL GAS SERVICE
(Includes Rates for GR, GR-C, GTC/GTCA)

APPLICABILITY

The GR rate is applicable to natural gas procurement service for individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rate for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>GR</u>		<u>GR-C</u>		<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):					
Procurement Charge: ^{2/}	\$0.38385		\$0.38385		N/A
<u>Transmission Charge</u> :	<u>\$0.55599</u>	R	<u>\$0.55599</u>	R	<u>\$0.55599</u> R
Total Baseline Charge:	\$0.93984	R	\$0.93984	R	\$0.55599 R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):					
Procurement Charge: ^{2/}	\$0.38385		\$0.38385		N/A
<u>Transmission Charge</u> :	<u>\$0.70083</u>	R	<u>\$0.70083</u>	R	<u>\$0.70083</u> R
Total Non-Baseline Charge:	\$1.08468	R	\$1.08468	R	\$0.70083 R

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GM

Sheet 2

MULTI-FAMILY NATURAL GAS SERVICE
(Includes Rates for GM, GM-C and GTC/GTCA)

RATES

	<u>GM</u>	<u>GM-C</u>	<u>GTC/GTCA¹</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Condition 4)			
Procurement Charge ²	\$0.38385	\$0.38385	N/A
Transmission Charge	<u>\$0.55599</u> R	<u>\$0.55599</u> R	<u>\$0.55599</u> R
Total Baseline Charge.....	\$0.93984 R	\$0.93984 R	\$0.55599 R
<u>Non-Baseline Rate (usage in excess of baseline usage)</u>			
Procurement Charge ²	\$0.38385	\$0.38385	N/A
Transmission Charge.....	<u>\$0.70083</u> R	<u>\$0.70083</u> R	<u>\$0.70083</u> R
Total Non-Baseline Charge.....	\$1.08468 R	\$1.08468 R	\$0.70083 R

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms. The number of therms to be billed shall be determined in accordance with Rule 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 4, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Exclusions. Gas service for non-domestic enterprises such as roominghouses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.

¹ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

² This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE
(Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA)

APPLICABILITY

This schedule is closed as of December 13, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. This schedule is closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and the GT rate is applicable to Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. The GS and GT rates are the same with the exception of the applicable Submetering Credit outlined on Sheet 2 of this Schedule.

The GS-C/GT-C, Cross Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to submetered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>GS/GT</u>	<u>GS-C/GT-C</u>	<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 4 and 5)			
Procurement Charge ^{2/}	\$0.38385	\$0.38385	N/A
Transportation Charge	\$0.55599 R	\$0.55599 R	\$0.55599 R
Total Baseline Charge.....	\$0.93984 R	\$0.93984 R	\$0.55599 R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage)			
Procurement Charge ^{2/}	\$0.38385	\$0.38385	N/A
Transportation Charge.....	\$0.70083 R	\$0.70083 R	\$0.70083 R
Total Non-Baseline Charge.....	\$1.08468 R	\$1.08468 R	\$0.70083 R

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility procurement customers and includes the GPC and GPC-A Procurement charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS
(Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.38385	\$0.38385	N/A
<u>Transportation Charge</u>	<u>\$0.24472 R</u>	<u>\$0.24472 R</u>	<u>\$0.24472 R</u>
Total Charge	\$0.62857 R	\$0.62857 R	\$0.24472 R
Procurement Charge (1,001 to 21,000)	\$0.38385	\$0.38385	N/A
<u>Transportation Charge</u>	<u>\$0.11314 R</u>	<u>\$0.11314 R</u>	<u>\$0.11314 R</u>
Total Charge	\$0.49699 R	\$0.49699 R	\$0.11314 R
Procurement Charge (Over 21,000)	\$0.38385	\$0.38385	N/A
<u>Transportation Charge</u>	<u>\$0.07598 R</u>	<u>\$0.07598 R</u>	<u>\$0.07598 R</u>
Total Charge	\$0.45983 R	\$0.45983 R	\$0.07598 R

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decathem \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)



SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGV, G-NGC and G-NGV-C rates) and to the transportation of customer-owned gas (GT-NGV rates) for use in motor-vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule 14.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
Customer Charge, per month	\$13.00	\$65.00

Commodity and Transportation Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as a motor vehicle fuel will be performed by the customer using customer's equipment at the customers designation premises.

Rate, uncompressed per therm

	G-NGV		G-NGV-C ^{1/}		GT-NGV ^{2/}
Procurement Charge ^{3/} :	\$0.38385		\$0.38385		N/A
<u>Transportation Charge:</u>	<u>\$0.05780</u>	R	<u>\$0.05780</u>	R	<u>\$0.05780</u>
Uncompressed Commodity Chge:	\$0.44165	R	\$0.44165	R	\$0.05780

^{1/} Applicable only the first 12 months or service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and includes the GPC-A Procurement Charge as shown in Schedule GPC, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)



SCHEDULE G-NGV

Sheet 2

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

Utility Funded Fueling Station

G-NGC Compression Surcharge, per therm \$0.92324

The G-NGC Compression Surcharge will be added to the G-NGV Uncompressed rate per therm, or the G-NGV-C Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGV plus G-NGC, compressed per therm \$1.36489

G-NGV-C plus G-NGC, compressed per therm \$1.36489

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

- 1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.

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SCHEDULE G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service for individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3.

The G-NGVR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GT-NGVR rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 10.

Customers taking service under this schedule may also be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE,

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>G-NGVR</u>		<u>G-NGVR-C</u>		<u>GT-NGVR^{2/}</u>
<u>Customer Charge</u> , per meter month	\$5.00		\$5.00		\$5.00
<u>Rate</u> , per therm:					
Procurement Charge: ^{1/}	\$0.38385		\$0.38385		N/A
Transmission Charge:.....	\$0.23260	R	\$0.23260	R	\$0.23260 I
Total Charge:	\$0.61645	R	\$0.61645	R	\$0.23260 I

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

^{1/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 6.

^{2/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

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N

(Continued)



SCHEDULE GTNC

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who receive service on this schedule may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Service under this schedule is not available for customers that receive Transmission Level Service, as defined in Rule 1.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	
<u>CUSTOMER CHARGES</u>	\$ per meter per month	\$350.00
<u>VOLUMETRIC CHARGES</u>	\$/therm	\$0.11500

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SCHEDULE EG

Sheet 1

NATURAL GAS INTRASTATE DISTRIBUTION LEVEL TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Service under this schedule is not available for customers that receive Transmission Level Service, as defined in Rule 1.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month.....	\$50		\$50
Volumetric charges, \$ per therm.....	\$0.05501 R		\$0.05501 R

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm.....	\$0.02424 I		\$0.02424 I
---------------------------------------	-------------	--	-------------

The applicable Schedule EG transportation charges shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charges shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

TLS-CI-CA, Commercial/Industrial	\$0.01877	I
TLS-EG-CA, Electric Generation*	\$0.01727	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fee or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass Customers, the DRQ is subject to Utility's capacity availability. The DRQ shall be reflected in the Transmission Level Service Rate Selection Form (TLS Rate Selection Form) (Form 142-1265). The DRQ may be zero. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

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SCHEDULE TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charge (RC)

Customer will pay monthly reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm/per day

TLS-CI-RC, Commercial/Industrial	\$ 0.00849	I
TLS-EG-RC, Electric Generation*	\$ 0.00849	I

Usage Charge for RC

In addition to the Reservation Charge, Customer will pay an RS Usage Charge for gas consumed by Customer up to its DRQ.

Rate, per therm

TLS-CI-RS, Commercial/Industrial	\$ 0.00633	I
TLS-EG-RS, Electric Generation*	\$ 0.00484	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

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SCHEDULE TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for non-Bypass Customers (NV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-NV, Commercial/Industrial	\$ 0.02253	I
TLS-EG-NV, Electric Generation*	\$ 0.02073	I

Volumetric Transportation Charges for Bypass Customers (BV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-BV, Commercial/Industrial	\$ 0.02534	I
TLS-EG-BV, Electric Generation*	\$ 0.02332	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

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