

Brian K. Cherry Vice President Regulation and Rates Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

December 30, 2011

Advice 3986-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject</u>: Revisions to PG&E's Direct Access Rule 22.1 - Direct Access Service Switching Exemption Rules, Form 79-1117, 6 -Month Notice to Transfer to Direct Access Service, and Form 79-1011, Notice to Return to PG&E Bundled Service, in Compliance With Decision 11-12-018

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

In compliance with Ordering Paragraph (OP) 10 of California Public Utilities Commission's (Commission) Decision (D.) 11-12-018, PG&E is revising the language in its electric Rule 22.1, *Direct Access Service Switching Exemption Rules*, Form 79-1031, 6-Month Notice to Transfer to Direct Access Service, and Form 79-1011, Notice to Return to PG&E Bundled Service, to reduce the Bundled Portfolio Service (BPS) minimum stay requirement for returning Direct Access (DA) customers from three (3) years to eighteen (18) months.

Background

On May 24, 2007, the Commission opened an Order Instituting Rulemaking (R.07-05-025) to consider, in three phases, whether, and under what terms and conditions, to reopen the DA market. In its Phase 1 Decision (D.08-02-033), the Commission concluded that it did not have the authority to lift the DA suspension in the absence of further action by the Legislature. Subsequently, the Legislature took up the matter in Senate Bill (SB) 695. On October 11, 2009, SB 695 became law, adding Public Utilities (PU) Code Section 365.1 to provide for a partial and phased re-opening of DA for all non-residential customers, but otherwise maintaining the DA suspension established by Assembly Bill (AB) 1X (Water Code Section 80110). On March 15, 2010, the Commission issued D.10-03-022, the Phase II decision implementing the

partial DA re-opening under SB 695. This decision addressed only those matters that needed to be immediately resolved in order to partially re-open the DA market and deferred additional issues for resolution in a subsequent decision.

On December 1, 2011, the Commission issued the Phase III Decision, D.11-12-018. The Phase III Decision adopts various updates and reforms in the rate setting methodologies and rules applicable to DA service in recognition of the regulatory and industry changes that have occurred in recent years. Among other changes, with the implementation of the DA switching rules pursuant to D.03-05-034, the Commission has required a minimum stay period of three years if a DA customer returns to utility procurement service (Bundled Portfolio Service). The minimum stay period is now reduced from three-years to eighteen-months. This advice filing addresses modified minimum stay requirements for DA customers returning to bundled service.

On January 13, 2012, PG&E will be conducting enrollments for the Year 3 phase-in of load up to the Year 4 (2013) DA load limit. While PG&E is filing these tariff revisions now to implement the reduced minimum stay period, it recognizes that the timing of updated 6-month notice form (Form 79-1031, 6-Month Notice to Transfer to Direct Access Service) may cause customer confusion and will accept either form for purposes of the upcoming DA enrollment. Regardless of the form submitted, the reduced minimum stay period of eighteen months will apply.

Tariff Revisions

In compliance with D.11-12-018, PG&E proposes the following tariff revisions:

- 1. Electric Rule 22.1 -- Direct Access Service Switching Exemption Rules:
 - a. Language was added to the second paragraph of the introduction to incorporate a reference to D.11-12-018.
 - b. Updated references to the minimum stay period for DA customers who are returned to Bundled Portfolio Service throughout Rule 22.1 from three years to eighteen months. All other requirements associated with a DA customers return to Bundled Service, including the applicability of Transitional Bundled Service and all notice requirements remain in effect.
- 2. Electric Form 79-1031 6-Month Notice to Transfer to Direct Access Service. The last line of the first paragraph was revised to update the reference to the minimum stay period from three-years to eighteen-months.

3. Electric Form 79-1011 - *Notice to Return to PG&E Bundled Service.* Updated references to the minimum stay period in Section I from three years to eighteen months for DA customers and from three years to one year for Community Choice Aggregation Service customers (ref. Senate Bill 790).

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 19**, **2012**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division Tariff Files, Room 4005 DMS Branch 505 Van Ness Avenue San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-6520 E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective January 1, 2012.

<u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking ("R.") 07-05-025. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs.

Brian Cherry saw

Vice President – Regulation and Rates

cc: Service List R. 07-05-025

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

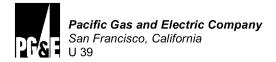
ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPL	ETED BY UTILITY (At	tach additional pages as needed)
Company name/CPUC Utility No. Paci	fic Gas and Electric	Company (ID U39 E)
Utility type:	Contact Person: Gre	g Backens
\boxtimes ELC \Box GAS	Phone #: <u>415-973-4</u>	<u>390</u>
□ PLC □ HEAT □ WATER	E-mail: <u>GAB4@pge.</u>	<u>com</u>
EXPLANATION OF UTILITY 7	YPE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric $GAS = Gas$ PLC = Pipeline $HEAT = Heat$	WATER = Water	
<u>Rules, Form 79-1117, 6</u>	5 -Month Notice to	Tier: <u>N/A</u> 22.1 - Direct Access Service Switching Exemption Transfer to Direct Access Service, and Form 79-
1011, Notice to Return Keywords (choose from CPUC listing):		rvice, in Compliance With Decision 11-12-018 Access, Text Changes
AL filing type: \Box Monthly \Box Quarterly	🗆 Annual 🗵 One-Tir	ne 🗆 Other
If AL filed in compliance with a Commi	ssion order, indicate 1	relevant Decision/Resolution #: <u>D.11-12-018</u>
Does AL replace a withdrawn or rejecte	d AL? If so, identify t	he prior AL: <u>N/A</u>
Summarize differences between the AL	and the prior withdra	wn or rejected AL: <u>N/A</u>
Is AL requesting confidential treatment	? <u>No.</u>	
If so, what information is the utility see	king confidential trea	tment for: <u>N/A</u>
Confidential information will be made a	available to those who	have executed a nondisclosure agreement: N/A
Name(s) and contact information of the the confidential information: N/A	person(s) who will pr	ovide the nondisclosure agreement and access to
Resolution Required? □ Yes ⊠No		
Requested effective date: January 1, 2	012	No. of tariff sheets: <u>10</u>
Estimated system annual revenue effect	et (%): <u>N/A</u>	
Estimated system average rate effect (%	6): <u>N/A</u>	
When rates are affected by AL, include (residential, small commercial, large C/		owing average rate effects on customer classes ng).
Tariff schedules affected: Electric Rule	22.1, Electric Forms	79-1011 and 79-1117
Service affected and changes proposed requirement for returning DA customer		D.11-12-018, change the BPS minimum stay months.
Protests, dispositions, and all other co date of this filing, unless otherwise aut		ng this AL are due no later than 20 days after the ission, and shall be sent to:
CPUC, Energy Division	Pacif	ic Gas and Electric Company
Tariff Files, Room 4005 DMS Branch 505 Van Ness Ave., San Francisco, CA 94102 jnj@cpuc.ca.gov and mas@cpuc.ca.gov	77 Be P.O. 1 San F	Brian K. Cherry, Vice President, Regulation and Rates eale Street, Mail Code B10C Box 770000 Yrancisco, CA 94177 il: PGETariffs@pge.com

		ATTACHMENT 1 Advice 3986-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31145-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 1	29174-E
31146-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 2	29175-E
31147-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 3	29633-E
31148-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 5	29463-E
31149-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 11	29183-E
31150-E	Electric Sample Form No. 79-1011 Notice to Return to PG&E Bundled Service	29635-E
31151-E	Sample Electric Form No. 79-1117 6 Month Notice to Transfer to Direct Access Service Sheet 1	29195-E
31152-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31143-E
31153-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 20	30685-E
31154-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 26	30354-E

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ELECTRIC RULE NO. 22.1 Sheet 1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES The following terms and conditions apply to both PG&E customers and electric service providers (ESPs) who participate in Direct Access (DA) as defined in Rule 22. The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DA service, Decision Regarding (T) Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to switch to DA service, and D.11-12-018, which reduced the minimum commitment on (T) Bundled Portfolio Service from three (3) years to eighteen (18) months. D.03-05-034, D.10-03-022, and D.11-12-018 established provisions for eligible DA customers (T) regarding: (1) Transitional Bundled Service; (2) Bundled Portfolio Service; and (3) Phase-In Period. Pursuant to D.05-12-041, customers receiving Direct Access Service, Transitional Bundled Service or Bundled Portfolio Service may be automatically enrolled in a Community Choice Aggregation Program as described in Rule 23. Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. However, a residential customer previously classified as DAeligible that submitted a six-month notice to transfer to DA service prior to March 11, 2010, retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions set forth in Section B. below. Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&E six (6) months in advance of their intent to switch. **Transitional Bundled Service** Α. 1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period 2. begins on the day the DA service is disconnected, which is the day PG&E starts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&E supplying power), PG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the service account to DA service. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the service account back to DA service must comply with the following special conditions: a. Accepted DASRs that do not require a meter change will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E. PG&E will include the TBS requirements with the DASR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information. (Continued) Advice Letter No: 3986-E Issued by Date Filed December 30, 2011 Decision No. 11-12-018 Brian K. Cherry January 1, 2012 Effective

Vice President

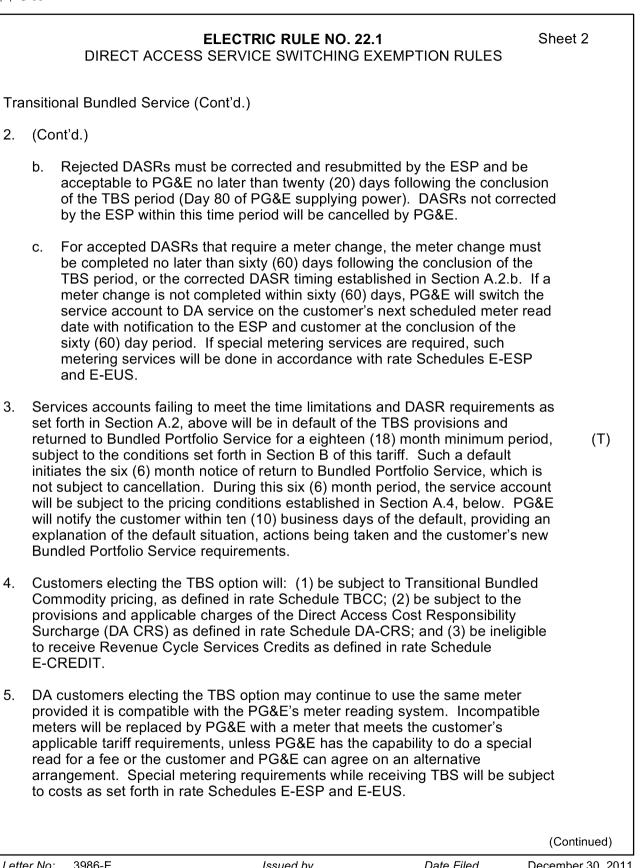
Regulation and Rates

Resolution No.



Α.

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 31146-Е 29175-Е

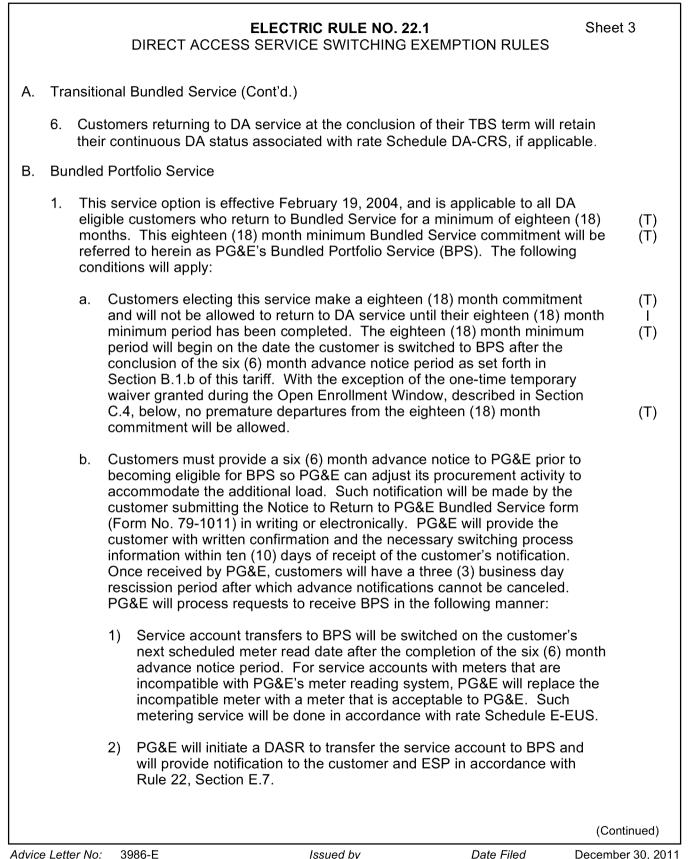


Advice Letter No: 3986-E Decision No. 11-12-018

Date Filed Effective Resolution No.



31147-E 29633-E



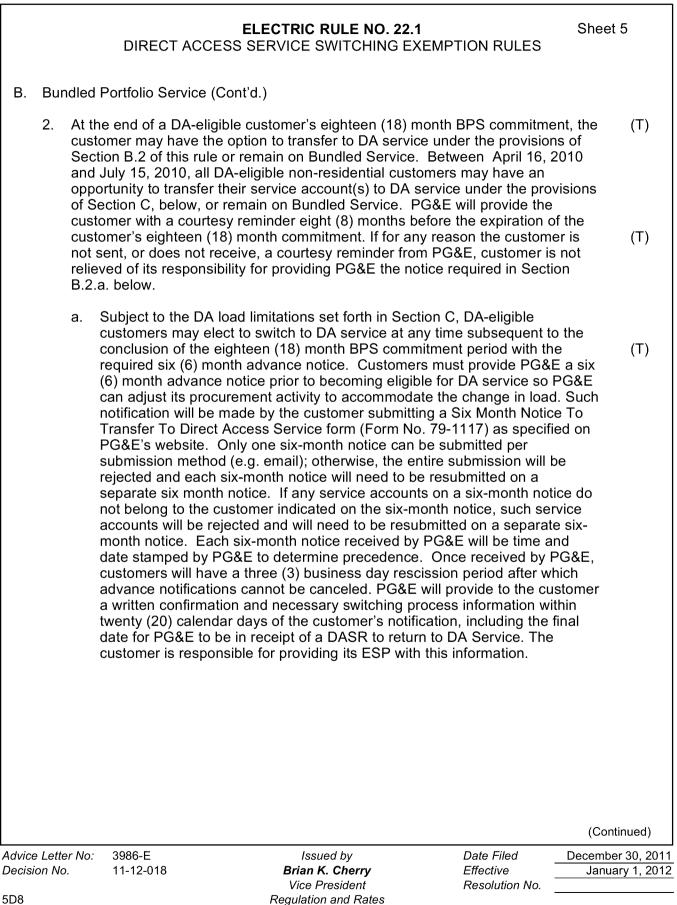
Decision No.

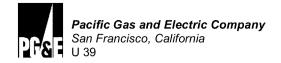
11-12-018

Issued by **Brian K. Cherry** Vice President Regulation and Rates



Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 31148-E 29463-E





ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 11

- C. Phase-In Period (Cont'd.)
 - 4. Enrollments During The Open Enrollment Window (Cont'd.)
 - b. Enrollment during the OEW will be as follows: (Cont'd.)
 - (7) For NOIs accepted during the OEW, PG&E will notify the customer of NOI acceptance within twenty (20) days of NOI receipt, and will instruct the customer to notify its Electric Service Provider (ESP) that a DASR to switch a customer's service account(s) to DA service must be submitted to PG&E for each eligible service account within sixty (60) calendar days of the date PG&E's notice of NOI acceptance is sent to the customer
 - (8) The customer will have sixty (60) calendar days from the date PG&E's notice of NOI acceptance is sent to cause its ESP to submit a DASR for each eligible service account. DASRs will be processed pursuant to the DASR processing provisions under Rule 22 and eligible service accounts will be switched to DA service on their next scheduled meter read date, or the date specified on the DASR, if different from the next meter read date, depending on when PG&E receives the DASR. Although Rule 22.E.18 allows PG&E, the customer and ESP to mutually agree to a different service change date for the service changes requested in the DASR, PG&E may be unable to accommodate special service change dates during the OEW. Nothing in this Section C is intended to rescind Rule 22:E.18, however, it may not be operable during the OEW.
 - (9) If a DASR is not received by PG&E for an eligible service account listed on an accepted NOI by the end of the sixty (60) calendar day period, the customer's NOI for that eligible service account will be void.
 - (10) Any service account's NOI voided for failure to submit a DASR within the sixty (60) calendar day period will not be subject to a eighteen (18) month minimum BPS commitment period as a result of such failure. This exception will apply only to service account(s) included on NOIs accepted during the OEW.

Advice Letter No: 3986-E Decision No. 11-12-018 Issued by **Brian K. Cherry** Vice President Regulation and Rates Date Filed Effective Resolution No. (Continued) December 30, 2011 January 1, 2012

(T)



Pacific Gas and Electric Company San Francisco, California U 39

Revised Cal. P.U.C. Sheet No. Cancelling Revised Cal. P.U.C. Sheet No.

31150-E 29635-E

Electric Sample Form No. 79-1011 Notice to Return to PG&E Bundled Service

Please Refer to Attached Sample Form

Advice Letter No: 3986-E Decision No.

11-12-018

Issued by Brian K. Cherry Vice President Regulation and Rates Date Filed Effective Resolution No.



Notice to Return to PG&E Bundled Service

(Customer: Please Retain a Copy for Your Records)

This form serves as my formal notice to return my electricity account(s) currently on Direct Access (DA) Service¹ or Community Choice Aggregation (CCA) Service² to Pacific Gas and Electric Company's (PG&E's) Bundled Portfolio Service.

With PG&E's Bundled Portfolio Service, PG&E provides your electric supply and provides other utility services such as the transmission and distribution of electricity, meter reading, billing, and maintenance and outage response services. With DA or CCA Service, your electricity is provided by a third-party energy supplier (other than PG&E), while PG&E continues to provide the other utility services mentioned above.

I. Please choose one of the following two options:

Bundled Portfolio Service - Six-Month Advance Notice Return - Return the accounts listed in Section III to Bundled Portfolio Service under the "Six-Month Advance Notice Return" option. Under this option, the accounts remain on DA or CCA Service for the next six months. Each account will be switched to PG&E Bundled Portfolio Service and will be billed on the standard Bundled Portfolio Service rate applicable to the account(s) as of the account(s)' first meter read date after the six-month advance notice period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of eighteen (18) months for returning DA customers as set forth in Electric Rule 22.1.B.1. (DA Service), or one (1) year for returning CCA Service customers as set forth in Electric Rule 23.L.3 (CCA Service).

Bundled Portfolio Service - Immediate Return - Return the accounts listed in Section III to PG&E service immediately. Under this option, the account will be placed on PG&E's "Transitional Bundled Commodity Cost" Rate Schedule as of the account(s)' next meter read date. The accounts will stay on this rate for six months, as set forth in Electric Rule 22.1.B.1. or Electric Rule 23.L.3. PG&E will transfer the listed accounts to Bundled Portfolio Service beginning on the account(s)' next meter read date after the six-month period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of eighteen (18) months for returning DA customers as set forth in Electric Rule 22.1.B.1. (DA Service), or one (1) year for returning CCA Service customers as set forth in Electric Rule 23.L.3 (CCA Service). Customers on Bundled Portfolio Service pay the Bundled Portfolio Service rate applicable to their accounts.

II. Important Provisions

- ③ Once your Notice has been received by PG&E, you have the right to rescind (cancel) your requested action within three business days by contacting PG&E using any of the options referenced in Section V below.
- 3 Once the three-business day rescission period has passed, your requested action cannot be changed.

Automated Document, Preliminary Statement Part A

¹ PG&E's Electric Rule 22.1 (Direct Access Service Switching Exemption Rules) includes the terms and conditions applicable to transferring to BPS from DA Service. ² PG&E's Electric Rule 23 (Community Choice Aggregation Service) includes the terms and conditions applicable to

transferring to BPS from CCA Service.

II. Important Provisions (cont.)

- ③ You will have a three-year commitment period to PG&E Bundled Portfolio Service, during which switching back to DA or CCA service is not permitted.
- ③ CCA customers are billed a one-time processing fee per account by PG&E.

Notice to Return to PG&E Bundled Service

III. Accounts (Service ID Numbers) Included In This Notice (If you don't know your Service ID Number(s) for electric service, please provide the Account Name and service Address. Please list additional Service ID Numbers or account information on a separate sheet and attach it to this form.) 1. Service ID Number or Account Name and Service Address: 2. Service ID Number or Account Name and Service Address: IV. Customer Signature: On Behalf Of: (Customer Name) By: (Authorized Signature) (Title)

(Date Signed)

(Daytime Telephone Number)

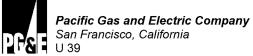
(E-Mail Address)

V. PG&E Reply Information:

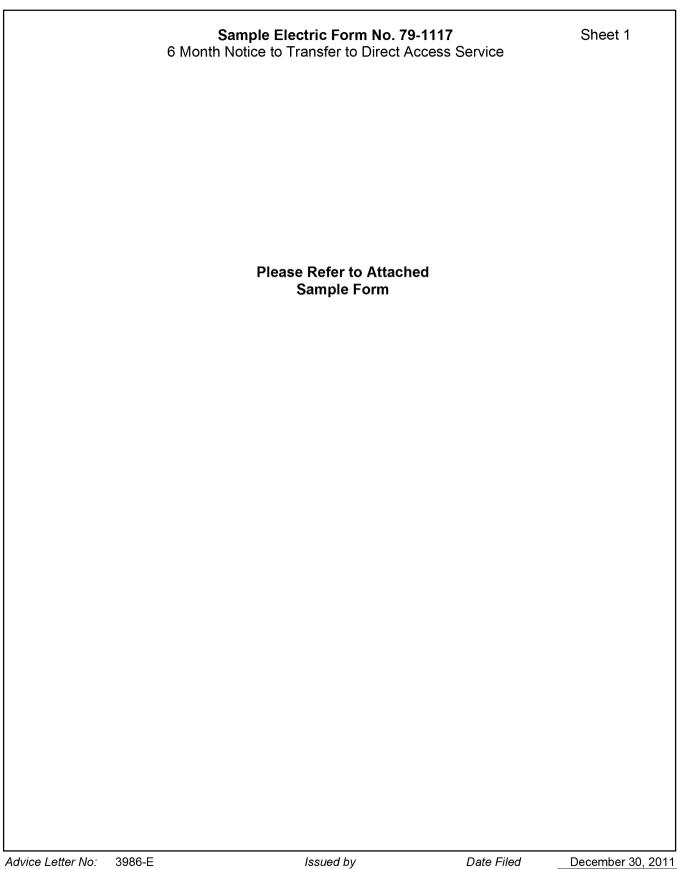
This Notice to Return to PG&E Bundled Service Form can be returned to PG&E by e-mail, United States Postal Service or fax.

E-Mail Address:	Mailing Address:	Fax:
DANOI@pge.com	Pacific Gas and Electric Company Attention: DAASU P.O. Box 8329 Stockton, CA 95208	Pacific Gas and Electric Company Attention: DAASU (209) 476-7698

Form 79-1011 Page 2 of 2 December 30, 2011 Advice 3986-E



Revised Cancelling Original Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 31151-Е 29195-Е



Advice Letter No: 3986-E Decision No. 11-12-018



SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE

This signed and completed form notifies Pacific Gas and Electric Company (PG&E) of your intent to transfer your service account(s) to Direct Access (DA) service. Within twenty (20) days of receipt, PG&E will notify you of the status of your *Six Month Notice To Transfer To Direct Service* (Notice). If your Notice has been accepted, the confirmation from PG&E will specify the date by which your Energy Service Provider (ESP) must submit a Direct Access Service Request (DASR) to PG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. This date is significant because if PG&E does not receive a DASR by this date, your service account(s) will be switched to Transitional Bundled Service (TBS) for a period of up to sixty (60) days. If a DASR is not received by the end of this sixty (60) day period, then your six month notice to return to DA service. You will be subject to Transitional Bundled Commodity pricing¹ for a period of six (6) months and then begin a new eighteen (18) month commitment period on bundled portfolio service.

In the event the available annual Load Cap for transferring to DA Service for the current or subsequent phase-in year, if applicable, has been met at the time PG&E receives your Notice, your Notice will be rejected and your service account(s) will not be eligible to transfer to DA Service.

Please consider this my six month notice to transfer the service account(s) listed below to DA service. I understand that my Energy Service Provider must submit a Direct Access Service Request (DASR) on my behalf prior to the specified date in order to complete the transfer. I understand the rules and conditions as set forth in PG&E's electric Rule 22.1.² Once receiveeby PG&E, this Notice may **beinded** within three (3) business days by contacting PG&E at (800) 468-4743.

Required Customer Information:

Name On Account:	
Service Agreement Number:	
Service Address:	
City, State, Zip:	
Customer's Email Address:	

<u>Note</u>: For customers providing a six month notice for more than one (1) service agreement, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A. In the event the annual Load Cap cannot accommodate the load associated with all listed service agreements. PG&E will process the service agreements in the order they are listed on any/all attachments.

Customer or Authorized Agent Signature³:

E-mail completed form to: DANOI@pge.com or FAX your completed form to: (209) 476-7698

Form 79-1117 Page 1 of 2 Revised. December 30, 2011 Advice 3986-E

Automated Document, Preliminary Statement, Part A.

¹ Transitional Bundled Commodity pricing is defined in rate Schedule TBCC.

² PG&E electric Rule 22.1 is available on <u>www.pge.com</u>.

³ If a six month notice is submitted by a third-party on behalf of the customer, a signed and executed *Authorization to Receive Customer Information or Act Upon a Customer's Behalf* Form (Form No. 79-1095) must be submitted with this Notice.

SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE Supplemental Account List

(An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A.)

Important: All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in PG&E's customer information system). Any Service Accounts not under the same Federal Tax ID will be rejected and must be resubmitted on a separate Six Month Notice.

Additional Service Accounts (listed by Service Agreement Number):

Service Agreement Number:
Service Agreement Number:
Service Agreement Number:
City, State, Zip:
Service Agreement Number:

Form 79-1117 Page 2 of 2 Revised. December 30, 2011 Advice 3986-E



31152-E 31143-E

		ELECTRIC TABLE OF CONTENT	S	Sheet 1
		TABLE OF CONTENTS		
SCHEDULE	TITLE OF SHEET			- P.U.C. EET NO.
Preliminary Stat Rules	ements		,30844,31139,30846,3 	30847-Е 31153- Е (Т)
Advice Letter No:	3986-E	Issued by	Date Filed	(Continued) December 30, 2011
Decision No.	11-12-018	Brian K. Cherry	Effective	January 1, 2012

Vice President

Regulation and Rates

Resolution No.



	ELECTRIC TABLE OF CONTENTS RULES	Sheet 20
RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rules (Cont'd)	
Rule 20	Replacement of Overhead with Underground Electric Facilities	
Rule 21 Rule 22	Generating Facility Interconnections	901,16448,14903, 917,15833-15836, 191,14929-14930,
Rule 22.1	Direct Access Service Switching Exemption Rules	
Rule 23	Community Choice Aggregation	527-25535, 29202, 74,29475,2550-2551,
Rule 23.2	29 Community Choice Aggregation Open Season	1634, 25553-25574-Е 577,27270,27271-Е

(Continued)

Advice Letter No: 3986-E Decision No.

11-12-018

Date Filed Effective Resolution No.



	E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS		Sheet 25		
FORM		TITLE OF SHEET		L P.U.C. EET NO.		
	Rule 22 Direct A	Sample Forms ccess Services and Electric Rule 22.1 Exemption Rules	Direct Access Swite	ching		
79-1011	Notice to Return to PG&I	(ESP) Service Agreement E Bundled Service Relocation/Replacement Declaration		31150 -E	(T)	
79-1116 79-1117	Customer Assignment N 6 Month Notice to Transf	otification er Direct Access Service		29194-E 31151- E	(T)	
				(Contii	nued)	
lvice Letter No: ecision No.	3986-E 11-12-018	Issued by Brian K. Cherry Vice President	Date Filed Effective Resolution No	December Januar	30, 20	

Vice President

Regulation and Rates

Resolution No.

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

AT&T Alcantar & Kahl LLP Ameresco Anderson & Poole BART Barkovich & Yap, Inc. Bartle Wells Associates Bloomberg Bloomberg New Energy Finance Boston Properties Braun Blaising McLaughlin, P.C. Brookfield Renewable Power

CA Bldg Industry Association **CLECA Law Office CSC Energy Services** California Cotton Ginners & Growers Assn California Energy Commission California League of Food Processors California Public Utilities Commission Calpine Cardinal Cogen Casner, Steve Center for Biological Diversity Chris, King City of Palo Alto City of Palo Alto Utilities City of San Jose City of Santa Rosa **Clean Energy Fuels** Coast Economic Consulting Commercial Energy Consumer Federation of California Crossborder Energy Davis Wright Tremaine LLP

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