

February 28, 2011

Advice 3797-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Transmission (TO13), Transmission Access Charge Balancing Account Adjustment, and SmartAC[™] Program

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric rates. Because this rate change revises transmission and distribution rates, bundled, direct access, and community choice aggregation customers are affected.

Purpose

The purpose of this supplemental filing is to submit revised electric tariffs for California Public Utilities Commission ("CPUC") and Federal Energy Regulatory Commission ("FERC") approved rate changes effective March 1, 2011. The affected tariff sheets are listed on the enclosed Attachment 1. PG&E is also resubmitting tables that summarize the revenue and average rate changes for bundled and direct access customers in Attachment 2 (which are identical to Attachment 1 of in Advice 3797-E).

Background

On January 28, 2011, PG&E submitted Advice 3797-E requesting approval of an approximate \$193.96 million increase in its electric revenues, effective March 1, 2011, implementing: (1) PG&E's thirteenth FERC-jurisdictional transmission revenue requirement increase ("TO13") as accepted by the FERC on September 30, 2010 (\$154.06 million increase); (2) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment ("TACBAA") rate increase (\$119.67 million increase); and (3) a revenue requirement decrease associated with PG&E's *SmartAC[™] Program* approved in Decision ("D.") 11-01-036 (\$67.28 million decrease¹).

PG&E's authorized SmartAC[™] Program revenue requirement is recovered through the Demand Response Revenue Balancing Account ("DRRBA"), which is included in the distribution revenue.

¹ Since the \$67.28 million revenue requirement decrease is planned to occur over the remaining 10 months of 2011, the annualized decrease for rate making purpose is \$79.77 million.

Additional detail on each of the revenue requirement/rate changes discussed in this advice letter and the method for setting rates was provided in Advice 3797-E.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 21, 2011**, which is 21 days from the date of this filing.² The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved effective on **March 1, 2011**.

² Because the protest period ends on a weekend, PG&E is therefore moving the end of the protest period to the following business day.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.09-08-018. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Jane Yura /emt". The signature is written in a cursive style.

Vice President - Regulation and Rates

cc: Service List A.09-08-018

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3797-E-A**

Tier: **1**

Subject of AL: **Electric Rate Changes for Transmission (TO13), Transmission Access Charge Balancing Account Adjustment, and SmartAC™ Program**

Keywords (choose from CPUC listing): Balancing Account, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2011**

No. of tariff sheets: 96

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement I, Electric Rate Schedules A-1, A-6, A-10, A-15, AG-1, AG-4, AG-5, A G-ICE, AG-R, AG-V, E-1, E-6, E-7, E-8, E-9, E-19, E-20, E-37, E-A7, E-CARE, E-ERA, E-FERA, EL-1, EL-6, EL-7, EL-8, EL-A7, EM, EM-TOU, EML, EML-TOU, ES, ESL, ESR, ESRL, ET, ETL, LS-1, LS-2, LS-3, OL-1, S, TC-1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29973-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	29748-E
29974-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	29754-E
29975-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	29755-E
29976-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	29756-E
29977-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	29758-E
29978-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	29759-E
29979-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	29761-E
29980-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	29762-E
29981-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	29763-E
29982-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	29764-E

**ATTACHMENT 1
Advice 3797-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29983-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	29766-E
29984-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	29767-E
29985-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	29769-E
29986-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	29770-E
29987-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	29772-E
29988-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	29773-E
29989-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	29774-E
29990-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	29776-E
29991-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	29777-E
29992-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	29778-E
29993-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	29934-E

**ATTACHMENT 1
Advice 3797-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29994-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29780-E
29995-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29781-E
29996-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29783-E
29997-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29784-E
29998-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	29786-E
29999-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	29787-E
30000-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	29789-E
30001-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	29790-E
30002-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	29792-E
30003-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	29793-E
30004-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	29795-E

**ATTACHMENT 1
Advice 3797-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30005-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	29796-E
30006-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	29798-E
30007-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	29799-E
30008-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	29800-E
30009-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	29801-E
30010-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	29803-E
30011-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	29804-E
30012-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	29806-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30013-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	29807-E
30014-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	29809-E
30015-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	29810-E
30016-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	29812-E
30017-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	29813-E
30018-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	29815-E
30019-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	29816-E
30020-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	29817-E
30021-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	29818-E

**ATTACHMENT 1
Advice 3797-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30022-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	29819-E
30023-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	29820-E
30024-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	29823-E
30025-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	29825-E
30026-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	29827-E
30027-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	29829-E
30028-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	29831-E
30029-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	29833-E
30030-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	29834-E
30031-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	29836-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30032-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	29837-E
30033-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	29839-E
30034-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	29841-E
30035-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	29843-E
30036-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	29844-E
30037-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	29846-E
30038-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	29847-E
30039-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	29849-E
30040-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	29850-E
30041-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	29852-E

**ATTACHMENT 1
Advice 3797-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30042-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	29853-E
30043-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	29855-E
30044-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	29856-E
30045-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	29858-E
30046-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	29859-E
30047-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	29861-E
30048-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	29862-E
30049-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	29864-E
30050-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	29865-E
30051-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	29866-E

**ATTACHMENT 1
Advice 3797-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30052-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	29867-E
30053-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	29868-E
30054-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	29869-E
30055-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	29871-E
30056-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	29879-E
30057-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	29881-E
30058-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	29882-E
30059-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	29884-E
30060-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	29887-E
30061-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29964-E
30062-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	29890-E

**ATTACHMENT 1
Advice 3797-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30063-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	29891-E
30064-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29965-E
30065-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	29893-E
30066-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	29894-E
30067-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	29936-E
30068-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	29899-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00028	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	(\$0.00010)	(R)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00208	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00239	(I)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00075)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00028) (\$0.00023) (\$0.00022) (\$0.00022) (\$0.00016) (\$0.00039) (\$0.00018) (\$0.00019)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00853	

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total Energy Rates (\$ per kWh)		
Summer	\$0.19712	(l)
Winter	\$0.14747	(l)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total TOU Energy Rates (\$ per kWh)		
Peak Summer	\$0.22231	(l)
Part-Peak Summer	\$0.19644	(l)
Off-Peak Summer	\$0.18101	(l)
Part-Peak Winter	\$0.15284	(l)
Off-Peak Winter	\$0.14179	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.01096)
Part-Peak Summer	(\$0.01096)
Off-Peak Summer	(\$0.01096)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice Letter No: 3797-E-A
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Jane K. Yura
 Vice President
 Regulation and Rates

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 Resolution No.



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned
 entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08458
Winter	\$0.05634

Distribution

Summer	\$0.06422	(R)
Winter	\$0.04281	(R)

Transmission* (all usage)	\$0.01216	(I)
Transmission Rate Adjustments* (all usage)	\$0.00141	(I)
Reliability Services* (all usage)	\$0.00037	
Public Purpose Programs (all usage)	\$0.01629	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00766	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for
 presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10977
Part-Peak Summer	\$0.08390
Off-Peak Summer	\$0.06847
Part-Peak Winter	\$0.06171
Off-Peak Winter	\$0.05066

Distribution:

Peak Summer	\$0.06422	(R)
Part-Peak Summer	\$0.06422	(R)
Off-Peak Summer	\$0.06422	(R)
Part-Peak Winter	\$0.04281	(R)
Off-Peak Winter	\$0.04281	(R)

Transmission* (all usage)	\$0.01216	(I)
Transmission Rate Adjustments* (all usage)	\$0.00141	(I)
Reliability Services* (all usage)	\$0.00037	
Public Purpose Programs (all usage)	\$0.01629	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00766	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

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Jane K. Yura
 Vice President
 Regulation and Rates

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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.44703	(R)
Part-Peak Summer	\$0.20182	(I)
Off-Peak Summer	\$0.12183	(I)
Part-Peak Winter	\$0.16794	(I)
Off-Peak Winter	\$0.12503	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
----------------------------	--------	--

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.08786)
Part-Peak Summer	(\$0.01757)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

Advice Letter No: 3797-E-A
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 Regulation and Rates

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 Resolution No. _____



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.23550
Part-Peak Summer	\$0.08923
Off-Peak Summer	\$0.04221
Part-Peak Winter	\$0.06796
Off-Peak Winter	\$0.04283

Distribution:

Peak Summer	\$0.16489	(R)
Part-Peak Summer	\$0.06595	(R)
Off-Peak Summer	\$0.03298	(R)
Part-Peak Winter	\$0.05334	(R)
Off-Peak Winter	\$0.03556	(R)

Transmission* (all usage)	\$0.01216	(I)
DWR Bond (all usage)	\$0.00505	
Transmission Rate Adjustments* (all usage)	\$0.00141	(I)
Reliability Services* (all usage)	\$0.00037	
Public Purpose Programs (all usage)	\$0.01461	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00766	
Energy Cost Recovery Amount (all usage)	\$0.00472	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
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 Resolution No.



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$11.05 (l)	\$10.39 (l)	\$7.96	(l)
Winter	\$7.02 (l)	\$6.49 (l)	\$4.58	(l)
<u>Total Energy Rates (\$ per kWh)</u>				
Summer	\$0.13666 (l)	\$0.13007 (l)	\$0.11470	(l)
Winter	\$0.10643 (l)	\$0.10142 (l)	\$0.09101	(l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$2.65		\$2.75		\$3.13	
Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Summer	\$4.19	(R)	\$3.43	(R)	\$0.62	(R)
Winter	\$2.81	(R)	\$2.28	(R)	\$0.37	(R)
Transmission Maximum Demand*	\$4.09	(I)	\$4.09	(I)	\$4.09	(I)
Reliability Services Maximum Demand*	\$0.12		\$0.12		\$0.12	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.08164		\$0.07940		\$0.07849	
Winter	\$0.05832		\$0.05629		\$0.05567	
Distribution:						
Summer	\$0.02072	(R)	\$0.01667	(R)	\$0.00267	(R)
Winter	\$0.01381	(R)	\$0.01113	(R)	\$0.00180	(R)
Transmission Rate Adjustments* (all usage)	\$0.00142	(I)	\$0.00142	(I)	\$0.00142	(I)
Public Purpose Programs (all usage)	\$0.01467		\$0.01437		\$0.01391	
Nuclear Decommissioning (all usage)	\$0.00066		\$0.00066		\$0.00066	
Competition Transition Charges (all usage)	\$0.00778		\$0.00778		\$0.00778	
Energy Cost Recovery Amount (all usage)	\$0.00472		\$0.00472		\$0.00472	
DWR Bond (all usage)	\$0.00505		\$0.00505		\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

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 Resolution No.



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$11.05 (l)	\$10.39 (l)	\$7.96 (l)
Winter	\$7.02 (l)	\$6.49 (l)	\$4.58 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15633 (l)	\$0.14785 (l)	\$0.13193 (l)
Part-Peak Summer	\$0.13692 (l)	\$0.13055 (l)	\$0.11498 (l)
Off-Peak Summer	\$0.12536 (l)	\$0.11982 (l)	\$0.10487 (l)
Part-Peak Winter	\$0.11110 (l)	\$0.10513 (l)	\$0.09457 (l)
Off-Peak Winter	\$0.10182 (l)	\$0.09784 (l)	\$0.08759 (l)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$1.54)	(\$1.60)	(\$1.79)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)
Part-Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)
Off-Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
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 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$2.65		\$2.75		\$3.13	
Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Summer	\$4.19	(R)	\$3.43	(R)	\$0.62	(R)
Winter	\$2.81	(R)	\$2.28	(R)	\$0.37	(R)
Transmission Maximum Demand*	\$4.09	(I)	\$4.09	(I)	\$4.09	(I)
Reliability Services Maximum Demand*	\$0.12		\$0.12		\$0.12	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.10131		\$0.09718		\$0.09572	
Part-Peak Summer	\$0.08190		\$0.07988		\$0.07877	
Off-Peak Summer	\$0.07034		\$0.06915		\$0.06866	
Part-Peak Winter	\$0.06299		\$0.06000		\$0.05923	
Off-Peak Winter	\$0.05371		\$0.05271		\$0.05225	
Distribution:						
Summer	\$0.02072	(R)	\$0.01667	(R)	\$0.00267	(R)
Winter	\$0.01381	(R)	\$0.01113	(R)	\$0.00180	(R)
Transmission Rate Adjustments* (all usage)	\$0.00142	(I)	\$0.00142	(I)	\$0.00142	(I)
Public Purpose Programs (all usage)	\$0.01467		\$0.01437		\$0.01391	
Competition Transition Charge (all usage)	\$0.00778		\$0.00778		\$0.00778	
Energy Cost Recovery Amount (all usage)	\$0.00472		\$0.00472		\$0.00472	
Nuclear Decommissioning (all usage)	\$0.00066		\$0.00066		\$0.00066	
DWR Bond (all usage)	\$0.00505		\$0.00505		\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
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 Vice President
 Regulation and Rates

Date Filed February 28, 2011
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 Resolution No. _____



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.19712 (l)
Winter	\$0.14747 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

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 Resolution No.



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08458
Winter	\$0.05634

Distribution:

Summer	\$0.06422 (R)
Winter	\$0.04281 (R)

Transmission* (all usage)	\$0.01216 (I)
Transmission Rate Adjustments* (all usage)	\$0.00141 (I)
Reliability Services* (all usage)	\$0.00037
Public Purpose Programs (all usage)	\$0.01629
Nuclear Decommissioning (all usage)	\$0.00066
Competition Transition Charge (all usage)	\$0.00766
Energy Cost Recovery Amount (all usage)	\$0.00472
DWR Bond (all usage)	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

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 Resolution No.



**ELECTRIC SCHEDULE AG-1
 AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
 - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.29 (R)	-
Connected Load Winter	\$0.99 (R)	-
Maximum Demand Summer	-	\$8.00 (R)
Maximum Demand Winter	-	\$1.60 (R)
Primary Voltage Discount Summer	-	\$0.87 (R)
Primary Voltage Discount Winter	-	\$0.22
Total Energy Rates (\$ per kWh)		
Summer	\$0.21295 (I)	\$0.18241 (I)
Winter	\$0.16833 (I)	\$0.14463 (I)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Resolution No. _____



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.05		-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.57	
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.56	
Primary Voltage Discount Winter	-		\$0.00	
Distribution:				
Connected Load Summer	\$4.24	(R)	-	
Connected Load Winter	\$0.99	(R)	-	
Maximum Demand Summer	-		\$6.43	(R)
Maximum Demand Winter	-		\$1.60	(R)
Primary Voltage Discount Summer	-		\$0.31	(R)
Primary Voltage Discount Winter	-		\$0.22	
 Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.07913		\$0.07886	
Winter	\$0.06204		\$0.05989	
Distribution				
Summer	\$0.08259	(R)	\$0.05645	(R)
Winter	\$0.05506	(R)	\$0.03764	(R)
Transmission*	\$0.00950	(I)	\$0.00950	(I)
Transmission Rate Adjustments*	\$0.00146	(I)	\$0.00146	(I)
Reliability Services*	\$0.00029		\$0.00029	
Public Purpose Programs	\$0.02196		\$0.01783	
Nuclear Decommissioning	\$0.00066		\$0.00066	
Competition Transition Charges	\$0.00759		\$0.00759	
Energy Cost Recovery Amount	\$0.00472		\$0.00472	
DWR Bond	\$0.00505		\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

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 Resolution No.



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.74 (R)	-	-
Connected Load Winter	\$0.69 (R)	-	-
Maximum Demand Summer	-	\$6.38 (R)	\$3.20 (R)
Maximum Demand Winter	-	\$1.43 (R)	\$1.55 (R)
Maximum Peak Demand Summer	-	\$3.49 (R)	\$8.23 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.57 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.35 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.71 (R)	\$0.93 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22 (R)	\$0.19 (R)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$5.53 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.45 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.28712 (R)	\$0.21163 (I)	\$0.19328 (I)
Part-Peak Summer	-	-	\$0.11853 (I)
Off-Peak Summer	\$0.13466 (I)	\$0.11966 (I)	\$0.09222 (I)
Part-Peak Winter	\$0.13922 (I)	\$0.11962 (I)	\$0.10065 (I)
Off-Peak Winter	\$0.11667 (I)	\$0.10250 (I)	\$0.08902 (I)
<u>PDP Rates (Rate A and C Options Only)</u>			
	RATE A		RATE C
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.00		\$1.00
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	-		(\$1.84)
Part-Peak Summer	-		(\$0.31)
Connected Load	(\$0.81)		-
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.02141)		-

(Continued)

Advice Letter No: 3797-E-A
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 Resolution No.



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not
 included below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.04	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$1.79	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$1.85	\$4.28
Maximum Part-Peak Demand Summer	-	-	\$0.73
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.43	\$0.73
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.39
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
Distribution:			
Connected Load Summer	\$3.70 (R)	-	-
Connected Load Winter	\$0.69 (R)	-	-
Maximum Demand Summer	-	\$4.59 (R)	\$3.20 (R)
Maximum Demand Winter	-	\$1.43 (R)	\$1.55 (R)
Maximum Peak Demand Summer	-	\$1.64 (R)	\$3.95 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.84 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.35 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.28 (R)	\$0.20 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22 (R)	\$0.19 (R)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$4.14 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.45 (R)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.11670	\$0.08843	\$0.10234
Part-Peak Summer	-	-	\$0.05504
Off-Peak Summer	\$0.04668	\$0.04852	\$0.03786
Part-Peak Winter	\$0.04986	\$0.04714	\$0.04273
Off-Peak Winter	\$0.04151	\$0.03913	\$0.03535
Distribution:			
Peak Summer	\$0.12365 (R)	\$0.07808 (R)	\$0.04573 (R)
Part-Peak Summer	-	-	\$0.01828 (R)
Off-Peak Summer	\$0.04121 (R)	\$0.02602 (R)	\$0.00915 (R)
Part-Peak Winter	\$0.04259 (R)	\$0.02736 (R)	\$0.01271 (R)
Off-Peak Winter	\$0.02839 (R)	\$0.01825 (R)	\$0.00846 (R)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
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 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00950 (l)	\$0.00950 (l)	\$0.00950 (l)
Transmission Rate Adjustments* (all usage)	\$0.00146 (l)	\$0.00146 (l)	\$0.00146 (l)
Reliability Services* (all usage)	\$0.00029	\$0.00029	\$0.00029
Public Purpose Programs (all usage)	\$0.01750	\$0.01585	\$0.01594
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00759	\$0.00759	\$0.00759
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

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 Resolution No. _____



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.82 (R)	-	-
Connected Load Winter	\$1.40 (R)	-	-
Maximum Demand Summer	-	\$10.75 (R)	\$4.58 (R)
Maximum Demand Winter	-	\$4.09 (R)	\$3.06 (R)
Maximum Peak Demand Summer	-	\$7.02 (R)	\$11.74 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.44 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.60 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.24	\$1.76 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.14	\$0.17
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$8.00 (R)	\$10.77 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.52 (R)	\$2.23 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.22282 (I)	\$0.16525 (I)	\$0.12216 (I)
Part-Peak Summer	-	-	\$0.08562 (I)
Off-Peak Summer	\$0.11835 (I)	\$0.07315 (I)	\$0.07200 (I)
Part-Peak Winter	\$0.12404 (I)	\$0.08860 (I)	\$0.07609 (I)
Off-Peak Winter	\$0.10656 (I)	\$0.06676 (I)	\$0.06989 (I)
PDP Rates (Rate C Option Only)			RATE C
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event			\$1.00
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer			(\$4.53)
Part-Peak Summer			(\$0.86)

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Advice Letter No: 3797-E-A
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 Regulation and Rates

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$2.75	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$3.37	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$4.13	\$7.43
Maximum Part-Peak Demand Summer	-	-	\$1.41
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.03	\$1.52
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.87	\$2.82
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$5.07 (R)	-	-
Connected Load Winter	\$1.40 (R)	-	-
Maximum Demand Summer	-	\$7.38 (R)	\$4.58 (R)
Maximum Demand Winter	-	\$4.09 (R)	\$3.06 (R)
Maximum Peak Demand Summer	-	\$2.89 (R)	\$4.31 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.03 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.60 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.21	\$0.24 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.14	\$0.17
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$6.13 (R)	\$7.95 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.52 (R)	\$2.23 (R)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Resolution No.



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.10913	\$0.10304	\$0.08025
Part-Peak Summer	-	-	\$0.04371
Off-Peak Summer	\$0.05059	\$0.03099	\$0.03009
Part-Peak Winter	\$0.05331	\$0.04644	\$0.03418
Off-Peak Winter	\$0.04449	\$0.02460	\$0.02798
Distribution:			
Peak Summer	\$0.06891 (R)	\$0.02005 (R)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02298 (R)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.02595 (R)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01729 (R)	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00950 (I)	\$0.00950 (I)	\$0.00950 (I)
Transmission Rate Adjustments* (all usage)	\$0.00146 (I)	\$0.00146 (I)	\$0.00146 (I)
Reliability Services* (all usage)	\$0.00029	\$0.00029	\$0.00029
Public Purpose Programs (all usage)	\$0.01551	\$0.01289	\$0.01264
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00759	\$0.00759	\$0.00759
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
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Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.07806	(R)
Part-Peak Summer	\$0.05161	(R)
Off-Peak Summer	\$0.00593	(R)
Part-Peak Winter	\$0.05402	(R)
Off-Peak Winter	\$0.00593	(R)

Transmission* \$0.00950 (I)

Transmission Rate Adjustments* \$0.00146 (I)

Reliability Services* \$0.00029

Public Purpose Programs \$0.01289

Nuclear Decommissioning \$0.00066

Competition Transition Charges \$0.00759

Energy Cost Recovery Amount \$0.00472

DWR Bond Charge \$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

Date Filed February 28, 2011
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 Resolution No. _____



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.75 (R)	-
Connected Load Winter	\$0.76 (R)	-
Maximum Peak Demand Summer	-	\$2.61 (R)
Maximum Demand Summer	-	\$6.60 (R)
Maximum Demand Winter	-	\$1.32 (R)
Voltage Discount Summer	-	\$0.57 (R)
Voltage Discount Winter	-	\$0.21
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37597 (R)	\$0.35625 (R)
Off-Peak Summer	\$0.13608 (I)	\$0.13267 (I)
Part-Peak Winter	\$0.13905 (I)	\$0.12493 (I)
Off-Peak Winter	\$0.11629 (I)	\$0.10637 (I)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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Date Filed February 28, 2011
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 Resolution No. _____



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$1.00	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$1.59	
Maximum Demand Summer	-	\$1.49	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.35	
Primary Voltage Discount Winter	-	\$0.00	
Distribution:			
Connected Load Summer	\$3.75	-	
Connected Load Winter	\$0.76	-	
Maximum Peak Demand Summer	-	\$1.02	(R)
Maximum Demand Summer	-	\$5.11	(R)
Maximum Demand Winter	-	\$1.32	(R)
Primary Voltage Discount Summer	-	\$0.22	(R)
Primary Voltage Discount Winter	-	\$0.21	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.19110	\$0.20784	
Off-Peak Summer	\$0.04325	\$0.05272	
Part-Peak Winter	\$0.04851	\$0.04781	
Off-Peak Winter	\$0.04033	\$0.03973	
Distribution:			
Peak Summer	\$0.13806	\$0.10267	(R)
Off-Peak Summer	\$0.04602	\$0.03421	(R)
Part-Peak Winter	\$0.04373	\$0.03138	(R)
Off-Peak Winter	\$0.02915	\$0.02090	(R)
Transmission* (all usage)	\$0.00950	\$0.00950	(I)
Reliability Services* (all usage)	\$0.00029	\$0.00029	
Transmission Rate Adjustments* (all usage)	\$0.00146	\$0.00146	(I)
Public Purpose Programs (all usage)	\$0.01754	\$0.01647	
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	
Competition Transition Charges (all usage)	\$0.00759	\$0.00759	
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	
DWR Bond (all usage)	\$0.00505	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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 Regulation and Rates

Date Filed February 28, 2011
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 Resolution No.



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.77 (R)	-
Connected Load Winter	\$0.79 (R)	-
Maximum Peak Demand Summer	-	\$2.59 (R)
Maximum Demand Summer	-	\$6.64 (R)
Maximum Demand Winter	-	\$1.30 (R)
Voltage Discount Summer	-	\$0.62 (R)
Voltage Discount Winter	-	\$0.20
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.35096 (R)	\$0.32831 (R)
Off-Peak Summer	\$0.13360 (I)	\$0.12934 (I)
Part-Peak Winter	\$0.13978 (I)	\$0.12348 (I)
Off-Peak Winter	\$0.11697 (I)	\$0.10514 (I)

(Continued)

Advice Letter No: 3797-E-A
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 Regulation and Rates

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 Resolution No. _____



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.05	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.67
Maximum Demand Summer	-	\$1.37
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.38
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$3.72 (R)	-
Connected Load Winter	\$0.79 (R)	-
Maximum Peak Demand Summer	-	\$0.92 (R)
Maximum Demand Summer	-	\$5.27 (R)
Maximum Demand Winter	-	\$1.30 (R)
Primary Voltage Discount Summer	-	\$0.24 (R)
Primary Voltage Discount Winter	-	\$0.20
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.17320	\$0.18060
Off-Peak Summer	\$0.04312	\$0.04970
Part-Peak Winter	\$0.04951	\$0.04668
Off-Peak Winter	\$0.04118	\$0.03876
Distribution:		
Peak Summer	\$0.13091 (R)	\$0.10212 (R)
Off-Peak Summer	\$0.04363 (R)	\$0.03405 (R)
Part-Peak Winter	\$0.04342 (R)	\$0.03121 (R)
Off-Peak Winter	\$0.02894 (R)	\$0.02079 (R)
Transmission* (all usage)	\$0.00950 (I)	\$0.00950 (I)
Transmission Rate Adjustments* (all usage)	\$0.00146 (I)	\$0.00146 (I)
Reliability Services* (all usage)	\$0.00029	\$0.00029
Public Purpose Programs (all usage)	\$0.01758	\$0.01632
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00759	\$0.00759
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

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Date Filed February 28, 2011
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 Resolution No.



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.29385 (l)
201% - 300% of Baseline	\$0.40352 (l)
Over 300% of Baseline	\$0.40352 (l)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

Advice Letter No: 3797-E-A
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 Resolution No.



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03548	(R)
101% - 130% of Baseline	\$0.04378	(R)
131% - 200% of Baseline	\$0.12053	(I)
201% - 300% of Baseline	\$0.17491	(I)
Over 300% of Baseline	\$0.17491	(I)

Distribution:

Baseline Usage	\$0.03607	(R)
101% - 130% of Baseline	\$0.04451	(R)
131% - 200% of Baseline	\$0.12254	(I)
201% - 300% of Baseline	\$0.17783	(I)
Over 300% of Baseline	\$0.17783	(I)

Transmission* (all usage)	\$0.01444	(I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.01530	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12030 (R)	
Transmission*	-	\$0.01580 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31046	\$0.15311	\$0.08961
101% - 130% of Baseline	\$0.32718	\$0.16983	\$0.10634
131% - 200% of Baseline	\$0.48196 (I)	\$0.32461 (I)	\$0.26112 (I)
201% - 300% of Baseline	\$0.59163 (I)	\$0.43428 (I)	\$0.37079 (I)
Over 300% of Baseline	\$0.59163 (I)	\$0.43428 (I)	\$0.37079 (I)
Winter			
Baseline Usage	–	\$0.10629	\$0.09385
101% - 130% of Baseline	–	\$0.12300	\$0.11058
131% - 200% of Baseline	–	\$0.27778 (I)	\$0.26536 (I)
201% - 300% of Baseline	–	\$0.38745 (I)	\$0.37503 (I)
Over 300% of Baseline	–	\$0.38745 (I)	\$0.37503 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

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 Regulation and Rates

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ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15528 (R)	\$0.06454 (R)	\$0.02793 (R)
101% - 130% of Baseline	\$0.16492 (R)	\$0.07419 (R)	\$0.03758 (R)
131% - 200% of Baseline	\$0.25417 (I)	\$0.16344 (I)	\$0.12683 (I)
201% - 300% of Baseline	\$0.31741 (I)	\$0.22668 (I)	\$0.19007 (I)
Over 300% of Baseline	\$0.31741 (I)	\$0.22668 (I)	\$0.19007 (I)
Winter			
Baseline Usage	-	\$0.03755 (R)	\$0.03037 (R)
101% - 130% of Baseline	-	\$0.04718 (R)	\$0.04002 (R)
131% - 200% of Baseline	-	\$0.13643 (I)	\$0.12927 (I)
201% - 300% of Baseline	-	\$0.19967 (I)	\$0.19251 (I)
Over 300% of Baseline	-	\$0.19967 (I)	\$0.19251 (I)
Distribution:			
Summer			
Baseline Usage	\$0.10440 (R)	\$0.03779 (R)	\$0.01090 (R)
101% - 130% of Baseline	\$0.11148 (R)	\$0.04486 (R)	\$0.01798 (R)
131% - 200% of Baseline	\$0.17701 (I)	\$0.11039 (I)	\$0.08351 (I)
201% - 300% of Baseline	\$0.22344 (I)	\$0.15682 (I)	\$0.12994 (I)
Over 300% of Baseline	\$0.22344 (I)	\$0.15682 (I)	\$0.12994 (I)
Winter			
Baseline Usage	-	\$0.01796 (R)	\$0.01270 (R)
101% - 130% of Baseline	-	\$0.02504 (R)	\$0.01978 (R)
131% - 200% of Baseline	-	\$0.09057 (I)	\$0.08531 (I)
201% - 300% of Baseline	-	\$0.13700 (I)	\$0.13174 (I)
Over 300% of Baseline	-	\$0.13700 (I)	\$0.13174 (I)
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01530	\$0.01530	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505
Minimum Charge Rate by Component			
	\$ per meter per day	\$ per kWh	
Distribution	\$0.12030 (R)	-	
Transmission*	-	\$0.01580 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00593	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00881	
Energy Cost Recovery Amount	-	\$0.00472	
DWR Bond	-	\$0.00505	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-7
 RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.31550	\$0.09273
101% - 130% of Baseline	\$0.31550	\$0.09273
131% - 200% of Baseline	\$0.47028 (l)	\$0.24751 (l)
201% - 300% of Baseline	\$0.57995 (l)	\$0.35718 (l)
Over 300% of Baseline	\$0.57995 (l)	\$0.35718 (l)
Winter		
Baseline Usage	\$0.12294	\$0.09598
101% - 130% of Baseline	\$0.12294	\$0.09598
131% - 200% of Baseline	\$0.27772 (l)	\$0.25076 (l)
201% - 300% of Baseline	\$0.38739 (l)	\$0.36043 (l)
Over 300% of Baseline	\$0.38739 (l)	\$0.36043 (l)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

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ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.16398 (R)	\$0.02597 (R)
101% - 130% of Baseline	\$0.16398 (R)	\$0.02597 (R)
131% - 200% of Baseline	\$0.25988 (I)	\$0.12186 (I)
201% - 300% of Baseline	\$0.32782 (I)	\$0.18980 (I)
Over 300% of Baseline	\$0.32782 (I)	\$0.18980 (I)
Winter		
Baseline Usage	\$0.04468 (R)	\$0.02798 (R)
101% - 130% of Baseline	\$0.04468 (R)	\$0.02798 (R)
131% - 200% of Baseline	\$0.14058 (I)	\$0.12387 (I)
201% - 300% of Baseline	\$0.20852 (I)	\$0.19182 (I)
Over 300% of Baseline	\$0.20852 (I)	\$0.19182 (I)
Distribution:		
Summer		
Baseline Usage	\$0.10070 (R)	\$0.01594 (R)
101% - 130% of Baseline	\$0.10070 (R)	\$0.01594 (R)
131% - 200% of Baseline	\$0.15958 (R)	\$0.07483 (I)
201% - 300% of Baseline	\$0.20131 (R)	\$0.11656 (I)
Over 300% of Baseline	\$0.20131 (R)	\$0.11656 (I)
Winter		
Baseline Usage	\$0.02744 (R)	\$0.01718 (R)
101% - 130% of Baseline	\$0.02744 (R)	\$0.01718 (R)
131% - 200% of Baseline	\$0.08632 (I)	\$0.07607 (I)
201% - 300% of Baseline	\$0.12805 (I)	\$0.11779 (I)
Over 300% of Baseline	\$0.12805 (I)	\$0.11779 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component	\$0.13277 (I)	-
Distribution		\$0.01580 (I)
Transmission*	-	-
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-8
 RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.12638
101% - 130% of Baseline	\$0.12638
131% - 200% of Baseline	\$0.28116 (l)
201% - 300% of Baseline	\$0.39083 (l)
Over 300% of Baseline	\$0.39083 (l)

Winter

Baseline Usage	\$0.08092
101% - 130% of Baseline	\$0.08092
131% - 200% of Baseline	\$0.23570 (l)
201% - 300% of Baseline	\$0.34537 (l)
Over 300% of Baseline	\$0.34537 (l)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)

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ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.06143	(R)
101% - 130% of Baseline	\$0.06143	(R)
131% - 200% of Baseline	\$0.18931	(I)
201% - 300% of Baseline	\$0.27993	(I)
Over 300% of Baseline	\$0.27993	(I)

Winter

Baseline Usage	\$0.02387	(R)
101% - 130% of Baseline	\$0.02387	(R)
131% - 200% of Baseline	\$0.15175	(I)
201% - 300% of Baseline	\$0.24237	(I)
Over 300% of Baseline	\$0.24237	(I)

Distribution:

Summer

Baseline Usage	\$0.01292	(R)
101% - 130% of Baseline	\$0.01292	(R)
131% - 200% of Baseline	\$0.03982	(R)
201% - 300% of Baseline	\$0.05887	(R)
Over 300% of Baseline	\$0.05887	(R)

Winter

Baseline Usage	\$0.00502	(R)
101% - 130% of Baseline	\$0.00502	(R)
131% - 200% of Baseline	\$0.03192	(I)
201% - 300% of Baseline	\$0.05097	(R)
Over 300% of Baseline	\$0.05097	(R)

Transmission* (all usage)	\$0.01444	(I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.01655	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for
 presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30470	\$0.11135	\$0.05294
101% - 130% of Baseline	\$0.30470	\$0.11135	\$0.05294
131% - 200% of Baseline	\$0.45948 (I)	\$0.26613 (I)	\$0.14802 (I)
201% - 300% of Baseline	\$0.56915 (I)	\$0.37580 (I)	\$0.18853 (I)
Over 300% of Baseline	\$0.56915 (I)	\$0.37580 (I)	\$0.18853 (I)
Winter			
Baseline Usage	—	\$0.11123	\$0.06186
101% - 130% of Baseline	—	\$0.11123	\$0.06186
131% - 200% of Baseline	—	\$0.26601 (I)	\$0.14802 (I)
201% - 300% of Baseline	—	\$0.37568 (I)	\$0.18853 (I)
Over 300% of Baseline	—	\$0.37568 (I)	\$0.18853 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729	\$0.01729
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

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ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15729 (R)	\$0.03750 (R)	\$0.00131 (R)
101% - 130% of Baseline	\$0.15729 (R)	\$0.03750 (R)	\$0.00131 (R)
131% - 200% of Baseline	\$0.25319 (I)	\$0.13339 (I)	\$0.06022 (I)
201% - 300% of Baseline	\$0.32113 (I)	\$0.20134 (I)	\$0.08532 (I)
Over 300% of Baseline	\$0.32113 (I)	\$0.20134 (I)	\$0.08532 (I)
Winter			
Baseline Usage	-	\$0.03743 (R)	\$0.00684 (R)
101% - 130% of Baseline	-	\$0.03743 (R)	\$0.00684 (R)
131% - 200% of Baseline	-	\$0.13332 (I)	\$0.05812 (I)
201% - 300% of Baseline	-	\$0.20127 (I)	\$0.08357 (I)
Over 300% of Baseline	-	\$0.20127 (I)	\$0.08357 (I)
Distribution:			
Summer			
Baseline Usage	\$0.09659 (R)	\$0.02303 (R)	\$0.00081 (R)
101% - 130% of Baseline	\$0.09659 (R)	\$0.02303 (R)	\$0.00081 (R)
131% - 200% of Baseline	\$0.15547 (R)	\$0.08192 (I)	\$0.03698 (I)
201% - 300% of Baseline	\$0.19720 (R)	\$0.12364 (I)	\$0.05239 (R)
Over 300% of Baseline	\$0.19720 (R)	\$0.12364 (I)	\$0.05239 (R)
Winter			
Baseline Usage	-	\$0.02298 (R)	\$0.00420 (R)
101% - 130% of Baseline	-	\$0.02298 (R)	\$0.00420 (R)
131% - 200% of Baseline	-	\$0.08187 (I)	\$0.03908 (I)
201% - 300% of Baseline	-	\$0.12359 (I)	\$0.05414 (R)
Over 300% of Baseline	-	\$0.12359 (I)	\$0.05414 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729	\$0.01729
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution	\$0.13277 (I)	-	
Transmission*	-	\$0.01580 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00595	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00881	
Energy Cost Recovery Amount	-	\$0.00472	
DWR Bond	-	\$0.00505	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30039	\$0.10704	\$0.05995
101% - 130% of Baseline	\$0.30039	\$0.10704	\$0.05995
131% - 200% of Baseline	\$0.45517 (I)	\$0.26182 (I)	\$0.21473 (I)
201% - 300% of Baseline	\$0.56484 (I)	\$0.37149 (I)	\$0.32440 (I)
Over 300% of Baseline	\$0.56484 (I)	\$0.37149 (I)	\$0.32440 (I)
Winter			
Baseline Usage	-	\$0.10740	\$0.06814
101% - 130% of Baseline	-	\$0.10740	\$0.06814
131% - 200% of Baseline	-	\$0.26218 (I)	\$0.22292 (I)
201% - 300% of Baseline	-	\$0.37185 (I)	\$0.33259 (I)
Over 300% of Baseline	-	\$0.37185 (I)	\$0.33259 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01729	 \$0.01729	 \$0.01729
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

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ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15462 (R)	\$0.03483 (R)	\$0.00566 (R)
101% - 130% of Baseline	\$0.15462 (R)	\$0.03483 (R)	\$0.00566 (R)
131% - 200% of Baseline	\$0.25051 (I)	\$0.13072 (I)	\$0.10155 (I)
201% - 300% of Baseline	\$0.31846 (I)	\$0.19867 (I)	\$0.16950 (I)
Over 300% of Baseline	\$0.31846 (I)	\$0.19867 (I)	\$0.16950 (I)
Winter			
Baseline Usage	-	\$0.03505 (R)	\$0.01073 (R)
101% - 130% of Baseline	-	\$0.03505 (R)	\$0.01073 (R)
131% - 200% of Baseline	-	\$0.13095 (I)	\$0.10662 (I)
201% - 300% of Baseline	-	\$0.19889 (I)	\$0.17457 (I)
Over 300% of Baseline	-	\$0.19889 (I)	\$0.17457 (I)
Distribution:			
Summer			
Baseline Usage	\$0.09495 (R)	\$0.02139 (R)	\$0.00347 (R)
101% - 130% of Baseline	\$0.09495 (R)	\$0.02139 (R)	\$0.00347 (R)
131% - 200% of Baseline	\$0.15384 (R)	\$0.08028 (I)	\$0.06236 (I)
201% - 300% of Baseline	\$0.19556 (R)	\$0.12200 (I)	\$0.10408 (I)
Over 300% of Baseline	\$0.19556 (R)	\$0.12200 (I)	\$0.10408 (I)
Winter			
Baseline Usage	-	\$0.02153 (R)	\$0.00659 (R)
101% - 130% of Baseline	-	\$0.02153 (R)	\$0.00659 (R)
131% - 200% of Baseline	-	\$0.08041 (I)	\$0.06548 (I)
201% - 300% of Baseline	-	\$0.12214 (I)	\$0.10720 (I)
Over 300% of Baseline	-	\$0.12214 (I)	\$0.10720 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729	\$0.01729
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.13277 (I)	-	
Transmission*	-	\$0.01580 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00595	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00881	
Energy Cost Recovery Account	-	\$0.00472	
DWR Bond	-	\$0.00505	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236	\$19.71253	\$39.42505
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Customer Charge Rate V (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Customer Charge Rate W (\$ per meter per day)	\$3.97799	\$3.97799	\$3.97799
Customer Charge Rate X (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$12.11 (R)	\$10.86 (R)	\$7.88
Maximum Part-Peak Demand Summer	\$2.81 (R)	\$2.51 (R)	\$1.78
Maximum Demand Summer	\$9.27 (I)	\$8.07 (I)	\$6.24 (I)
Maximum Part-Peak Demand Winter	\$1.22 (R)	\$0.92 (R)	\$0.00
Maximum Demand Winter	\$9.27 (I)	\$8.07 (I)	\$6.24 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14581 (I)	\$0.14472 (I)	\$0.10854 (I)
Part-Peak Summer	\$0.10333 (I)	\$0.10111 (I)	\$0.08958 (I)
Off-Peak Summer	\$0.08611 (I)	\$0.08243 (I)	\$0.07824 (I)
Part-Peak Winter	\$0.09345 (I)	\$0.08873 (I)	\$0.08270 (I)
Off-Peak Winter	\$0.08372 (I)	\$0.07920 (I)	\$0.07487 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.23657 (I)	\$0.23657 (I)	—
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.10)	(\$5.87)	(\$5.67)
Part-Peak Summer	(\$1.30)	(\$1.26)	(\$1.28)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00355)	(\$0.00179)	(\$0.00000)
Part-Peak Summer	(\$0.00071)	(\$0.00036)	(\$0.00000)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$7.87	\$7.58	\$7.88
Maximum Part-Peak Demand Summer	\$1.68	\$1.63	\$1.78
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$4.24 (R)	\$3.28 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.13 (R)	\$0.88 (R)	\$0.00
Maximum Demand Summer	\$5.06 (R)	\$3.86 (R)	\$2.03 (R)
Maximum Part-Peak Demand Winter	\$1.22 (R)	\$0.92 (R)	\$0.00
Maximum Demand Winter	\$5.06 (R)	\$3.86 (R)	\$2.03 (R)
Transmission Maximum Demand*	\$4.09 (I)	\$4.09 (I)	\$4.09 (I)
Reliability Services Maximum Demand*	\$0.12	\$0.12	\$0.12
 <u>Energy Charges by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09933	\$0.10183	\$0.07700
Part-Peak Summer	\$0.06527	\$0.06500	\$0.05804
Off-Peak Summer	\$0.05086	\$0.04859	\$0.04670
Part-Peak Winter	\$0.05622	\$0.05334	\$0.05116
Off-Peak Winter	\$0.04807	\$0.04508	\$0.04333
Distribution:			
Peak Summer	\$0.01403 (R)	\$0.01132 (R)	\$0.00000
Part-Peak Summer	\$0.00561 (R)	\$0.00454 (R)	\$0.00000
Off-Peak Summer	\$0.00280 (R)	\$0.00227 (R)	\$0.00000
Part-Peak Winter	\$0.00478 (R)	\$0.00382 (R)	\$0.00000
Off-Peak Winter	\$0.00320 (R)	\$0.00255 (R)	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00142 (I)	\$0.00142 (I)	\$0.00142 (I)
Public Purpose Programs (all usage)	\$0.01400	\$0.01312	\$0.01309
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charge (all usage)	\$0.00660	\$0.00660	\$0.00660
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$49.28131
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$11.79 (R)	\$10.98 (R)	\$9.55
Maximum Part-Peak Demand Summer	\$2.65 (R)	\$2.57 (R)	\$2.14
Maximum Demand Summer	\$9.44 (I)	\$7.95 (I)	\$4.79 (I)
Maximum Part-Peak Demand Winter	\$1.21 (R)	\$0.80 (R)	\$0.00
Maximum Demand Winter	\$9.44 (I)	\$7.95 (I)	\$4.79 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13965 (I)	\$0.14160 (I)	\$0.10115 (I)
Part-Peak Summer	\$0.09979 (I)	\$0.09939 (I)	\$0.08356 (I)
Off-Peak Summer	\$0.08351 (I)	\$0.08128 (I)	\$0.07307 (I)
Part-Peak Winter	\$0.09056 (I)	\$0.08718 (I)	\$0.07719 (I)
Off-Peak Winter	\$0.08125 (I)	\$0.07800 (I)	\$0.06995 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.23094 (I)	\$0.23094 (I)	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
 <u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.83)	(\$6.31)	(\$6.09)
Part-Peak Summer	(\$1.19)	(\$1.38)	(\$1.36)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00205)	(\$0.00038)	(\$0.00000)
Part-Peak Summer	(\$0.00041)	(\$0.00008)	(\$0.00000)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$7.52		\$8.14		\$9.55	
Maximum Part-Peak Demand Summer	\$1.54		\$1.78		\$2.14	
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Maximum Peak Demand Summer	\$4.27	(R)	\$2.84	(R)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.11	(R)	\$0.79	(R)	\$0.00	
Maximum Demand Summer	\$4.98	(R)	\$3.49	(R)	\$0.33	(R)
Maximum Part-Peak Demand Winter	\$1.21	(R)	\$0.80	(R)	\$0.00	
Maximum Demand Winter	\$4.98	(R)	\$3.49	(R)	\$0.33	(R)
Transmission Maximum Demand*	\$4.33	(I)	\$4.33	(I)	\$4.33	(I)
Reliability Services Maximum Demand*	\$0.13		\$0.13		\$0.13	
<u>Energy Rates by Component (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.09440		\$0.10188		\$0.07279	
Part-Peak Summer	\$0.06257		\$0.06519		\$0.05520	
Off-Peak Summer	\$0.04895		\$0.04892		\$0.04471	
Part-Peak Winter	\$0.05408		\$0.05361		\$0.04883	
Off-Peak Winter	\$0.04629		\$0.04544		\$0.04159	
Distribution:						
Peak Summer	\$0.01337	(R)	\$0.00918	(R)	\$0.00000	
Part-Peak Summer	\$0.00534	(R)	\$0.00366	(R)	\$0.00000	
Off-Peak Summer	\$0.00268	(R)	\$0.00182	(R)	\$0.00000	
Part-Peak Winter	\$0.00460	(R)	\$0.00303	(R)	\$0.00000	
Off-Peak Winter	\$0.00308	(R)	\$0.00202	(R)	\$0.00000	
Transmission Rate Adjustments* (all usage)						
	\$0.00145	(I)	\$0.00145	(I)	\$0.00145	(I)
Public Purpose Programs (all usage)	\$0.01371		\$0.01279		\$0.01125	
Nuclear Decommissioning (all usage)	\$0.00066		\$0.00066		\$0.00066	
Competition Transition Charge (all usage)	\$0.00629		\$0.00587		\$0.00523	
Energy Cost Recovery Amount (all usage)	\$0.00472		\$0.00472		\$0.00472	
DWR Bond (all usage)	\$0.00505		\$0.00505		\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$0.98563	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$7.02	(R)
Maximum Demand Summer	\$10.75	(R)
Maximum Demand Winter	\$4.09	(R)
Primary Voltage Discount Summer	\$1.24	
Primary Voltage Discount Winter	\$0.14	
Transmission Voltage Discount Summer	\$8.00	(R)
Transmission Voltage Discount Winter	\$3.52	(R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.16525	(I)
Off-Peak Summer	\$0.07315	(I)
Part-Peak Winter	\$0.08860	(I)
Off-Peak Winter	\$0.06676	(I)

(Continued)

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ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.13
Maximum Demand Summer	\$3.37
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.03
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$1.87
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$2.89	(R)
Maximum Demand Summer	\$7.38	(R)
Maximum Demand Winter	\$4.09	(R)
Primary Voltage Discount Summer	\$0.21	
Primary Voltage Discount Winter	\$0.14	
Transmission Voltage Discount Summer	\$6.13	(R)
Transmission Voltage Discount Winter	\$3.52	(R)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10304
Off-Peak Summer	\$0.03099
Part-Peak Winter	\$0.04644
Off-Peak Winter	\$0.02460

Distribution

Peak Summer	\$0.02005	(R)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)	\$0.00950	(l)
Transmission Rate Adjustments (all usage)	\$0.00146	(l)
Reliability Services* (all usage)	\$0.00029	
Public Purpose Programs (all usage)	\$0.01289	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charge (all usage)	\$0.00759	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.34657	\$0.08826
101% - 130% of Baseline	\$0.34657	\$0.08826
131% - 200% of Baseline	\$0.50135 (l)	\$0.24304 (l)
201% - 300% of Baseline	\$0.61102 (l)	\$0.35271 (l)
Over 300% of Baseline	\$0.61102 (l)	\$0.35271 (l)
Winter		
Baseline Usage	\$0.12209	\$0.09607
101% - 130% of Baseline	\$0.12209	\$0.09607
131% - 200% of Baseline	\$0.27687 (l)	\$0.25085 (l)
201% - 300% of Baseline	\$0.38654 (l)	\$0.36052 (l)
Over 300% of Baseline	\$0.38654 (l)	\$0.36052 (l)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01729	 \$0.01729
 Total Meter Charge Rate (\$ per meter per day)		
E-A7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

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ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK
Baseline Usage	\$0.18323 (I)		\$0.02320 (R)
101% - 130% of Baseline	\$0.18323 (I)		\$0.02320 (R)
131% - 200% of Baseline	\$0.27913 (I)		\$0.11909 (I)
201% - 300% of Baseline	\$0.34707 (I)		\$0.18704 (I)
Over 300% of Baseline	\$0.34707 (I)		\$0.18704 (I)

Winter

Baseline Usage	\$0.04416 (R)		\$0.02803 (R)
101% - 130% of Baseline	\$0.04416 (R)		\$0.02803 (R)
131% - 200% of Baseline	\$0.14005 (I)		\$0.12393 (I)
201% - 300% of Baseline	\$0.20799 (I)		\$0.19187 (I)
Over 300% of Baseline	\$0.20799 (I)		\$0.19187 (I)

Distribution:

Summer

Baseline Usage	\$0.11252 (R)		\$0.01424 (R)
101% - 130% of Baseline	\$0.11252 (R)		\$0.01424 (R)
131% - 200% of Baseline	\$0.17140 (R)		\$0.07313 (I)
201% - 300% of Baseline	\$0.21313 (R)		\$0.11485 (I)
Over 300% of Baseline	\$0.21313 (R)		\$0.11485 (I)

Winter

Baseline Usage	\$0.02711 (R)		\$0.01722 (R)
101% - 130% of Baseline	\$0.02711 (R)		\$0.01722 (R)
131% - 200% of Baseline	\$0.08600 (I)		\$0.07610 (I)
201% - 300% of Baseline	\$0.12773 (I)		\$0.11783 (I)
Over 300% of Baseline	\$0.12773 (I)		\$0.11783 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01729 \$0.01729

Transmission* (all usage)

\$0.01444 (I) \$0.01444 (I)

Transmission Rate Adjustments* (all usage)

\$0.00136 (I) \$0.00136 (I)

Reliability Services* (all usage)

\$0.00044 \$0.00044

Public Purpose Programs (all usage)

\$0.01534 \$0.01534

Nuclear Decommissioning (all usage)

\$0.00066 \$0.00066

Competition Transition Charges (all usage)

\$0.00881 \$0.00881

Energy Cost Recovery Amount (all usage)

\$0.00472 \$0.00472

DWR Bond (all usage)

\$0.00505 \$0.00505

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution

\$0.13277 (I) -

Transmission*

- \$0.01580 (I)

Reliability Services*

\$0.00000 -

Public Purpose Programs

\$0.00595 -

Nuclear Decommissioning

\$0.00026 -

Competition Transition Charges

- \$0.00881

Energy Cost Recovery Amount

- \$0.00472

DWR Bond

- \$0.00505

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07250 (l)	\$0.00853	\$0.00505	\$0.08608 (l)
A-6	\$0.06976 (l)	\$0.00853	\$0.00505	\$0.08334 (l)
A-15	\$0.07250 (l)	\$0.00853	\$0.00505	\$0.08608 (l)
A-10	\$0.06356 (l)	\$0.00853	\$0.00505	\$0.07714 (l)
E-19	\$0.05441 (l)	\$0.00853	\$0.00505	\$0.06799 (l)
E-20	\$0.04526 (l)	\$0.00853	\$0.00505	\$0.05884 (l)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.06329 (I)
Winter	\$0.05573 (I)
A-1 TOU Summer On Peak	\$0.08848 (I)
Summer Partial Peak	\$0.06261 (I)
Summer Off-Peak	\$0.04718 (I)
Winter Partial Peak	\$0.06110 (I)
Winter Off-Peak	\$0.05005 (I)
A-6 Summer On-Peak	\$0.23771 (R)
Summer Partial Peak	\$0.10923 (I)
Summer Off-Peak	\$0.07127 (I)
Winter Partial Peak	\$0.06388 (I)
Winter Off-Peak	\$0.06051 (I)

(Continued)

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**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.02555 (I)
Transmission Winter	\$0.01822 (I)
Primary Summer	\$0.04092 (I)
Primary Winter	\$0.02863 (I)
Secondary Summer	\$0.04751 (I)
Secondary Winter	\$0.03364 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.04278 (I)
Summer Partial Peak	\$0.02583 (I)
Summer Off-Peak	\$0.01572 (I)
Winter Partial Peak	\$0.02178 (I)
Winter Off-Peak	\$0.01480 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.05870 (I)
Summer Partial Peak	\$0.04140 (I)
Summer Off-Peak	\$0.03067 (I)
Winter Partial Peak	\$0.03234 (I)
Winter Off-Peak	\$0.02505 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.06718 (I)
Summer Partial Peak	\$0.04777 (I)
Summer Off-Peak	\$0.03621 (I)
Winter Partial Peak	\$0.03831 (I)
Winter Off-Peak	\$0.02903 (I)

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 Resolution No. _____



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.01727 (I)
	Winter	\$0.00295 (I)
	E-19 Transmission	
	Summer On-Peak	\$0.02178 (I)
	Summer Partial Peak	\$0.02378 (I)
	Summer Off-Peak	\$0.01644 (I)
	Winter Partial Peak	\$0.00156 (I)
	Winter Off-Peak	\$0.00808 (I)
	E-19 Primary	
	Summer On-Peak	\$0.08201 (I)
	Summer Partial Peak	\$0.05243 (I)
	Summer Off-Peak	\$0.03560 (I)
	Winter Partial Peak	\$0.03173 (I)
	Winter Off-Peak	\$0.03138 (I)
	E-19 Secondary	
	Summer On-Peak	\$0.05808 (I)
	Summer Partial Peak	\$0.04523 (I)
	Summer Off-Peak	\$0.03552 (I)
	Winter Partial Peak	\$0.02953 (I)
	Winter Off-Peak	\$0.03334 (I)
	E-20 Transmission	
	Summer On-Peak	\$0.04797 (I)
	Summer Partial Peak	\$0.04427 (I)
	Summer Off-Peak	\$0.03642 (I)
	Winter Partial Peak	\$0.02782 (I)
	Winter Off-Peak	\$0.03007 (I)

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**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	E-20 Primary	
	Summer On-Peak	\$0.08382 (I)
	Summer Partial Peak	\$0.05550 (I)
	Summer Off-Peak	\$0.03923 (I)
	Winter Partial Peak	\$0.03526 (I)
	Winter Off-Peak	\$0.03513 (I)
	E-20 Secondary	
	Summer On-Peak	\$0.05689 (I)
	Summer Partial Peak	\$0.04644 (I)
	Summer Off-Peak	\$0.03761 (I)
	Winter Partial Peak	\$0.03144 (I)
	Winter Off-Peak	\$0.03556 (I)

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**ELECTRIC SCHEDULE E-FERA
 FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-A7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.76%	(l)
E-6	2.30%	(l)
E-7	3.03%	(l)
E-A7	3.03%	(l)
E-8	5.98%	(l)
E-9	3.03%	(l)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA.

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**ELECTRIC SCHEDULE EL-1
 RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.04277	(R)
Above Baseline Usage	\$0.05524	(R)
Distribution:		
Baseline Usage	\$0.00319	(R)
Above Baseline Usage	\$0.00319	(R)
Transmission* (all usage)	\$0.01444	(I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.00677	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.09068 (R)	-
Transmission*	-	\$0.01580 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK
Generation:					
Summer					
Baseline Usage	\$0.17978	(R)	\$0.07425	(R)	\$0.03166 (R)
101% - 130% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
131% - 200% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
201% - 300% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
Over 300% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
Winter					
Baseline Usage	-		\$0.04284	(R)	\$0.03451 (R)
101% - 130% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
131% - 200% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
201% - 300% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
Over 300% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
Distribution:					
Summer					
Baseline Usage	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
101% - 130% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
131% - 200% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
201% - 300% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
Over 300% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
Winter					
Baseline Usage	-		(\$0.00922)	(R)	(\$0.00922) (R)
101% - 130% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
131% - 200% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
201% - 300% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
Over 300% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
Transmission* (all usage)	\$0.01444	(I)	\$0.01444	(I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)	\$0.00136	(I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044		\$0.00044		\$0.00044
Public Purpose Programs (all usage)	\$0.00677		\$0.00677		\$0.00677
Nuclear Decommissioning (all usage)	\$0.00066		\$0.00066		\$0.00066
Competition Transition Charges (all usage)	\$0.00881		\$0.00881		\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472		\$0.00472		\$0.00472
Minimum Charge Rate by Component	\$ per meter		\$ per kWh		
Distribution	\$0.09068	(R)	-		
Transmission*	-		\$0.01580	(I)	
Reliability Services*	\$0.00000		-		
Public Purpose Programs	\$0.00293		-		
Nuclear Decommissioning	\$0.00029		-		
Competition Transition Charges	-		\$0.00881		
Energy Cost Recovery Amount	-		\$0.00472		
Generation**	Determined Residually				

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.24712 (R)	\$0.04004 (R)
Winter	\$0.06812 (R)	\$0.04306 (R)
Distribution:		
Summer	(\$0.00917) (R)	(\$0.00917) (R)
Winter	(\$0.00917) (R)	(\$0.00917) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.13277 (I)	-
Transmission*	-	\$0.01580 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.12049	(R)
Winter	\$0.08659	(R)

Distribution:

Summer	(\$0.07270)	(R)
Winter	(\$0.07270)	(R)

Transmission* (all usage)	\$0.01444	(I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.00802	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.29053 (R)	\$0.05041 (R)
Winter	\$0.08186 (R)	\$0.05767 (R)
Distribution:		
Summer	(\$0.02370) (R)	(\$0.02370) (R)
Winter	(\$0.02370) (R)	(\$0.02370) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution	\$0.13277 (I)	-
Transmission*	-	\$0.01580 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

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ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.29385 (I)
201% - 300% of Baseline	\$0.40352 (I)
Over 300% of Baseline	\$0.40352 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

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ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:		
Baseline Usage	\$0.03548	(R)
101% - 130% of Baseline	\$0.04378	(R)
131% - 200% of Baseline	\$0.12053	(I)
201% - 300% of Baseline	\$0.17491	(I)
Over 300% of Baseline	\$0.17491	(I)
Distribution:		
Baseline Usage	\$0.03607	(R)
101% - 130% of Baseline	\$0.04451	(R)
131% - 200% of Baseline	\$0.12254	(I)
201% - 300% of Baseline	\$0.17783	(I)
Over 300% of Baseline	\$0.17783	(I)
Transmission* (all usage)	\$0.01444	(I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.01530	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.12030 (R)	-
Transmission*	-	\$0.01580 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

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**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31046	\$0.15311	\$0.08961
101% - 130% of Baseline	\$0.32718	\$0.16983	\$0.10634
131% - 200% of Baseline	\$0.48196 (I)	\$0.32461 (I)	\$0.26112 (I)
201% - 300% of Baseline	\$0.59163 (I)	\$0.43428 (I)	\$0.37079 (I)
Over 300% of Baseline	\$0.59163 (I)	\$0.43428 (I)	\$0.37079 (I)
Winter			
Baseline Usage	–	\$0.10629	\$0.09385
101% - 130% of Baseline	–	\$0.12300	\$0.11058
131% - 200% of Baseline	–	\$0.27778 (I)	\$0.26536 (I)
201% - 300% of Baseline	–	\$0.38745 (I)	\$0.37503 (I)
Over 300% of Baseline	–	\$0.38745 (I)	\$0.37503 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

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ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15528 (R)	\$0.06454 (R)	\$0.02793 (R)
101% - 130% of Baseline	\$0.16492 (R)	\$0.07419 (R)	\$0.03758 (R)
131% - 200% of Baseline	\$0.25417 (I)	\$0.16344 (I)	\$0.12683 (I)
201% - 300% of Baseline	\$0.31741 (I)	\$0.22668 (I)	\$0.19007 (I)
Over 300% of Baseline	\$0.31741 (I)	\$0.22668 (I)	\$0.19007 (I)
Winter			
Baseline Usage	-	\$0.03755 (R)	\$0.03037 (R)
101% - 130% of Baseline	-	\$0.04718 (R)	\$0.04002 (R)
131% - 200% of Baseline	-	\$0.13643 (I)	\$0.12927 (I)
201% - 300% of Baseline	-	\$0.19967 (I)	\$0.19251 (I)
Over 300% of Baseline	-	\$0.19967 (I)	\$0.19251 (I)
Distribution:			
Summer			
Baseline Usage	\$0.10440 (R)	\$0.03779 (R)	\$0.01090 (R)
101% - 130% of Baseline	\$0.11148 (R)	\$0.04486 (R)	\$0.01798 (R)
131% - 200% of Baseline	\$0.17701 (I)	\$0.11039 (I)	\$0.08351 (I)
201% - 300% of Baseline	\$0.22344 (I)	\$0.15682 (I)	\$0.12994 (I)
Over 300% of Baseline	\$0.22344 (I)	\$0.15682 (I)	\$0.12994 (I)
Winter			
Baseline Usage	-	\$0.01796 (R)	\$0.01270 (R)
101% - 130% of Baseline	-	\$0.02504 (R)	\$0.01978 (R)
131% - 200% of Baseline	-	\$0.09057 (I)	\$0.08531 (I)
201% - 300% of Baseline	-	\$0.13700 (I)	\$0.13174 (I)
Over 300% of Baseline	-	\$0.13700 (I)	\$0.13174 (I)
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01530	\$0.01530	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505
Minimum Charge Rate by Component			
	\$ per meter per day	\$ per kWh	
Distribution	\$0.12030 (R)	-	
Transmission*	-	\$0.01580 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00593	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00881	
Energy Cost Recovery Amount	-	\$0.00472	
DWR Bond	-	\$0.00505	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.04277	(R)
Above Baseline Usage	\$0.05524	(R)
Distribution:		
Baseline Usage	\$0.00319	(R)
Above Baseline Usage	\$0.00319	(R)
Transmission* (all usage)	\$0.01444	(I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.00677	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh
Distribution	\$0.09068	(R)	-
Transmission*	-		\$0.01580 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00293		-
Nuclear Decommissioning	\$0.00029		-
Competition Transition Charges	-		\$0.00881
Energy Cost Recovery Amount	-		\$0.00472
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK
Generation:					
Summer					
Baseline Usage	\$0.17978	(R)	\$0.07425	(R)	\$0.03166 (R)
101% - 130% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
131% - 200% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
201% - 300% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
Over 300% of Baseline	\$0.19225	(R)	\$0.08672	(R)	\$0.04413 (R)
Winter					
Baseline Usage	-		\$0.04284	(R)	\$0.03451 (R)
101% - 130% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
131% - 200% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
201% - 300% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
Over 300% of Baseline	-		\$0.05531	(R)	\$0.04698 (R)
Distribution:					
Summer					
Baseline Usage	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
101% - 130% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
131% - 200% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
201% - 300% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
Over 300% of Baseline	(\$0.00922)	(R)	(\$0.00922)	(R)	(\$0.00922) (R)
Winter					
Baseline Usage	-		(\$0.00922)	(R)	(\$0.00922) (R)
101% - 130% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
131% - 200% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
201% - 300% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
Over 300% of Baseline	-		(\$0.00922)	(R)	(\$0.00922) (R)
Transmission* (all usage)	\$0.01444	(I)	\$0.01444	(I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)	\$0.00136	(I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044		\$0.00044		\$0.00044
Public Purpose Programs (all usage)	\$0.00677		\$0.00677		\$0.00677
Nuclear Decommissioning (all usage)	\$0.00066		\$0.00066		\$0.00066
Competition Transition Charges (all usage)	\$0.00881		\$0.00881		\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472		\$0.00472		\$0.00472
	\$ per meter		\$ per kWh		
Minimum Charge Rate by Component	per day				
Distribution	\$0.09068	(R)	-		
Transmission*	-		\$0.01580	(I)	
Reliability Services*	\$0.00000		-		
Public Purpose Programs	\$0.00293		-		
Nuclear Decommissioning	\$0.00029		-		
Competition Transition Charges	-		\$0.00881		
Energy Cost Recovery Amount	-		\$0.00472		
Generation**	Determined Residually				

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.29385 (I)
201% - 300% of Baseline	\$0.40352 (I)
Over 300% of Baseline	\$0.40352 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892
Total Discount (\$ per dwelling unit per day)	\$0.14784
	\$0.10579

(Continued)

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 Vice President
 Regulation and Rates

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**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03548 (R)
101% - 130% of Baseline	\$0.04378 (R)
131% - 200% of Baseline	\$0.12053 (I)
201% - 300% of Baseline	\$0.17491 (I)
Over 300% of Baseline	\$0.17491 (I)

Distribution:

Baseline Usage	\$0.03607 (R)
101% - 130% of Baseline	\$0.04451 (R)
131% - 200% of Baseline	\$0.12254 (I)
201% - 300% of Baseline	\$0.17783 (I)
Over 300% of Baseline	\$0.17783 (I)

Transmission* (all usage)

\$0.01444 (I)

Transmission Rate Adjustments* (all usage)

\$0.00136 (I)

Reliability Services* (all usage)

\$0.00044

Public Purpose Programs (all usage)

\$0.01530

Nuclear Decommissioning (all usage)

\$0.00066

Competition Transition Charges (all usage)

\$0.00881

Energy Cost Recovery Amount (all usage)

\$0.00472

DWR Bond (all usage)

\$0.00505

Minimum Charge Rate by Component

Distribution

\$0.12030 (R)

Transmission*

—

\$ per kWh

\$0.01580 (I)

Reliability Services*

\$0.00000

—

Public Purpose Programs

\$0.00593

—

Nuclear Decommissioning

\$0.00026

—

Competition Transition Charges

—

\$0.00881

Energy Cost Recovery Amount

—

\$0.00472

DWR Bond

—

\$0.00505

Generation**

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03034

Competition Transition Charges

\$0.00881

Energy Cost Recovery Amount

\$0.00472

DWR Bond

\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESL
 MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233
101% - 130% of Baseline	\$0.09563	\$0.13907
131% - 200% of Baseline	\$0.09563	\$0.29385 (I)
201% - 300% of Baseline	\$0.09563	\$0.40352 (I)
Over 300% of Baseline	\$0.09563	\$0.40352 (I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)

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 Vice President
 Regulation and Rates

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ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE		NON-CARE
Generation:			
Baseline Usage	\$0.04277	(R)	\$0.03548 (R)
101% - 130% of Baseline	\$0.05524	(R)	\$0.04378 (R)
131% - 200% of Baseline	\$0.05524	(R)	\$0.12053 (I)
201% - 300% of Baseline	\$0.05524	(R)	\$0.17491 (I)
Over 300% of Baseline	\$0.05524	(R)	\$0.17491 (I)
Distribution:			
Baseline Usage	\$0.00319	(R)	\$0.03607 (R)
101% - 130% of Baseline	\$0.00319	(R)	\$0.04451 (R)
131% - 200% of Baseline	\$0.00319	(R)	\$0.12254 (I)
201% - 300% of Baseline	\$0.00319	(R)	\$0.17783 (I)
Over 300% of Baseline	\$0.00319	(R)	\$0.17783 (I)
Transmission* (all usage)	\$0.01444	(I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044		\$0.00044
Public Purpose Programs (all usage)	\$0.00677		\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066		\$0.00066
Competition Transition Charges (all usage)	\$0.00881		\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472		\$0.00472
DWR Bond (all usage)	-		\$0.00505
	\$ per meter		
	per day		\$ per kWh
Minimum Charge Rate by Component			
Distribution	\$0.09068	(R)	-
Transmission*	-		\$0.01580 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00293		-
Nuclear Decommissioning	\$0.00029		-
Competition Transition Charges	-		\$0.00881
Energy Cost Recovery Amount	-		\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-		\$0.00505
Generation**			Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation**			Determined Residually
Competition Transition Charges			\$0.00881
Energy Cost Recovery Amount			\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.29385 (I)
201% - 300% of Baseline	\$0.40352 (I)
Over 300% of Baseline	\$0.40352 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond.

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ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03548	(R)
101% - 130% of Baseline	\$0.04378	(R)
131% - 200% of Baseline	\$0.12053	(I)
201% - 300% of Baseline	\$0.17491	(I)
Over 300% of Baseline	\$0.17491	(I)

Distribution:

Baseline Usage	\$0.03607	(R)
101% - 130% of Baseline	\$0.04451	(R)
131% - 200% of Baseline	\$0.12254	(I)
201% - 300% of Baseline	\$0.17783	(I)
Over 300% of Baseline	\$0.17783	(I)

Transmission* (all usage)	\$0.01444	(I)
Transmission Rate Adjustments* (all usage)	\$0.00136	(I)
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.01530	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution	\$0.12030	(R)	-	
Transmission*	-		\$0.01580	(I)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00593		-	
Nuclear Decommissioning	\$0.00026		-	
Competition Transition Charges	-		\$0.00881	
Energy Cost Recovery Amount	-		\$0.00472	
DWR Bond	-		\$0.00505	
Generation**			Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233
101% - 130% of Baseline	\$0.09563	\$0.13907
131% - 200% of Baseline	\$0.09563	\$0.29385 (l)
201% - 300% of Baseline	\$0.09563	\$0.40352 (l)
Over 300% of Baseline	\$0.09563	\$0.40352 (l)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)

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ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.04277 (R)	\$0.03548 (R)
101% - 130% of Baseline	\$0.05524 (R)	\$0.04378 (R)
131% - 200% of Baseline	\$0.05524 (R)	\$0.12053 (I)
201% - 300% of Baseline	\$0.05524 (R)	\$0.17491 (I)
Over 300% of Baseline	\$0.05524 (R)	\$0.17491 (I)
Distribution:		
Baseline Usage	\$0.00319 (R)	\$0.03607 (R)
101% - 130% of Baseline	\$0.00319 (R)	\$0.04451 (R)
131% - 200% of Baseline	\$0.00319 (R)	\$0.12254 (I)
201% - 300% of Baseline	\$0.00319 (R)	\$0.17783 (I)
Over 300% of Baseline	\$0.00319 (R)	\$0.17783 (I)
Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.00677	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	-	\$0.00505
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.09068 (R)	-
Transmission*	-	\$0.01580 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.29385 (l)
201% - 300% of Baseline	\$0.40352 (l)
Over 300% of Baseline	\$0.40352 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

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 Regulation and Rates

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ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03548	(R)
101% - 130% of Baseline	\$0.04378	(R)
131% - 200% of Baseline	\$0.12053	(I)
201% - 300% of Baseline	\$0.17491	(I)
Over 300% of Baseline	\$0.17491	(I)

Distribution:

Baseline Usage	\$0.03607	(R)
101% - 130% of Baseline	\$0.04451	(R)
131% - 200% of Baseline	\$0.12254	(I)
201% - 300% of Baseline	\$0.17783	(I)
Over 300% of Baseline	\$0.17783	(I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) \$0.01444 (I)

Reliability Services* (all usage) \$0.00136 (I)

Public Purpose Programs (all usage) \$0.00044

Nuclear Decommissioning (all usage) \$0.01530

Competition Transition Charges (all usage) \$0.00066

Energy Cost Recovery Amount (all usage) \$0.00881

DWR Bond (all usage) \$0.00472

DWR Bond (all usage) \$0.00505

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution	\$0.12030	(R)	-
Transmission*	-		\$0.01580 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00593		-
Nuclear Decommissioning	\$0.00026		-
Competition Transition Charges	-		\$0.00881
Energy Cost Recovery Amount	-		\$0.00472
DWR Bond	-		\$0.00505
Generation**			Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03034
Competition Transition Charges	\$0.00881
Energy Cost Recovery Amount	\$0.00472
DWR Bond	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233
101% - 130% of Baseline	\$0.09563	\$0.13907
131% - 200% of Baseline	\$0.09563	\$0.29385 (I)
201% - 300% of Baseline	\$0.09563	\$0.40352 (I)
Over 300% of Baseline	\$0.09563	\$0.40352 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)

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 Regulation and Rates

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ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.04277 (R)	\$0.03548 (R)
101% - 130% of Baseline	\$0.05524 (R)	\$0.04378 (R)
131% - 200% of Baseline	\$0.05524 (R)	\$0.12053 (I)
201% - 300% of Baseline	\$0.05524 (R)	\$0.17491 (I)
Over 300% of Baseline	\$0.05524 (R)	\$0.17491 (I)

Distribution:

Baseline Usage	\$0.00319 (R)	\$0.03607 (R)
101% - 130% of Baseline	\$0.00319 (R)	\$0.04451 (R)
131% - 200% of Baseline	\$0.00319 (R)	\$0.12254 (I)
201% - 300% of Baseline	\$0.00319 (R)	\$0.17783 (I)
Over 300% of Baseline	\$0.00319 (R)	\$0.17783 (I)

Transmission* (all usage)	\$0.01444 (I)	\$0.01444 (I)
Transmission Rate Adjustments* (all usage)	\$0.00136 (I)	\$0.00136 (I)
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.00677	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	-	\$0.00505

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.09068 (R)	-
Transmission*	-	\$0.01580 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00505
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**		Determined Residually
Competition Transition Charges		\$0.00881
Energy Cost Recovery Amount		\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)

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 Resolution No.



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.431 (l)	\$0.111 (l)
92	31	1,000	\$3.767 (l)	\$0.171 (l)
189	65	2,500	\$7.899 (l)	\$0.359 (l)
295	101	4,000	\$12.275 (l)	\$0.558 (l)
405	139	6,000	\$16.893 (l)	\$0.768 (l)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$4.861 (l)	\$0.221 (l)
175	68	7,500	\$8.264 (l)	\$0.376 (l)
250	97	11,000	\$11.788 (l)	\$0.536 (l)
400	152	21,000	\$18.473 (l)	\$0.840 (l)
700	266	37,000	\$32.327 (l)	\$1.469 (l)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.524 (l)	\$0.160 (l)
100	41	9,500	\$4.983 (l)	\$0.227 (l)
150	60	16,000	\$7.292 (l)	\$0.331 (l)
200	80	22,000	\$9.722 (l)	\$0.442 (l)
250	100	26,000	\$12.153 (l)	\$0.552 (l)
400	154	46,000	\$18.716 (l)	\$0.851 (l)

240 Volts

70	34	5,800	\$4.132 (l)	\$0.188 (l)
100	47	9,500	\$5.712 (l)	\$0.260 (l)
150	69	16,000	\$8.386 (l)	\$0.381 (l)
200	81	22,000	\$9.844 (l)	\$0.447 (l)
250	100	25,500	\$12.153 (l)	\$0.552 (l)
400	154	46,000	\$18.716 (l)	\$0.851 (l)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)

Advice Letter No: 3797-E-A
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 Regulation and Rates

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 Resolution No.



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12153 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	
Distribution	\$0.02937	(R)
Transmission*	\$0.00812	(I)
Transmission Rate Adjustments* (all usage)	\$0.00148	(I)
Reliability Services*	\$0.00025	
Public Purpose Programs	\$0.00733	
Nuclear Decommissioning	\$0.00066	
Competition Transition Charge	\$0.00119	
Energy Cost Recovery Amount	\$0.00472	
DWR Bond	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE			
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment	
INCANDESCENT LAMPS:					
58	20	600	\$2.431	(l)	\$0.111 (l)
92	31	1,000	\$3.767	(l)	\$0.171 (l)
189	65	2,500	\$7.899	(l)	\$0.359 (l)
295	101	4,000**	\$12.275	(l)	\$0.558 (l)
405	139	6,000**	\$16.893	(l)	\$0.768 (l)
620	212	10,000**	\$25.764	(l)	\$1.171 (l)
860	294	15,000**	\$35.730	(l)	\$1.624 (l)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.188	(l)	\$0.099 (l)
50	22	1,650	\$2.674	(l)	\$0.122 (l)
100	40	3,500	\$4.861	(l)	\$0.221 (l)
175	68	7,500	\$8.264	(l)	\$0.376 (l)
250	97	11,000	\$11.788	(l)	\$0.536 (l)
400	152	21,000	\$18.473	(l)	\$0.840 (l)
700	266	37,000	\$32.327	(l)	\$1.469 (l)
1,000	377	57,000	\$45.817	(l)	\$2.083 (l)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>		
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS						
35	15	2,150	\$1.823	(l)	\$0.083	(l)
50	21	3,800	\$2.552	(l)	\$0.116	(l)
70	29	5,800	\$3.524	(l)	\$0.160	(l)
100	41	9,500	\$4.983	(l)	\$0.227	(l)
150	60	16,000	\$7.292	(l)	\$0.331	(l)
200	80	22,000	\$9.722	(l)	\$0.442	(l)
250	100	26,000	\$12.153	(l)	\$0.552	(l)
400	154	46,000	\$18.716	(l)	\$0.851	(l)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS						
50	24	3,800	\$2.917	(l)	\$0.133	(l)
70	34	5,800	\$4.132	(l)	\$0.188	(l)
100	47	9,500	\$5.712	(l)	\$0.260	(l)
150	69	16,000	\$8.386	(l)	\$0.381	(l)
200	81	22,000	\$9.844	(l)	\$0.447	(l)
250	100	25,500	\$12.153	(l)	\$0.552	(l)
310	119	37,000	\$14.462	(l)	\$0.657	(l)
360	144	45,000	\$17.500	(l)	\$0.795	(l)
400	154	46,000	\$18.716	(l)	\$0.851	(l)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.552	(l)	\$0.116	(l)
55	29	8,000	\$3.524	(l)	\$0.160	(l)
90	45	13,500	\$5.469	(l)	\$0.249	(l)
135	62	21,500	\$7.535	(l)	\$0.343	(l)
180	78	33,000	\$9.479	(l)	\$0.431	(l)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>		
METAL HALIDE LAMPS:						
70	30	5,500	\$3.646	(I)	\$0.166	(I)
100	41	8,500	\$4.983	(I)	\$0.227	(I)
150	63	13,500	\$7.656	(I)	\$0.348	(I)
175	72	14,000	\$8.750	(I)	\$0.398	(I)
250	105	20,500	\$12.761	(I)	\$0.580	(I)
400	162	30,000	\$19.688	(I)	\$0.895	(I)
1,000	387	90,000	\$47.032	(I)	\$2.138	(I)
INDUCTION LAMPS:						
23	9	1,840	\$1.094	(I)	\$0.050	(I)
35	13	2,450	\$1.580	(I)	\$0.072	(I)
40	14	2,200	\$1.701	(I)	\$0.077	(I)
50	18	3,500	\$2.188	(I)	\$0.099	(I)
55	19	3,000	\$2.309	(I)	\$0.105	(I)
65	24	5,525	\$2.917	(I)	\$0.133	(I)
70	27	6,500	\$3.281	(I)	\$0.149	(I)
80	28	4,500	\$3.403	(I)	\$0.155	(I)
85	30	4,800	\$3.646	(I)	\$0.166	(I)
100	36	8,000	\$4.375	(I)	\$0.199	(I)
120	42	8,500	\$5.045	(I)	\$0.229	(I)
135	48	9,450	\$5.833	(I)	\$0.265	(I)
150	51	10,900	\$6.198	(I)	\$0.282	(I)
165	58	12,000	\$7.049	(I)	\$0.320	(I)
200	72	19,000	\$8.750	(I)	\$0.398	(I)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	(T)	(T)
0.00-5.00	0.9	\$0.109	(I)	\$0.005	
5.01-10.00	2.6	\$0.316	(I)	\$0.014	
10.01-15.00	4.3	\$0.523	(I)	\$0.024	(I)
15.01-20.00	6.0	\$0.729	(I)	\$0.033	(I)
20.01-25.00	7.7	\$0.936	(I)	\$0.043	(I)
25.01-30.00	9.4	\$1.142	(I)	\$0.052	(I)
30.01-35.00	11.1	\$1.349	(I)	\$0.061	(I)
35.01-40.00	12.8	\$1.556	(I)	\$0.071	(I)
40.01-45.00	14.5	\$1.762	(I)	\$0.080	(I)
45.01-50.00	16.2	\$1.969	(I)	\$0.090	(I)
50.01-55.00	17.9	\$2.175	(I)	\$0.099	(I)
55.01-60.00	19.6	\$2.382	(I)	\$0.108	(I)
60.01-65.00	21.4	\$2.601	(I)	\$0.118	(I)
65.01-70.00	23.1	\$2.807	(I)	\$0.128	(I)
70.01-75.00	24.8	\$3.014	(I)	\$0.137	(I)
75.01-80.00	26.5	\$3.221	(I)	\$0.146	(I)
80.01-85.00	28.2	\$3.427	(I)	\$0.156	(I)
85.01-90.00	29.9	\$3.634	(I)	\$0.165	(I)
90.01-95.00	31.6	\$3.840	(I)	\$0.175	(I)
95.01-100.00	33.3	\$4.047	(I)	\$0.184	(I)
100.01-105.00	35.0	\$4.254	(I)	\$0.193	(I)
105.01-110.00	36.7	\$4.460	(I)	\$0.203	(I)
110.01-115.00	38.4	\$4.667	(I)	\$0.212	(I)
115.01-120.00	40.1	\$4.873	(I)	\$0.222	(I)
120.01-125.00	41.9	\$5.092	(I)	\$0.231	(I)
125.01-130.00	43.6	\$5.299	(I)	\$0.241	(I)
130.01-135.00	45.3	\$5.505	(I)	\$0.250	(I)
135.01-140.00	47.0	\$5.712	(I)	\$0.260	(I)
140.01-145.00	48.7	\$5.919	(I)	\$0.269	(I)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
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 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>		(T) (T)
145.01-150.00	50.4	\$6.125	(I)	\$0.278	(I)	
150.01-155.00	52.1	\$6.332	(I)	\$0.288	(I)	
155.01-160.00	53.8	\$6.538	(I)	\$0.297	(I)	
160.01-165.00	55.5	\$6.745	(I)	\$0.307	(I)	
165.01-170.00	57.2	\$6.952	(I)	\$0.316	(I)	
170.01-175.00	58.9	\$7.158	(I)	\$0.325	(I)	
175.01-180.00	60.6	\$7.365	(I)	\$0.335	(I)	
180.01-185.00	62.4	\$7.583	(I)	\$0.345	(I)	
185.01-190.00	64.1	\$7.790	(I)	\$0.354	(I)	
190.01-195.00	65.8	\$7.997	(I)	\$0.364	(I)	
195.01-200.00	67.5	\$8.203	(I)	\$0.373	(I)	
200.01-205.00	69.2	\$8.410	(I)	\$0.382	(I)	
205.01-210.00	70.9	\$8.616	(I)	\$0.392	(I)	
210.01-215.00	72.6	\$8.823	(I)	\$0.401	(I)	
215.01-220.00	74.3	\$9.030	(I)	\$0.410	(I)	
220.01-225.00	76.0	\$9.236	(I)	\$0.420	(I)	
225.01-230.00	77.7	\$9.443	(I)	\$0.429	(I)	
230.01-235.00	79.4	\$9.649	(I)	\$0.439	(I)	
235.01-240.00	81.1	\$9.856	(I)	\$0.448	(I)	
240.01-245.00	82.9	\$10.075	(I)	\$0.458	(I)	
245.01-250.00	84.6	\$10.281	(I)	\$0.467	(I)	
250.01-255.00	86.3	\$10.488	(I)	\$0.477	(I)	
255.01-260.00	88.0	\$10.695	(I)	\$0.486	(I)	
260.01-265.00	89.7	\$10.901	(I)	\$0.496	(I)	
265.01-270.00	91.4	\$11.108	(I)	\$0.505	(I)	
270.01-275.00	93.1	\$11.314	(I)	\$0.514	(I)	
275.01-280.00	94.8	\$11.521	(I)	\$0.524	(I)	
280.01-285.00	96.5	\$11.728	(I)	\$0.533	(I)	

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
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 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment	(T) (T)
285.01-290.00	98.2	\$11.934	(I) \$0.542	(I)
290.01-295.00	99.9	\$12.141	(I) \$0.552	(I)
295.01-300.00	101.6	\$12.347	(I) \$0.561	(I)
300.01-305.00	103.4	\$12.566	(I) \$0.571	(I)
305.01-310.00	105.1	\$12.773	(I) \$0.581	(I)
310.01-315.00	106.8	\$12.979	(I) \$0.590	(I)
315.01-320.00	108.5	\$13.186	(I) \$0.599	(I)
320.01-325.00	110.2	\$13.393	(I) \$0.609	(I)
325.01-330.00	111.9	\$13.599	(I) \$0.618	(I)
330.01-335.00	113.6	\$13.806	(I) \$0.628	(I)
335.01-340.00	115.3	\$14.012	(I) \$0.637	(I)
340.01-345.00	117.0	\$14.219	(I) \$0.646	(I)
345.01-350.00	118.7	\$14.426	(I) \$0.656	(I)
350.01-355.00	120.4	\$14.632	(I) \$0.665	(I)
355.01-360.00	122.1	\$14.839	(I) \$0.675	(I)
360.01-365.00	123.9	\$15.058	(I) \$0.684	(I)
365.01-370.00	125.6	\$15.264	(I) \$0.694	(I)
370.01-375.00	127.3	\$15.471	(I) \$0.703	(I)
375.01-380.00	129.0	\$15.677	(I) \$0.713	(I)
380.01-385.00	130.7	\$15.884	(I) \$0.722	(I)
385.01-390.00	132.4	\$16.091	(I) \$0.731	(I)
390.01-395.00	134.1	\$16.297	(I) \$0.741	(I)
395.01-400.00	135.8	\$16.504	(I) \$0.750	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12153 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	
Distribution	\$0.02937	(R)
Transmission*	\$0.00812	(I)
Transmission Rate Adjustments*	\$0.00148	(I)
Reliability Services*	\$0.00025	
Public Purpose Programs	\$0.00733	
Nuclear Decommissioning	\$0.00066	
Competition Transition Charge	\$0.00119	
Energy Cost Recovery Amount	\$0.00472	
DWR Bond	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
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 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.12153 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	
Distribution	\$0.02937	(R)
Transmission*	\$0.00812	(I)
Transmission Rate Adjustments*	\$0.00148	(I)
Reliability Services*	\$0.00025	
Public Purpose Programs	\$0.00733	
Nuclear Decommissioning	\$0.00066	
Competition Transition Charge	\$0.00119	
Energy Cost Recovery Amount	\$0.00472	
DWR Bond	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$15.309 (l)	\$0.402 (l)
400	152	21,000	\$26.234 (l)	\$0.899 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.237 (l)	\$0.171 (l)
100	41	9,500	\$11.797 (l)	\$0.242 (l)
200	81	22,000	\$17.000 (l)	\$0.479 (l)
250	100	25,500	\$19.471 (l)	\$0.591 (l)
400	154	46,000	\$26.494 (l)	\$0.910 (l)

* Closed for new installations as of June 8, 1978.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13006 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	
Distribution	\$0.02937	(R)
Transmission*	\$0.00812	(I)
Transmission Rate Adjustments*	\$0.00148	(I)
Reliability Services*	\$0.00025	
Public Purpose Programs	\$0.01586	
Nuclear Decommissioning	\$0.00066	
Competition Transition Charge	\$0.00119	
Energy Cost Recovery Amount	\$0.00472	
DWR Bond	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



**ELECTRIC SCHEDULE S
 STANDBY SERVICE**

Sheet 3

RATES:
 (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$2.75 (I)	\$2.73 (I)	\$0.95 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.29655 (R)	\$0.29575 (R)	\$0.11100 (I)
Part-Peak Summer	\$0.18031 (I)	\$0.18106 (I)	\$0.09686 (I)
Off-Peak Summer	\$0.13646 (I)	\$0.13771 (I)	\$0.08844 (I)
Part-Peak Winter	\$0.16005 (I)	\$0.15953 (I)	\$0.09175 (I)
Off-Peak Winter	\$0.13418 (I)	\$0.13543 (I)	\$0.08591 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.21	\$0.18	\$0.18
Distribution	\$2.01 (R)	\$2.02 (R)	\$0.24 (R)
Transmission*	\$0.51 (I)	\$0.51 (I)	\$0.51 (I)
Reliability Services*	\$0.02	\$0.02	\$0.02
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.09246	\$0.09043	\$0.07224
Part-Peak Summer	\$0.07292	\$0.07263	\$0.05810
Off-Peak Summer	\$0.06130	\$0.06158	\$0.04968
Part-Peak Winter	\$0.06742	\$0.06589	\$0.05299
Off-Peak Winter	\$0.05813	\$0.05839	\$0.04715
Distribution:			
Peak Summer	\$0.16116 (R)	\$0.16147 (R)	\$0.00000
Part-Peak Summer	\$0.06446 (R)	\$0.06458 (R)	\$0.00000
Off-Peak Summer	\$0.03223 (R)	\$0.03228 (R)	\$0.00000
Part-Peak Winter	\$0.04970 (R)	\$0.04979 (R)	\$0.00000
Off-Peak Winter	\$0.03312 (R)	\$0.03319 (R)	\$0.00000
Transmission* (all usage)	\$0.00998 (I)	\$0.00998 (I)	\$0.00998 (I)
Transmission Rate Adjustments* (all usage)	\$0.00125 (I)	\$0.00125 (I)	\$0.00125 (I)
Reliability Services* (all usage)	\$0.00030	\$0.00030	\$0.00030
Public Purpose Programs (all usage)	\$0.01731	\$0.01823	\$0.01314
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges	\$0.00366	\$0.00366	\$0.00366
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
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 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.13571 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.05656	
Distribution	\$0.03968	(R)
Transmission*	\$0.01216	(I)
Transmission Rate Adjustments*	\$0.00141	(I)
Reliability Services*	\$0.00037	
Public Purpose Programs	\$0.00744	
Nuclear Decommissioning	\$0.00066	
Competition Transition Charge	\$0.00766	
Energy Cost Recovery Amount	\$0.00472	
DWR Bond	\$0.00505	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page.....	30061-E	(T)
	Rate Schedules.....	30062,30063,30064,30065,30066,30067,29896, 29897, 29966-E	(T)
	Preliminary Statements.....	30068,29900,29901,30078,29903,29904,29905-E	(T)
	Rules.....	29957,29958,29908-E	
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms.....	29910,29911,29912,29913,29914,29915,29916,29917,29918,29919,29920,29921-E	

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	29998,29999,27782,19910,29788,28719-E (T)
E-6	Residential Time-of-Use Service	27605,30000,30001,27783,28739,29791-E (T)
E-7	Residential Time-of-Use Service	29700, 30002,30003,29704, 29794-E (T)
E-8	Residential Seasonal Service Option.....	30004,30005,29797,28752-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	29680,30006,30007,30008,30009,27786,26896,29802,28758-E (T)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-A7	Experimental Residential Alternate Peak Time-of-Use Service.....	
		27607, 30016,30017,27785,28747,29814-E (T)
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	30023,29287,29288-E (T)
E-RSMART	Residential SMARTRATE Program.....	26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service.....	24118, 30024, 27787,28764,29824-E (T)
EL-6	Residential CARE Time-of-Use Service.....	28199, 28784, 30025, 27789,28786,29826,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	
		29706,29707,30026,29709,29828,29711-E (T)
EL-8	Residential Seasonal CARE Program Service Option.....	25482,30027,29830,28797-E (T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service.....	
		24861,25480,30028,27791,29385,28794-E (T)
EM	Master-Metered Multifamily Service	30029,30030,27338,20648,29835,28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209,30031,30032,28212,28761,29838-E (T)
EML	Master-Metered Multifamily CARE Program Service.....	27788, 30033,27377,29840,28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217,28798,30034,28220,28800,29842-E (T)
ES	Multifamily Service.....	30035,30036,27342, 28207,29845,28727-E (T)
ESL	Multifamily CARE Program Service.....	30037,30038,27381, 28771, 29848,28773-E (T)
ESR	Residential RV Park and Residential Marina Service...	30039,30040,27346,20657,29851,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	
		30041,30042,27385,28776,29854,28778-E (T)
ET	Mobilehome Park Service.....	30043,30044,27350,28208,29857,28735, 28736-E (T)
ETL	Mobilehome Park CARE Program Service..	30045, 30046, 27389, 28216, 29860,28782,28783-E (T)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



**ELECTRIC TABLE OF CONTENTS
 RATE SCHEDULES**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	29059, 29974, 29975, 29976,29063, 29757, 29065-29068-E (T)
A-6	Small General Time-of-Use Service.....	29069,27610,29977,29978,25981, 29760,26931, 29072-29074-E (T)
A-10	Medium General Demand-Metered Service.....	29075, 29076, 29979, 29980, 29981, 29982, 29081, 29082,29083, 29765, 29085,29086-89-E (T)
A-15	Direct-Current General Service	29983,29984,29768-E (T)
E-19	Medium General Demand-Metered Time-of-Use Service	29090-29092, 30010, 30011, 26945,29094,24886,26947-26950,29805,28825,28826, 29095-29097-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098,26467,30012,30013,29100,24895,26958,22787,29808,28830,29101-29103-E (T)
E-31	Distribution Bypass Deferral Rate.....	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	29104,24901,30014,30015,27613, 24904,25986,28833,29811-E (T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	30018-E (T)
E-CSAC	Commercial Smart A/C Program.....	29962,27301,27302-E
E-PWF	Section 399.20 PPA.....	28026, 28027, 28700-E
E-SRG	Small Renewable Generator PPA.....	28029, 28030, 28701-E
ED	Experimental Economic Development Rate.....	29544-29546-E

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting 26965,30047,26967,30048,26970,24536,24537,26971,26972,28838,29863-E	(T)
LS-2	Customer-Owned Street and Highway Lighting 28182, 30049,30050,30051,30052,30053,30054,29870,30055,29872,29873,29874,29875,29876,2987 7,29878-E	(T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate 30056,24553,26984,26985,29880-E	(T)
OL-1	Outdoor Area Lighting Service..... 30057,30058,29883,24564,24565,29432-E	(T)
TC-1	Traffic Control Service 30060,24558,26988,29888-E	(T)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



**ELECTRIC TABLE OF CONTENTS
 RATE SCHEDULES**

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
S	Standby Service.....	28399,28400, 30059,29885,28238.28239, (T) 29240-28246,29886,28401-28404-E
E-DCG	DCG Departing Customer Generation, CG	30168,30169,23667, 28858,27054,28954,28607,23252,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-NWDL	New WAPA Departing Load	28581,28582,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load.....	27453,28955,28956,28957, 28958,28959,26704, 26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load	28588,28589,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load.....	27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service.....	29689,28573,27237-27243,29690,29691,27245, 27246,26128,26129,27247, 29692-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators.....	28566,28567, 27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	27253-27255, 26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco.....	28176,28177, 28178,28179-E
NEMVNMA	Net Energy Metering – Virtual Net Energy Metering.....	29598,29697,29600,29601,29602,29603,29604,29605,29606,29607, 29740,29741-E
E-ERA	Energy Rate Adjustments.....	30019,30020,30021,30022-E (T)
E-OBF	On-Bill Financing Balance Account (OBFBA).....	29490-29492-E

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No.



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Agricultural		
AG-1	Agricultural Power.....	29105,29985,29986,24221,24222,24223,29771,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power.....	25905,27614,29994,29995, (T) 24923,25987,24230,29782,25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power.....	25907,27615,29996,29997,24928, (T) 25988,24237,24239,29785,25427-E
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106, (T) 29987,29988, 29989, 29110, 29111, 29112, 29113,29114, 29775, 29116-29119-E
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120,29121,29990,29991,29992, (T)29125,29126,29127,29128,29129,29779, 29131, 29136-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137, 29138, 29932, 29933, 29993, 29142, 29143,29144-E (T)

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____



**ELECTRIC TABLE OF CONTENTS
 PRELIMINARY STATEMENT**

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements.....	12081-12090,17048-E
Part E	CPUC Reimbursement Fee	21 604-E
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	29973,29749, 29750,29751-E (T)
Part J	Income Tax Component of Contributions Provision	29937,11503-E
Part K	Energy Commission Tax	29922-E
Part M	California Alternate Rates for Energy Account	28948, 29849-E
Part P	Customer Energy Efficiency Adjustment.....	29484,29485,29729,29730-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part Y	Electric and Magnetic Field Measurement Policy.....	13399-E

(Continued)

Advice Letter No: 3797-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed February 28, 2011
 Effective March 1, 2011
 Resolution No. _____

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2011 Rate Change
Attachment 2

BOLD RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL														
E-1	\$3,856,593,238	\$1,426,735,040	\$306,421,444	\$50,716,569	-\$15,915,241	-\$5,941,690	\$9,328,616	\$1,439,438,118	\$324,670,058	\$14,008,960	\$101,259,746	\$187,040,361	\$100,207,776	\$3,937,969,755
EL-1	\$710,728,094	\$384,005,924	\$118,065,903	\$19,541,379	-\$6,132,232	-\$2,289,367	\$3,596,697	\$22,564,011	\$55,353,754	\$5,396,564	\$0	\$72,033,283	\$38,592,179	\$710,728,094
E-7	\$125,405,363	\$62,235,579	\$10,820,017	\$1,790,848	-\$561,982	-\$209,806	\$329,696	\$29,312,592	\$11,494,395	\$494,544	\$2,981,905	\$6,601,410	\$3,536,737	\$128,825,935
E-8	\$151,618,348	\$94,419,906	\$9,988,306	\$1,653,189	-\$518,783	-\$193,679	\$304,353	\$26,000,678	\$11,447,816	\$456,529	\$3,493,140	\$6,093,973	\$3,264,876	\$156,410,305
EL-8	\$13,528,106	\$18,307,162	\$2,569,998	\$425,367	-\$133,483	-\$49,834	\$78,310	-\$11,622,300	\$1,427,381	\$117,465	\$0	\$1,567,984	\$840,055	\$13,528,106
TOTAL RES	\$4,857,873,149	\$1,985,703,611	\$447,865,668	\$74,127,351	-\$23,261,721	-\$8,684,376	\$13,637,672	\$1,505,693,099	\$404,393,405	\$20,474,062	\$107,734,791	\$273,337,010	\$146,441,622	\$4,947,462,195
SMALL L&P														
A-1	\$1,374,854,652	\$546,437,738	\$93,128,014	\$18,303,776	-\$5,743,863	-\$1,761,451	\$2,833,672	\$469,709,297	\$124,641,320	\$5,054,599	\$38,607,034	\$58,663,986	\$36,148,043	\$1,386,022,166
A-6	\$302,878,228	\$124,395,464	\$21,279,648	\$4,181,194	-\$1,312,090	-\$402,374	\$647,545	\$99,514,007	\$25,512,599	\$1,154,639	\$8,806,965	\$13,400,813	\$8,257,420	\$305,435,830
A-15	\$278,683	\$42,600	\$7,352	\$1,445	-\$453	-\$139	\$224	\$207,763	\$9,849	\$399	\$3,053	\$4,631	\$2,854	\$279,577
TC-1	\$6,148,287	\$2,059,430	\$442,763	\$87,023	-\$27,309	-\$8,375	\$13,472	\$2,694,403	\$270,901	\$24,032	\$183,878	\$278,912	\$171,882	\$6,190,991
TOTAL SMALL	\$1,684,159,849	\$672,935,232	\$114,857,777	\$22,573,438	-\$7,083,715	-\$2,172,339	\$3,494,913	\$572,125,470	\$150,434,669	\$6,233,669	\$47,600,930	\$72,348,342	\$44,580,179	\$1,697,928,564
MEDIUM L&P														
A-10 T	\$88,269	\$49,831	\$10,274	\$1,698	-\$533	-\$156	\$301	\$5,865	\$9,880	\$469	\$3,587	\$5,526	\$3,352	\$90,094
A-10 P	\$10,450,600	\$5,258,258	\$1,007,797	\$171,985	-\$53,970	-\$15,831	\$29,575	\$1,967,582	\$1,031,186	\$47,494	\$361,693	\$559,849	\$339,651	\$10,605,268
A-10 S	\$1,639,327,834	\$783,984,958	\$144,848,540	\$24,753,905	-\$7,767,962	-\$2,278,602	\$4,250,040	\$371,502,115	\$151,699,155	\$6,835,806	\$52,160,901	\$80,579,656	\$48,886,372	\$1,659,454,884
TOTAL MEDIUM	\$1,649,866,703	\$789,293,047	\$145,866,611	\$24,927,587	-\$7,822,464	-\$2,294,590	\$4,279,916	\$373,375,562	\$152,740,221	\$6,883,769	\$52,526,181	\$81,145,031	\$49,229,376	\$1,670,150,246
E-19 T	\$3,248,015	\$1,811,158	\$323,513	\$69,156	-\$21,702	-\$6,366	\$9,498	\$255,644	\$378,764	\$19,097	\$146,124	\$190,974	\$136,575	\$3,312,435
E-19 P	\$98,679,507	\$51,936,378	\$7,531,850	\$1,878,384	-\$589,451	-\$172,906	\$221,280	\$15,654,423	\$10,305,135	\$518,717	\$3,965,223	\$5,187,170	\$3,709,613	\$100,145,815
E-19 S	\$1,269,255,834	\$643,051,423	\$91,369,238	\$21,971,182	-\$6,894,722	-\$2,022,452	\$2,681,493	\$250,072,892	\$128,619,929	\$6,067,356	\$46,376,181	\$60,673,558	\$43,390,787	\$1,285,356,864
TOTAL E-19	\$1,371,183,356	\$696,798,959	\$99,224,600	\$23,918,722	-\$7,505,875	-\$2,201,723	\$2,912,271	\$265,982,959	\$139,303,828	\$6,605,170	\$50,487,527	\$66,051,702	\$47,236,974	\$1,388,815,114
STREETLIGHTS	\$69,080,888	\$26,905,276	\$3,448,088	\$1,014,893	-\$318,481	-\$67,943	\$106,160	\$31,646,000	\$3,208,949	\$280,263	\$2,144,439	\$505,323	\$2,004,307	\$70,877,275
STANDBY														
STANDBY T	\$35,632,038	\$17,634,427	\$6,309,048	\$766,669	-\$240,586	-\$125,105	\$218,103	\$3,727,673	\$4,215,075	\$211,716	\$1,619,949	\$1,174,062	\$1,514,091	\$37,025,120
STANDBY P	\$4,294,634	\$1,364,726	\$47,698	\$47,698	-\$392,590	-\$7,783	\$13,572	\$1,905,109	\$363,819	\$13,172	\$100,784	\$73,043	\$94,198	\$4,345,961
STANDBY S	\$2,381,297	\$787,687	\$214,807	\$27,262	-\$8,555	-\$4,449	\$7,382	\$1,028,620	\$197,447	\$7,528	\$57,603	\$41,748	\$53,839	\$2,410,919
TOTAL STANDBY	\$42,307,970	\$19,786,840	\$6,916,445	\$841,628	-\$264,109	-\$137,337	\$239,057	\$6,661,402	\$4,776,341	\$232,416	\$1,778,336	\$1,288,853	\$1,662,128	\$43,782,000
AGRICULTURE														
AG-1A	\$60,358,880	\$17,250,436	\$1,920,990	\$483,281	-\$151,657	-\$36,398	\$58,641	\$32,525,814	\$4,440,519	\$133,458	\$1,021,158	\$1,534,770	\$954,428	\$60,135,439
AG-RA	\$5,361,757	\$1,467,025	\$238,178	\$59,920	-\$18,803	-\$4,513	\$7,271	\$2,724,984	\$439,751	\$16,547	\$126,610	\$190,291	\$118,337	\$5,365,598
AG-VA	\$4,167,735	\$1,174,998	\$181,336	\$45,620	-\$14,316	-\$3,436	\$5,536	\$2,100,896	\$335,567	\$12,598	\$96,394	\$144,878	\$90,095	\$4,170,167
AG-4A	\$25,881,545	\$7,317,132	\$1,140,456	\$286,915	-\$90,036	-\$21,609	\$34,814	\$12,969,556	\$2,100,840	\$79,232	\$606,242	\$911,164	\$566,626	\$25,901,332
AG-5A	\$12,857,302	\$4,969,952	\$709,362	\$178,461	-\$56,002	-\$13,441	\$21,654	\$4,622,133	\$1,158,127	\$49,282	\$377,082	\$566,743	\$352,441	\$12,935,794
AG-1B	\$62,778,140	\$22,522,271	\$2,611,762	\$657,064	-\$206,192	-\$49,486	\$79,727	\$27,358,135	\$4,901,864	\$181,449	\$1,388,357	\$2,086,660	\$1,297,633	\$62,829,244
AG-RB	\$5,475,694	\$1,915,224	\$266,959	\$67,161	-\$21,076	-\$5,058	\$8,149	\$2,292,203	\$462,822	\$18,547	\$141,910	\$213,286	\$132,636	\$5,492,764
AG-VB	\$2,745,454	\$943,541	\$132,175	\$33,252	-\$10,435	-\$2,504	\$4,035	\$1,175,248	\$227,062	\$9,183	\$70,261	\$105,601	\$65,670	\$2,753,089
AG-4B	\$61,631,867	\$22,585,031	\$3,159,542	\$794,874	-\$249,438	-\$59,865	\$96,449	\$24,299,042	\$5,271,447	\$219,505	\$1,679,546	\$2,524,308	\$1,569,794	\$61,890,236
AG-4C	\$9,479,405	\$3,074,920	\$484,677	\$121,935	-\$38,264	-\$9,183	\$14,795	\$4,129,586	\$813,237	\$33,672	\$257,644	\$387,232	\$240,808	\$9,511,060
AG-5B	\$405,275,550	\$176,691,558	\$30,857,958	\$7,763,213	-\$2,436,155	-\$584,677	\$941,980	\$97,009,702	\$41,869,377	\$2,143,816	\$16,403,441	\$24,653,885	\$15,331,533	\$410,645,630
AG-5C	\$91,303,873	\$39,406,709	\$6,985,560	\$1,757,420	-\$551,492	-\$132,358	\$213,243	\$22,287,324	\$9,294,471	\$485,313	\$3,713,377	\$5,581,095	\$3,470,720	\$92,511,383
Total AG A	\$108,627,219	\$32,179,544	\$4,190,321	\$1,054,197	-\$330,815	-\$79,396	\$127,915	\$54,943,383	\$8,474,804	\$291,117	\$2,227,486	\$3,347,846	\$2,081,928	\$108,508,330
Total AG B	\$638,689,982	\$267,139,254	\$44,498,633	\$11,194,919	-\$3,513,050	-\$843,132	\$1,358,379	\$178,551,239	\$62,840,282	\$3,091,484	\$23,654,537	\$35,552,066	\$22,108,795	\$645,633,406
TOTAL AG	\$747,317,201	\$299,318,798	\$48,688,954	\$12,249,116	-\$3,843,865	-\$922,528	\$1,486,294	\$233,494,622	\$71,315,085	\$3,382,601	\$25,882,023	\$38,899,912	\$24,190,722	\$754,141,736
E-20 T	\$319,945,201	\$202,034,438	\$34,553,080	\$7,939,728	-\$2,491,546	-\$631,192	\$1,041,532	-\$2,732,677	\$37,373,196	\$2,192,561	\$16,776,413	\$17,374,384	\$15,680,132	\$329,110,047
E-20 P	\$549,037,082	\$304,946,800	\$43,352,616	\$10,922,130	-\$3,427,447	-\$868,287	\$1,304,039	\$70,493,698	\$58,449,392	\$3,016,153	\$23,078,141	\$26,825,483	\$21,570,065	\$559,662,738
E-20 S	\$288,651,784	\$146,027,680	\$22,585,426	\$5,205,481	-\$1,633,519	-\$413,825	\$679,031	\$54,832,354	\$29,860,731	\$1,437,497	\$10,999,029	\$13,699,781	\$10,280,281	\$293,559,949
TOTAL E-20	\$1,157,634,067	\$653,008,918	\$100,491,122	\$24,067,339	-\$7,552,512	-\$1,913,303	\$3,024,601	\$122,593,374	\$125,683,320	\$6,646,211	\$50,853,583	\$57,899,648	\$47,530,478	\$1,182,332,779
SYSTEM	\$11,579,423,183	\$5,143,750,681	\$967,359,265	\$183,720,074	-\$57,652,743	-\$18,394,138	\$29,180,884	\$3,111,572,488	\$1,051,855,819	\$50,738,161	\$339,007,810	\$591,475,821	\$362,875,787	\$11,755,489,909

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2011 Rate Change
 Attachment 2

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																
E-1	21,230,460,941	\$0.18165	\$0.06720	\$0.01443	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.06780	\$0.01529	\$0.00066	\$0.00477	\$0.00881	\$0.00472	\$0.18549	2.1%
EL-1	8,176,309,039	\$0.08693	\$0.04697	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.00276	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.08693	0.0%
E-7	749,308,684	\$0.16736	\$0.08306	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03912	\$0.01534	\$0.00066	\$0.00398	\$0.00881	\$0.00472	\$0.17193	2.7%
E-8	691,710,947	\$0.21919	\$0.13650	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03759	\$0.01655	\$0.00066	\$0.00505	\$0.00881	\$0.00472	\$0.22612	3.2%
EL-8	177,977,719	\$0.07601	\$0.10286	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	-\$0.06530	\$0.00802	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.07601	0.0%
TOTAL RES	31,025,767,328	\$0.15658	\$0.06400	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04853	\$0.01303	\$0.00066	\$0.00347	\$0.00881	\$0.00472	\$0.15946	1.8%
SMALL L&P																
A-1	7,658,483,761	\$0.17952	\$0.07135	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06133	\$0.01627	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.18098	0.8%
A-6	1,749,453,448	\$0.17313	\$0.07111	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05688	\$0.01458	\$0.00066	\$0.00503	\$0.00766	\$0.00472	\$0.17459	0.8%
A-15	604,585	\$0.46095	\$0.07046	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.34365	\$0.01629	\$0.00066	\$0.00505	\$0.00766	\$0.00472	\$0.46243	0.3%
TC-1	36,411,423	\$0.16886	\$0.06556	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.07400	\$0.00744	\$0.00066	\$0.00505	\$0.00766	\$0.00472	\$0.17003	0.7%
TOTAL SMALL	9,444,953,217	\$0.17831	\$0.07125	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06057	\$0.01593	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.17977	0.8%
MEDIUM L&P																
A-10 T	710,275	\$0.12427	\$0.07016	\$0.01446	\$0.00239	-\$0.00075	-\$0.00022	\$0.00042	\$0.00826	\$0.01391	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.12684	2.1%
A-10 P	71,960,058	\$0.14523	\$0.07307	\$0.01400	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.02595	\$0.01433	\$0.00066	\$0.00503	\$0.00778	\$0.00472	\$0.14738	1.5%
A-10 S	10,357,282,268	\$0.15828	\$0.07569	\$0.01399	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.03597	\$0.01465	\$0.00066	\$0.00504	\$0.00778	\$0.00472	\$0.16022	1.2%
TOTAL MEDIUM	10,429,952,601	\$0.15819	\$0.07568	\$0.01399	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.03590	\$0.01464	\$0.00066	\$0.00504	\$0.00778	\$0.00472	\$0.16013	1.2%
E-19																
E-19 T	28,935,386	\$0.11225	\$0.06259	\$0.01118	\$0.00239	-\$0.00075	-\$0.00022	\$0.00033	\$0.00884	\$0.01309	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.11448	2.0%
E-19 P	785,934,881	\$0.12556	\$0.06608	\$0.00958	\$0.00239	-\$0.00075	-\$0.00022	\$0.00028	\$0.01992	\$0.01311	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.12742	1.5%
E-19 S	9,192,963,302	\$0.13807	\$0.06995	\$0.00994	\$0.00239	-\$0.00075	-\$0.00022	\$0.00029	\$0.02720	\$0.01399	\$0.00066	\$0.00504	\$0.00660	\$0.00472	\$0.13982	1.3%
TOTAL E-19	10,007,833,568	\$0.13701	\$0.06963	\$0.00991	\$0.00239	-\$0.00075	-\$0.00022	\$0.00029	\$0.02658	\$0.01392	\$0.00066	\$0.00504	\$0.00660	\$0.00472	\$0.13877	1.3%
STREETLIGHTS																
STANDBY	424,641,351	\$0.16268	\$0.06336	\$0.00812	\$0.00239	-\$0.00075	-\$0.00016	\$0.00025	\$0.07452	\$0.00756	\$0.00066	\$0.00505	\$0.00119	\$0.00472	\$0.16691	2.6%
STANDBY																
STANDBY T	320,781,930	\$0.11108	\$0.05497	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.01162	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.11542	3.9%
STANDBY P	19,957,183	\$0.21519	\$0.06838	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.09546	\$0.01823	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.21776	1.2%
STANDBY S	11,406,544	\$0.20877	\$0.06906	\$0.01883	\$0.00239	-\$0.00075	-\$0.00039	\$0.00065	\$0.09018	\$0.01731	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.21136	1.2%
TOTAL STANDBY	352,145,657	\$0.12014	\$0.05619	\$0.01964	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.01892	\$0.01356	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.12433	3.5%
AGRICULTURE																
AG-1A	202,209,422	\$0.29850	\$0.08531	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.16085	\$0.02196	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.29739	-0.4%
AG-RA	25,071,328	\$0.21386	\$0.05851	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10869	\$0.01754	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21401	0.1%
AG-VA	19,088,001	\$0.21834	\$0.06156	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.11006	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21847	0.1%
AG-4A	120,047,974	\$0.21559	\$0.06095	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10804	\$0.01750	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21576	0.1%
AG-5A	74,669,706	\$0.17219	\$0.06656	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06190	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.17324	0.6%
AG-1B	274,922,273	\$0.22835	\$0.08192	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.09951	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.22853	0.1%
AG-RB	28,100,926	\$0.19486	\$0.06816	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08157	\$0.01647	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19547	0.3%
AG-VB	13,913,138	\$0.19733	\$0.06782	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08447	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19788	0.3%
AG-4B	332,583,409	\$0.18531	\$0.06791	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.07306	\$0.01585	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18609	0.4%
AG-4C	51,018,657	\$0.18580	\$0.06027	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08094	\$0.01594	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18642	0.3%
AG-5B	3,248,206,137	\$0.12477	\$0.05440	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02987	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12642	1.3%
AG-5C	735,322,099	\$0.12417	\$0.05359	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03031	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12581	1.3%
Total AG A	441,086,431	\$0.24627	\$0.07296	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.12456	\$0.01921	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.24600	-0.1%
Total AG B	4,684,066,639	\$0.13635	\$0.05703	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03812	\$0.01342	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.13784	1.1%
TOTAL AG	5,125,153,070	\$0.14581	\$0.05840	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.04556	\$0.01391	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.14715	0.9%
E-20																
E-20 T	3,322,061,890	\$0.09631	\$0.06082	\$0.01040	\$0.00239	-\$0.00075	-\$0.00019	\$0.00031	-\$0.00082	\$0.01125	\$0.00066	\$0.00505	\$0.00523	\$0.00472	\$0.09907	2.9%
E-20 P	4,569,928,988	\$0.12014	\$0.06673	\$0.00949	\$0.00239	-\$0.00075	-\$0.00019	\$0.00029	\$0.01543	\$0.01279	\$0.00066	\$0.00505	\$0.00587	\$0.00472	\$0.12247	1.9%
E-20 S	2,178,025,638	\$0.13253	\$0.06705	\$0.01037	\$0.00239	-\$0.00075	-\$0.00019	\$0.00031	\$0.02518	\$0.01371	\$0.00066	\$0.00505	\$0.00629	\$0.00472	\$0.13478	1.7%
TOTAL E-20	10,070,016,516	\$0.11496	\$0.06485	\$0.00998	\$0.00239	-\$0.00075	-\$0.00019	\$0.00030	\$0.01217	\$0.01248	\$0.00066	\$0.00505	\$0.00575	\$0.00472	\$0.11741	2.1%
SYSTEM																
SYSTEM	76,880,463,310	\$0.15062	\$0.06691	\$0.01258	\$0.00239	-\$0.00075	-\$0.00024	\$0.00038	\$0.04047	\$0.01368	\$0.00066	\$0.00441	\$0.00769	\$0.00472	\$0.15291	1.5%

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2011 Rate Change
Attachment 2

DA RESULTS	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR	Proposed	ECRA	PCIA	Total Proposed
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Bond	CTC			Revenue
RESIDENTIAL														
E-1	\$17,890,052	\$1,652,171	\$273,455	-\$85,812	-\$32,037	\$50,343	\$11,055,865	\$1,750,569	\$75,515	\$490,311	\$1,008,007	\$540,045	\$1,595,965	\$18,374,397
EL-1	\$299,504	\$122,818	\$20,328	-\$6,379	-\$2,382	\$3,742	-\$12,853	\$57,581	\$5,614	\$0	\$74,932	\$40,145	\$18,896	\$322,442
E-7	\$1,553,180	\$175,189	\$28,996	-\$9,099	-\$3,397	\$5,338	\$816,301	\$186,109	\$8,007	\$49,538	\$106,885	\$57,264	\$178,439	\$1,599,570
E-8	\$1,182,399	\$158,116	\$26,170	-\$8,212	-\$3,066	\$4,818	\$486,148	\$181,221	\$7,227	\$51,471	\$96,468	\$51,693	\$169,170	\$1,221,214
EL-8	-\$17,454	\$10,987	\$1,819	-\$571	-\$213	\$335	-\$50,380	\$6,102	\$502	\$0	\$6,704	\$3,591	\$6,305	-\$14,818
TOTAL RES	\$20,907,680	\$2,119,282	\$350,768	-\$110,074	-\$41,094	\$64,576	\$12,295,080	\$2,181,582	\$96,865	\$591,320	\$1,292,997	\$692,729	\$1,968,775	\$21,502,806
SMALL L&P														
A-1	\$7,905,407	\$831,371	\$163,403	-\$51,277	-\$15,725	\$25,297	\$3,974,429	\$1,113,736	\$45,124	\$343,062	\$523,709	\$322,703	\$729,414	\$8,005,244
A-6	\$5,722,735	\$627,147	\$123,263	-\$38,681	-\$11,862	\$19,083	\$3,060,747	\$753,505	\$34,039	\$249,819	\$395,062	\$243,432	\$340,105	\$5,795,659
A-15	\$1,136	\$53	\$10	-\$3	-\$1	\$2	\$961	\$71	\$3	\$12	\$33	\$21	-\$18	\$1,143
TC-1	\$46,666	\$4,461	\$877	-\$275	-\$84	\$136	\$27,116	\$2,729	\$242	\$1,853	\$2,810	\$1,732	\$5,700	\$47,296
TOTAL SMALL	\$13,676,145	\$1,463,032	\$287,553	-\$90,236	-\$27,672	\$44,517	\$7,063,252	\$1,870,042	\$79,408	\$594,745	\$921,614	\$567,887	\$1,075,200	\$13,849,342
MEDIUM L&P														
A-10 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$302,379	\$36,657	\$8,616	-\$2,704	-\$793	\$1,075	\$90,840	\$51,804	\$2,379	\$18,205	\$28,047	\$17,016	\$57,768	\$308,909
A-10 S	\$82,545,704	\$12,469,916	\$2,497,747	-\$783,812	-\$229,918	\$365,865	\$33,868,561	\$15,331,357	\$689,754	\$5,277,665	\$8,130,740	\$4,932,788	\$1,880,765	\$84,431,430
TOTAL MEDIUM	\$82,848,083	\$12,506,572	\$2,506,363	-\$786,515	-\$230,711	\$366,941	\$33,959,401	\$15,383,160	\$692,134	\$5,295,871	\$8,158,787	\$4,949,804	\$1,938,534	\$84,740,339
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$10,960,585	\$2,259,208	\$317,894	-\$99,758	-\$29,262	\$66,285	\$4,483,673	\$1,745,092	\$87,787	\$671,701	\$877,866	\$627,807	\$251,398	\$11,259,690
E-19 S	\$180,096,059	\$24,468,013	\$6,675,948	-\$2,094,963	-\$614,522	\$717,888	\$68,174,680	\$39,105,971	\$1,843,567	\$13,928,848	\$18,435,672	\$13,184,299	\$1,008,752	\$184,834,153
TOTAL E-19	\$191,056,644	\$26,727,220	\$6,993,842	-\$2,194,720	-\$643,785	\$784,173	\$72,658,354	\$40,851,062	\$1,931,354	\$14,600,549	\$19,313,538	\$13,812,106	\$1,260,150	\$196,093,843
STREETLIGHTS														
STANDBY														
STANDBY T	\$602,926	\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$101,099	\$98,908	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$646,131
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$602,926	\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$101,099	\$98,908	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$646,131
AGRICULTURE														
AG-1A	\$20,037	\$975	\$245	-\$77	-\$18	\$30	\$15,481	\$2,253	\$68	\$491	\$779	\$484	-\$735	\$19,976
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$4,348	\$287	\$72	-\$23	-\$5	\$9	\$3,169	\$531	\$20	\$153	\$229	\$143	-\$228	\$4,356
AG-4A	\$12,923	\$1,141	\$287	-\$90	-\$22	\$35	\$8,295	\$2,101	\$79	\$586	\$911	\$567	-\$875	\$13,015
AG-5A	\$15,055	\$1,556	\$391	-\$123	-\$29	\$47	\$8,587	\$2,540	\$108	\$827	\$1,243	\$773	-\$662	\$15,259
AG-1B	\$15,812	\$721	\$181	-\$57	-\$14	\$22	\$11,117	\$1,353	\$50	\$383	\$576	\$358	\$1,076	\$15,767
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,537	\$78	\$20	-\$6	-\$1	\$2	\$1,229	\$134	\$5	\$41	\$62	\$39	-\$62	\$1,542
AG-4B	\$230,755	\$20,576	\$5,176	-\$1,624	-\$390	\$628	\$140,766	\$34,329	\$1,429	\$10,850	\$16,439	\$10,223	-\$5,757	\$232,645
AG-4C	\$26,093	\$1,810	\$455	-\$143	-\$34	\$55	\$14,560	\$3,037	\$126	\$962	\$1,446	\$899	\$3,010	\$26,184
AG-5B	\$2,055,580	\$241,101	\$60,656	-\$19,034	-\$4,568	\$7,360	\$797,085	\$327,136	\$16,750	\$128,164	\$192,627	\$119,789	\$229,386	\$2,096,452
AG-5C	\$724,541	\$105,418	\$26,521	-\$8,322	-\$1,997	\$3,218	\$272,324	\$140,261	\$7,324	\$56,038	\$84,223	\$52,376	\$6,399	\$743,782
Total AG A	\$52,362	\$3,958	\$996	-\$313	-\$75	\$121	\$35,532	\$7,426	\$275	\$2,056	\$3,163	\$1,967	-\$2,500	\$52,606
Total AG B	\$3,054,318	\$369,704	\$93,010	-\$29,187	-\$7,005	\$11,286	\$1,237,081	\$506,250	\$25,685	\$196,439	\$295,374	\$183,684	\$234,052	\$3,116,372
TOTAL AG	\$3,106,680	\$373,662	\$94,005	-\$29,500	-\$7,080	\$11,407	\$1,272,614	\$513,676	\$25,960	\$198,495	\$298,536	\$185,651	\$231,552	\$3,168,978
E-20 T	\$54,444,471	\$12,222,866	\$3,450,706	-\$1,082,858	-\$274,324	\$366,968	-\$3,063,481	\$19,446,341	\$1,140,852	\$6,954,999	\$7,551,126	\$6,814,783	\$4,531,524	\$58,059,503
E-20 P	\$108,641,632	\$19,212,082	\$5,004,466	-\$1,570,439	-\$397,845	\$576,806	\$32,377,693	\$26,890,042	\$1,387,602	\$10,574,290	\$12,291,303	\$9,883,296	-\$2,788,447	\$113,440,850
E-20 S	\$51,281,039	\$7,194,873	\$1,875,767	-\$588,630	-\$149,120	\$216,012	\$18,960,385	\$11,675,131	\$562,041	\$3,963,440	\$4,936,642	\$3,704,443	\$588,115	\$52,939,100
TOTAL E-20	\$214,367,142	\$38,629,821	\$10,330,939	-\$3,241,926	-\$821,288	\$1,159,787	\$48,274,597	\$58,011,514	\$3,090,495	\$21,492,729	\$24,779,071	\$20,402,523	\$2,331,191	\$224,439,453
SYSTEM	\$526,565,300	\$82,080,484	\$20,581,459	-\$6,458,617	-\$1,774,586	\$2,440,943	\$175,624,397	\$118,909,945	\$5,921,183	\$42,811,721	\$54,792,093	\$40,646,229	\$8,865,620	\$544,440,893

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2011 Rate Change
Attachment 2

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																
E-1	114,416,274	\$0.15636	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.09663	\$0.01530	\$0.00066	\$0.00429	\$0.00881	\$0.00472	\$0.01395	\$0.16059	2.7%
EL-1	8,505,376	\$0.03521	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	-\$0.00151	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.00222	\$0.03791	7.7%
E-7	12,132,237	\$0.12802	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.06728	\$0.01534	\$0.00066	\$0.00408	\$0.00881	\$0.00472	\$0.01471	\$0.13184	3.0%
E-8	10,949,884	\$0.10798	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04440	\$0.01655	\$0.00066	\$0.00470	\$0.00881	\$0.00472	\$0.01545	\$0.11153	3.3%
EL-8	<u>760,906</u>	<u>-\$0.02294</u>	<u>\$0.01444</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06621</u>	<u>\$0.00802</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.00829</u>	<u>-\$0.01947</u>	<u>-15.1%</u>
TOTAL RES	146,764,676	\$0.14246	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.08377	\$0.01486	\$0.00066	\$0.00403	\$0.00881	\$0.00472	\$0.01341	\$0.14651	2.8%
SMALL L&P																
A-1	68,369,308	\$0.11563	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05813	\$0.01629	\$0.00066	\$0.00502	\$0.00766	\$0.00472	\$0.01067	\$0.11709	1.3%
A-6	51,574,620	\$0.11096	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05935	\$0.01461	\$0.00066	\$0.00484	\$0.00766	\$0.00472	\$0.00659	\$0.11237	1.3%
A-15	4,357	\$0.26084	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.22046	\$0.01629	\$0.00066	\$0.00276	\$0.00766	\$0.00472	-\$0.00417	\$0.26232	0.6%
TC-1	<u>366,856</u>															
TOTAL SMALL	120,315,142	\$0.11367	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05871	\$0.01554	\$0.00066	\$0.00494	\$0.00766	\$0.00472	\$0.00894	\$0.11511	1.3%
MEDIUM L&P																
A-10 T	0															
A-10 P	3,604,980	\$0.08388	\$0.01017	\$0.00239	-\$0.00075	-\$0.00022	\$0.00030	\$0.02520	\$0.01437	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.01602	\$0.08569	2.2%
A-10 S	<u>1,045,082,272</u>	<u>\$0.07898</u>	<u>\$0.01193</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00035</u>	<u>\$0.03241</u>	<u>\$0.01467</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.00180</u>	<u>\$0.08079</u>	<u>2.3%</u>
TOTAL MEDIUM	1,048,687,252	\$0.07900	\$0.01193	\$0.00239	-\$0.00075	-\$0.00022	\$0.00035	\$0.03238	\$0.01467	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.00185	\$0.08081	2.3%
E-19 T	0															
E-19 P	133,010,034	\$0.08240	\$0.01699	\$0.00239	-\$0.00075	-\$0.00022	\$0.00050	\$0.03371	\$0.01312	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.00189	\$0.08465	2.7%
E-19 S	<u>2,793,283,624</u>	<u>\$0.06447</u>	<u>\$0.00876</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00026</u>	<u>\$0.02441</u>	<u>\$0.01400</u>	<u>\$0.00066</u>	<u>\$0.00499</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.00036</u>	<u>\$0.08617</u>	<u>2.6%</u>
TOTAL E-19	2,926,293,658	\$0.06529	\$0.00913	\$0.00239	-\$0.00075	-\$0.00022	\$0.00027	\$0.02483	\$0.01396	\$0.00066	\$0.00499	\$0.00660	\$0.00472	\$0.00043	\$0.06701	2.6%
STREETLIGHTS																
STANDBY																
STANDBY T	7,527,240	\$0.08010	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.01343	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08584	7.2%
STANDBY P	0															
STANDBY S	0															
TOTAL STANDBY	7,527,240	\$0.08010	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.01343	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08584	7.2%
AGRICULTURE																
AG-1A	102,600	\$0.19529	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.15089	\$0.02196	\$0.00066	\$0.00479	\$0.00759	\$0.00472	-\$0.00716	\$0.19470	-0.3%
AG-RA	0															
AG-VA	30,202	\$0.14396	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10494	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.14424	0.2%
AG-4A	120,085	\$0.10762	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06908	\$0.01750	\$0.00066	\$0.00488	\$0.00759	\$0.00472	-\$0.00729	\$0.10838	0.7%
AG-5A	163,782	\$0.09192	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.05243	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00404	\$0.09316	1.4%
AG-1B	75,882	\$0.20838	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.14650	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.01418	\$0.20778	-0.3%
AG-RB	0															
AG-VB	8,217	\$0.18709	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.14958	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.18762	0.3%
AG-4B	2,165,867	\$0.10654	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06499	\$0.01585	\$0.00066	\$0.00501	\$0.00759	\$0.00472	-\$0.00266	\$0.10741	0.8%
AG-4C	190,525															
AG-5B	25,379,055	\$0.08100	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03141	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00904	\$0.08261	2.0%
AG-5C	11,096,622	\$0.06529	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02454	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00058	\$0.06703	2.7%
Total AG A	416,670	\$0.12567	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08528	\$0.01782	\$0.00066	\$0.00494	\$0.00759	\$0.00472	-\$0.00600	\$0.12625	0.5%
Total AG B	38,916,168	\$0.07848	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03179	\$0.01301	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00601	\$0.08008	2.0%
TOTAL AG	39,332,837	\$0.07898	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03235	\$0.01306	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00589	\$0.08057	2.0%
E-20 T	1,728,563,667	\$0.03150	\$0.00707	\$0.00200	-\$0.00063	-\$0.00016	\$0.00021	-\$0.00177	\$0.01125	\$0.00066	\$0.00402	\$0.00437	\$0.00394	-\$0.00262	\$0.03359	6.5%
E-20 P	2,102,427,072	\$0.05167	\$0.00914	\$0.00238	-\$0.00075	-\$0.00019	\$0.00027	\$0.01540	\$0.01279	\$0.00066	\$0.00503	\$0.00585	\$0.00470	-\$0.00133	\$0.06396	4.4%
E-20 S	<u>851,577,720</u>	<u>\$0.06022</u>	<u>\$0.00845</u>	<u>\$0.00220</u>	<u>-\$0.00069</u>	<u>-\$0.00018</u>	<u>\$0.00025</u>	<u>\$0.02227</u>	<u>\$0.01371</u>	<u>\$0.00066</u>	<u>\$0.00465</u>	<u>\$0.00580</u>	<u>\$0.00435</u>	<u>\$0.00069</u>	<u>\$0.06217</u>	<u>3.2%</u>
TOTAL E-20	4,682,568,459	\$0.04578	\$0.00825	\$0.00221	-\$0.00069	-\$0.00018	\$0.00025	\$0.01031	\$0.01239	\$0.00066	\$0.00459	\$0.00529	\$0.00436	\$0.00050	\$0.04793	4.7%
SYSTEM	8,971,489,264	\$0.05869	\$0.00915	\$0.00229	-\$0.00072	-\$0.00020	\$0.00027	\$0.01958	\$0.01325	\$0.00066	\$0.00477	\$0.00611	\$0.00453	\$0.00099	\$0.06069	3.4%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Division of Business Advisory Services	Occidental Energy Marketing, Inc.
Ameresco	Douglass & Liddell	OnGrid Solar
Anderson & Poole	Downey & Brand	Praxair
Arizona Public Service Company	Duke Energy	R. W. Beck & Associates
BART	Dutcher, John	RCS, Inc.
Barkovich & Yap, Inc.	Economic Sciences Corporation	Recurrent Energy
Bartle Wells Associates	Ellison Schneider & Harris LLP	SCD Energy Solutions
Bloomberg	Foster Farms	SCE
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SMUD
Boston Properties	GLJ Publications	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blasing McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	Navigant Consulting	Wellhead Electric Company
Day Carter Murphy	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	
Dept of General Services	Northern California Power Association	