

<b>PG&amp;E Reference</b>	<b>Description of Request</b>	<b>Requestor</b>	<b>Contact</b>
a	L-132 Integrity Management Questions: 1) What dates did Phase 1 of the assessment begin and end?; 2) What tools were	Raffy Stepanian	{Redacted}
a	How did PG&E assess the risk of re-establishing MOP every 5 years?	Dennis Lee	{Redacted}
a	With PG&E's practice of re-establishing MOP every 5 years, have any of those segments' exceeded its' MAOP with the	Dennis Lee	{Redacted}
CPUC_027-001	Copy of PG&E response for 2008 GO 112-E record audit of Fresno Copy of USRB Topock audit letter to PG&E and PG&E	Raffy Stepanian	
CPUC_028-001	Please provide USRB with information explaining the cause and related PG&E response and action for each leak, failure, and	Mike Robertson	
CPUC_033-001	Please provide the names and titles of the individuals who prepared the information we requested by 10/20/2010. Ref.	Mike Robertson	
CPUC_040-001	1) Copies of the last five "Gas Pipeline Replacement Program Annual Progress Reports" submitted to the CPUC? Such a report	Eugene Cadenasso	
CPUC_042-001	For each HCA segment of pipeline in PG&E's system, which at 110% of its MOP or MAOP (PG&E's future design pressure)	Mike Robertson	
CPUC_043-001	A. Assessment of gas transmission pipelines in the San Bruno area 1. PG&E mentioned that in its response letter dated	Raffy Stepanian	
CPUC_043-004	C. Accelerated Gas System Survey 1. PG&E reported that it completed its aerial survey of gas transmission lines and	Raffy Stepanian	
CPUC_043-007	C. Accelerated Gas System Survey 4. PG&E also reported that it completed an accelerated survey using traditional methods for	Raffy Stepanian	
CPUC_043-008	C. Accelerated Gas System Survey 5. Please provide copies of A forms for the four PHMSA reportable Grade 1 leaks found in the	Raffy Stepanian	
CPUC_054-001	Have there been ANY overpressure events that would trigger an "MAOP violation" anywhere on your system since the baseline-	Paul Clanon	
CPUC_057-003	Apparently, line 132 work had been described by PG&E in 2007 as very critical and needing to be done. What considerations led	Gurbux Kahlon	
CPUC_074-001	PG&E's Quarterly Incident Reports for the years 2000 – 2010	Pat Berdge	
CPUC_074-001	PG&E's Quarterly Incident Reports for the years 2000 – 2010	Pat Berdge	
CPUC_074-002	PG&E's Safety Related Condition Reports sent to PHMSA on following dates:	Pat Berdge	
CPUC_074-003	PG&E's Annual Gas Distribution System Reports for the Years 2000-2009.	Pat Berdge	
CPUC_074-003	PG&E's Annual Gas Distribution System Reports for the Years 2000-2009.	Pat Berdge	
CPUC_074-004	PG&E Annual Gas Transmission and Gathering Reports 2000 - 2009	Pat Berdge	

CPUC_074-004	PG&E Annual Gas Transmission and Gathering Reports 2000 - 2009	Pat Berdge	
CPUC_074-005	PG&E Gas Integrity Management Program Reports - 2004 – 2010	Pat Berdge	
CPUC_074-005	PG&E Gas Integrity Management Program Reports - 2004 – 2010	Pat Berdge	
CPUC_074-006	Gas Pipeline Replacement & Progress Report 2000-2009	Pat Berdge	
CPUC_074-006	Gas Pipeline Replacement & Progress Report 2000-2009	Pat Berdge	
CPUC_074-007	PG&E Risk Management/Integrity Management Reports (2003 – 2009)	Pat Berdge	
CPUC_079-001	Please provide locations of pipeline segments which PG&E has identified as stable manufacturing and construction defects (NOTE: This information is NOT to be used for enforcement purposes.)	Dennis Lee	
CPUC_079-002	Please provide locations of pipeline segments that contain low frequency electric resistance welded pipe (ERW), lap welded pipe, or pipe with defects identified in the following table:	Dennis Lee	
CPUC_079-003	What risk assessments have been done with #1 and #2?	Dennis Lee	
CPUC_079-004	How did PG&E assess the risk of re-establishing MOP every 5 years?	Dennis Lee	

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