BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Savings Assistance Program and California Alternate Rates for Energy Programs and Budget (U39M)

Application 08-05-022 (Filed May 15, 2008)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

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Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application 08-05-025 (Filed May 15, 2008)

Application of Southern California Edison Company (U 338-E) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009, 2010 and 2011.

Application 08-05-026 (Filed May 15, 2008)

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR NOVEMBER 2011

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December 21, 2011

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MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR NOVEMBER 2011

This is the eleventh monthly report of program year (PY) 2011. The purpose of this report is to consolidate activity for the CARE Program and Energy Savings Assistance Program and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date Energy Savings Assistance Program and CARE results and expenditures through November 2011 for Southern California Gas Company (SoCalGas).

Respectfully Submitted

/s/ Kim F. Hassan

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December 21, 2011

Southern California Gas Company Energy Savings Assistance Program And California Alternate Rates for Energy (CARE) Program Monthly Report

LOW-INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

TABLE OF CONTENTS

	Title		Page
1.	Energy S	Savings Assistance Program Executive Summary	3
	1.1.	Energy Savings Assistance Program Overview	3
	1.2.	Whole Neighborhood Approach Evaluation	4
	1.3.	Energy Savings Assistance Program Customer Outreach and Enrollment Update	6
	1.4.	Leveraging Success Evaluation, Including CSD	8
	1.5.	Workforce Education & Training	9
2.	CARE Ex	xecutive Summary	. 12
2.1	CARE P	rogram Summary	12
	2.2.	Outreach	12
	2.3	CARE Recertification Complaints	16
3.	Appendi	ix: Energy Savings Assistance Program Tables and CARE Tables	16

ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

1. Energy Savings Assistance Program Executive Summary

1.1. Energy Savings Assistance Program Overview

1.1.1. Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 08-11-031:

Program Summary through Month 11								
	Authorized / Planning							
	Assumptions	Actual to Date	%					
Budget	\$78,256,269	\$84,187,078	108%					
Homes Treated	145,874	134,185	92%					
kWh Saved	N/A	N/A	N/A					
kW Demand								
Reduced	N/A	N/A	N/A					
Therms Saved	3,345,967	3,870,356	116%					

During the month of November, SoCalGas and its Energy Savings Assistance Program contractor network continued to work diligently on managing the heightened workflow that the 2009-11 program cycle demands. As exhibited in the first ten months of 2011, SoCalGas and its Energy Savings Assistance Program contractors increased the number of homes treated, processed and paid in November 2011 by 43% as compared with the same 11 month period of 2010.

In November, SoCalGas processed and paid contractor invoices for 13,748 treated homes. SoCalGas also paid for the installation of weatherization measures in 12,199 homes. Energy Savings Assistance Program contractors serviced or replaced 1,548 appliances, which included 1,419 furnace repairs/replacements, and 129 water heater replacements.

Current efforts by SoCalGas and its Energy Savings Assistance Program contractor network have resulted in a total homes treated count that is 92% of the 2011 goal through November.

During November, SoCalGas reached the authorized funding levels for the Outreach and Assessment subcategory (See ESAP Table 1). SoCalGas will utilize unspent funds from 2009 and 2010 for the increased costs incurred for the Training Center category and the Weatherization and Outreach and Assessment subcategories. SoCalGas' ability to utilize unspent funds from previous program years is in compliance with the rules set forth in D.08-11-031 and as modified by D.10-10-008.

On November 21, 2011, an Administrative Law Judge's Ruling (ALJ Ruling) granted SoCalGas' Motion to Shift Funds² which approved SoCalGas' request to shift: 1) \$16.959 million from its prior year's unspent funds to the 2011 weatherization subcategory; 2) \$8.880 million from its 2011 gas appliance subcategory to the 2011 weatherization subcategory; and, 3) \$612,422 from the High Efficiency Forced Air Furnace Pilot to the weatherization subcategory.

1.2 Whole Neighborhood Approach Evaluation

1.2.1 Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

In November, SoCalGas combined efforts to provide its Energy Savings
Assistance Program contractor network with an additional 79 canvassing lists
using the Whole Neighborhood Approach (WNA) strategy. SoCalGas continues
to offer its contractors flexibility in the planning, timing and completion of their

¹ Section 20 and O.P. 85, as modified by D. 10-10-008

² Motion of Southern California Gas Company (U904-G) to Shift Energy Savings Assistance Program Funds, filed October 24, 2011.

WNA efforts. This approach, in conjunction with SoCalGas oversight and guidance, allows contractors to customize their activities to meet the needs of each neighborhood as well as the needs of each customer. Contractors are asked to document all facets of each WNA effort; total number of completed homes, customers not willing to participate, successful canvassing and / or marketing efforts, and any other information that can help increase eligible customer enrollments. This detailed accounting serves to assist both the contractors and SoCalGas with future WNA activities. Additionally, smaller geographic focus of Zip+7 areas, coupled with tracking methods take into account the amount of time contractors spend working in an area and allow SoCalGas to better monitor the success of Energy Savings Assistance Program activities from a whole neighborhood perspective. The tracking methods include detailed instructions to contractors regarding data entry in the HEAT System³, both pre- and post-canvassing, to ensure specific information is captured. This information will be used to help SoCalGas distinguish WNA efforts from routine canvassing and also capture the disposition of WNA leads that do not result in an enrollment, (i.e., "unable to contact," and "customer refused").

The canvassing lists generated in November were initiated in new Zip+7 areas, not previously targeted for WNA efforts (see table below for areas). Collectively, the canvassing lists identified an additional 16,906 customer addresses, of which 8,874 (52%) are potentially eligible based on Energy Savings Assistance Program income eligibility criteria. Additionally, based on SoCalGas data, 6,505 of the 16,906 (38%) addresses are in targeted self-certification PRIZM codes⁴.

⁻

³ The HEAT System is SoCalGas' Energy Savings Assistance Program database used to track program activity and expenditures.

⁴ Prizm codes are an area set of customer segmentation data widely used for marketing purposes in the United States. The data consist of demographic clusters that categorize every U.S. household into a segment. These segments were developed in part from the analysis of U.S. census data and categorize U.S. consumers into 14 distinct groups and 66 segments. The segments help marketers tailor content to consumers' needs and look at a variety of factors, including income, likes, dislikes, lifestyles and purchase behaviors.

Number of WNA Events per City	Contractor
Lakewood – 7	ACS Group
Ontario – 5	Reliable Energy Management
	Company
Bakersfield – 15	Staples and Associates
Mission Hills – 1	Synergy Companies
Los Angeles – 41; Downey – 10	The East Los Angeles Community
	Union

Through November, SoCalGas and its Energy Savings Assistance Program contractors treated 4,740 homes through WNA activities.

1.3. Energy Savings Assistance Program Customer Outreach and Enrollment Update

1.3.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

Energy Savings Assistance Program Bill inserts/onserts

No bill insert/onsert campaigns were conducted during the month of November.

Energy Savings Assistance Program Direct Mailings

During the month of November, SoCalGas launched a direct mail campaign targeting eligible CARE residential customers in the counties of Imperial, Los Angeles, Orange, Riverside and San Bernardino. The letter was developed to include information about the Energy Savings Assistance Program and directed customers to sign up for the program by visiting the SoCalGas website or calling a toll free telephone number. The campaign generated over 1,200 personalized letters in English and Spanish to existing CARE customers.

Energy Savings Assistance Program Outbound Dialing

No Automated Voice Messaging Campaign (AVM) was conducted in the month of November.

Energy Savings Assistance Program Web Activities

In November, SoCalGas sent an electronic email to 1.7 million customers promoting the Energy Savings Assistance Program. 23,685 new customers with an email address were targeted to receive a welcome e-mail from SoCalGas. The email blast to these customers included information about SoCalGas' assistance programs and encouraged customers to apply for Energy Savings Assistance Program's no-cost home improvements. For customer convenience, a direct link to SoCalGas' on-line Energy Savings Assistance Program request (lead) form was imbedded in the e-mail. As of November 30, 1,786 customers completed on-line English Energy Savings Assistance Program request form.

Ethnic and Mass Media Campaign

SoCalGas conducted two month long ethnic and mass media campaigns targeting potential eligible low income English, Spanish, African-American and Asian customers. The first campaign targeted general mass media, Spanish and African-American customer segments from November 7th through December 5th. A 30 second pre-roll video was placed in both English and Spanish promoting the ESAP program. The advertising agency negotiated a companion banner which promoted the Energy Savings Assistance Program and was present for the duration of the pre-roll and opted-in video content.

The second campaign targeted Asian customers. The ethnic media campaign targeted 104,640 Chinese, Korean, Vietnamese and Filipino customers via direct mail. Over 50,000 emails were delivered to Chinese, Vietnamese and Korean customers through the online channel. The campaign for the Filipino community consisted of partnering with "Seafood City", a popular supermarket that connects with the consumer and is seen as a trustworthy source for ethnically relevant information. Seven Seafood City supermarkets in Los Angeles County,each with an estimated 10,000 consumers or more per week, participated in the campaign.

Employees of these supermarkets distributed Energy Savings Assistance Program flyers to consumers or included a flyer in consumer's grocery bags.

1.3.2 Customer Assistance Events and Public Affairs/Public Relations Activities for the CARE and Energy Savings Assistance Program.

November 2, 2011 - Glaucoma & Cataract Seminar at the Braille Institute
SoCalGas participated in the yearly Glaucoma and Cataract Seminar at the
Braille Institute in Los Angeles. It was estimated that over 200 people attended
the event and were able to walk to the room next door which offered an array of
information for this special segment. Over 100 Energy Savings Assistance
Program and CARE brochures were distributed to interested parties that visited
SoCalGas' booth Additionally, Braille booklets which contained information on
The Energy Savings Assistance Program, CARE and Medical Baseline were
available to customers at the seminar.

November 22, 2011 – <u>Job and Resource Fair, Arvin</u>

SoCalGas Regional Public Affairs represented SoCalGas at a job and resource fair in the city of Arvin. SoCalGas hosted a booth and provided information and addressed questions regarding SoCalGas' customer assistance programs. More than 100 residents from the city were present and about half of them stopped by the booth for CARE and Energy Savings Assistance Program information, as well as information pertaining to utility bill assistance. Although most people who visited were already enrolled in one of our SoCalGas' programs, they were able to take information on CARE and Energy Savings Assistance Program to family and friends.

November 23, 2011 – Church of the Resurrection, Boyle Heights

Assembly Speaker John Perez participated at a Turkey give away at the Church of the Resurrection in Boyle Heights. At the request of his office, SoCalGas distributed information on Customer Assistance programs, specifically CARE and

the Energy Savings Assistance Programs. Approximately 500 brochures were distributed.

1.4. Leveraging Success Evaluation, Including CSD

1.4.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

There are no updates from leveraging with CSD for the month of November. SoCalGas will continue to monitor discussions between CSD, CPUC and other utilities for closer collaboration and leveraging with CSD.

SoCalGas continues its efforts to meet with various municipal utilities that provide electric and water services to customers in SoCalGas' service territory to identify opportunities to leverage one another's low-income energy efficiency programs in PY2011.

Imperial Irrigation District (IID) and SoCalGas continue to canvass joint territory for the Energy Savings Assistance Program leveraging agreement. To date, SoCalGas ESAP contractors have treated 5 customer homes with the program measures from both low income programs. SoCalGas and Burbank Water and Power (BWP) also continue to canvass joint territory and will report results accordingly.

Lastly, SoCalGas and Eastern Municipal Water District (EMWD) have completed a leveraging agreement where EMWD provides a rebate to SoCalGas for every High Efficiency Clothes Washer installed within the two utilities' joint service territory under SoCalGas' Energy Savings Assistance Program. Initial installations under the signed agreement began in December 2010 and have

continued throughout 2011. As a result of this agreement SoCalGas' Energy Savings Assistance Program has received rebates totaling more than \$116,000 for High Efficiency Clothes Washers installed in SoCalGas and EMWD joint service territory through November 2011.

1.5. Workforce Education & Training

1.5.1 Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SoCalGas continued its internal training programs which contribute to the goals of workforce development. SoCalGas provides two areas of training: 1) Enrollment and Assessment (E&A) and 2) Energy Savings Assistance Program Operations. The Year-to-Date results are shown in the following tables:

SoCalGas Skill-Level Test Results									
July August September October November									
Attended Testing	6	41	38	35	16	Total 451			
Passed Test	6	41	37	32	14	346			
Pass Rate	100%	100%	97.4%	91.4%	87.5%	76.7%			

After successful completion of the Skill Level Test, the potential outreach specialist attends a mandatory 5-day class which reviews the requirements for enrollment, assessment and in-home education.

SoCalGas Enrollment and Assessment Training									
July August September October November									
Attended Class	21	22	30	34	17	286			
Passed Class	21	17	279						
Badged	21	22	30	32	17	271			
Census Attendees	2	3	3	0	0	23			
Retention Rate	100%	100%	100%	94.1%	100%	94.76%			

The 5-day class covers utility-specific items related to policies, security process and overall customer service standards as well as for leveraging opportunities amongst other low-income programs. A final exam must be passed for an outreach specialist to be registered and receive a SoCalGas identification badge. The year-to-date total for badged outreach specialists for SoCalGas is 271. The classes are held at SoCalGas' Energy Resource Center located in Downey, California.

SoCalGas continues to see the participation of previous U.S Census employees with its E&A contractors for Energy Savings Assistance Program outreach. As of November 2011, there are a total of 23 previous U.S. Census employees who successfully attended and passed SoCalGas' outreach and assessment training.

SoCalGas field operations training includes initial training for new participants in weatherization, inspections, HVAC and NGAT. SoCalGas also provides refresher training primarily to address contractor issues and discuss new measures and procedures that have been implemented into the program. The class sizes range from 5-35 technicians. The table below shows the number of students that have attended class in 2011.

	Aug	ust	Septe	ember	Oct	ober	Nove	mber	YTD Total		
Class Type	No of Classes	No of Students	No of Classes	No of Students	No of Classes	No of Students	No of Classes	No of Students	No of Classes	No of Students	
Initial	6	14	4	22	2	8	5	7	59	232	
Refreshers	1	12	0	0	0	0	0	0	10	86	
NGAT 5-Day	5-Day 1 12 0 0		0	2	3	0	0	13	135		
Grand Total	nd Total 8 38 4 22		4	11	5	7	82	453			

2. CARE Executive Summary

2.1. CARE Program Summary

2.1.1. Please provide CARE program summary costs.

		Actual Expenses	% of Budget
CARE Budget Categories	Authorized Budget	to Date	Spent
Outreach	\$3,785,932	\$2,293,950	61%
Proc., Certification and			
Verification	\$1,248,928	\$1,153,307	92%
Information			
Tech./Programming (1)	\$522,554	\$474,907	91%
Pilots (2)	N/A	N/A	N/A
Measurement and Evaluation	\$17,192	\$0	0%
Regulatory Compliance	\$236,919	\$224,947	95%
General Administration	\$604,963	\$530,630	88%
CPUC Energy Division Staff	\$171,500	\$43,016	25%
Cooling Centers (3)	N/A	N/A	N/A
Total Expenses	\$6,587,988	\$4,720,757	72%
Subsidies and Benefits (4)	\$135,901,649	\$111,834,788	82%
Total Program Costs and			
Discounts	\$142,489,637	\$116,555,545	82%

2.1.2. Please provide the CARE program penetration rate to date.

CARE Penetration								
Participants Enrolled	Eligible Participants	Penetration rate						
1,708,535	1,847,296	92.5%						

2.2 Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Outreach see section 1.3.2.)

CARE Telephone Enrollments and Recertification

During the month of November SoCalGas ran two campaigns to call customers who were not on the CARE program, but who might be eligible. On the weekend of November 5, SoCalGas called 26,000 potential enrollees in the CARE program. By the end of that campaign 1,011 customers enrolled in the program. On the weekend of November 19, SoCalGas initiated a second campaign and called another 52,000 potential enrollees in the CARE program, and by the end of that campaign an additional 1,121 customers had enrolled. In addition, SoCalGas continued with its monthly campaign to call existing CARE customers who are on the program, but who are due to recertify their elibiligity. Over 37,000 customers were called, and 3,949 recertified their eligibility. (When possible, SoCalGas also emails customers who need to recertify; this campaign is described in the next section.)

CARE Web Activity & Enrollments

During November approximately 3,900 new customers enrolled in the CARE program and 1,228 existing customers re-certified their eligibility through the company website. SoCalGas references its website in virtually all communications. In addition, because more and more SoCalGas customers have provided the company with their email addresses, SoCalGas is increasing its email communications. Links to the company website are prominent in such emails. The Gas Company News -- email edition – was emailed to 1.7 million residential customers in November. CARE and Customer Assistance were prominent topics. In addition, new customers, who provide us with their email

address, receive a welcome email; during November 23,685 welcome emails were sent. Finally, SoCalGas sent an email to 8,807 customers who were due to recertify their eligibility in the program (and who had previously supplied the company with their email addresses). This email -- and conventional mail communications to such customers -- provides a link to the company website where the customer can recertify online.

CARE Third-Party Enrollments & Outreach

To reach customers who are "missed" by traditional outreach (bill inserts, phone campaigns, direct mail, and so on), SoCalGas' employs a third-party contractor to canvass targeted neighborhoods to enroll customers in CARE. The canvassers are bilingual (English and Spanish.) During the month of November, SoCalGas received 2,801 applications from door-to-door canvassing. Ultimately, 2,150 applications were approved.

Additionally, as a result of an agreement between SoCalGas and 211 LA County, 211 continues to refer interested, potentially eligible callers to SoCalGas' CARE program as well as promote CARE and other SoCalGas assistance programs at select events. During November, 211 LA County fielded 58 calls and appeared at 7 events, with a total attendee population of approximately 550.

CARE Direct Mail Activity and Enrollments

SoCalGas has sent out three waves of direct mail over the last three months, totaling 100,000 pieces. In November approximately 40,000 pieces were mailed. During that month, SoCalGas processed 1,160 enrollments from the "Wave 1" and "Wave 2." Enrollments from the November campaign ("Wave 3") will be reflected in December and January enrollment figures. Year to date, there have been 27,392 new enrollments through direct mail campaigns.

CARE Bill Inserts

There was no bill insert during the month of November. There was a bill insert in October and a bill insert in July (which highlighted the June update to eligibility guidelines). During November there were 2,712 new CARE enrollments from bill inserts. Year to date, there have been 11,049 new CARE enrollments from bill inserts.

Outreach by Field Employees

Beginning with the pilot-lighting season (late October), field employees began distributing to customers a bilingual (English/Spanish) leave-behind pamphlet. The pamphlet describes Customer Assistance Programs, and, thus far, over 100,000 pamphlets have been left with customers. An additional 340,000 pamphlets have been ordered are scheduled to be delivered to the operating bases in December.

CARE Mass Media Campaign

From November 7 to December 4 SoCalGas ran an Internet-based mass media campaign to create awareness of Customer Assistance programs. SoCalGas communications worked with its agency to develop a campaign that placed CARE messages on the "30 second pre-roll" that precedes online viewing of news or entertainment pieces. In certain cases, the agency was able to negotiate a persistent banner that stayed open during the viewing of the video content. The agency was instructed to place messages on websites that would provide the best reach to low-income customers. Results from the campaign will be reported in the December report.

2.2.2. Describe the efforts taken to reach and coordinate the CARE program with other related programs to reach eligible customer.

To ensure continued increases in CARE enrollments and to retain customers already participating in CARE, SoCalGas shares customer information with other utilities such as Southern California Edison, San Diego Gas & Electric, Pacific Gas and Electric, and the Los Angeles Department of Water and Power. During the month of November, 5,767 customers were enrolled in SoCalGas' CARE program as a result of inter-utility data sharing activities. Additionally, CARE shares data with internal programs such as SoCalGas' Energy Savings Assistance Program and the Gas Assistance Fund. Intra-utility efforts in November, generated 2,154 CARE enrollments.

Coordinating the CARE program with other related low-income programs not only results in higher program participation rates, it also helps increase Post Enrollment Verification ("PEV") activities when customer information is shared with programs such as the Low Income Home Energy Assistance Program (LIHEAP). Since LIHEAP requires upfront proof of income and is a qualifying Categorically Eligible program, once CARE receives LIHEAP customer data, those customers are considered automatically eligible and their "pre enrollment verification" is used by SoCalGas to meet CARE's PEV requirements. As a result of leveraging activities during November 2011, 146 LIHEAP customers were enrolled in SoCalGas' CARE program.

2.3 CARE Recertification Complaints

There were no recertification complaints during the month of November.

3. Appendix Energy Savings Assistance Program Tables and CARE Tables
Energy Savings Assistance Program - Table 1- Energy Savings Assistance
Program Expenses

Energy Savings Assistance Program - Table 2- Energy Savings Assistance Program Expenses & Energy Savings by Measures Installed

Energy Savings Assistance Program - Table 3- Energy Savings Assistance Program Average Bill Savings per Treated Home

Energy Savings Assistance Program - Table 4- Energy Savings Assistance Program Homes Treated

Energy Savings Assistance Program - Table 5- Energy Savings Assistance Program Customer Summary

Energy Savings Assistance Program - Table 6- Energy Savings Assistance Program Expenditures for Pilots and Studies

Energy Savings Assistance Program - Table 7- Whole Neighborhood Approach

CARE- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3- CARE Verification

CARE- Table 4- Self Certification and Re-Certification

CARE- Table 5- Enrollment by County

CARE- Table 6- Recertification Results

CARE- Table 7- Capitation Contractors

CARE- Table 8- Participants as of Month End

A	В		С		D		Е		F		G	Н			****		j	K	L	M
1	Energy Savings Assistance Program Table 1 - Energy Savings Assistance Program Expenses																			
2							So	ithe	rn California											
3	November 2011																			
Authorized Budget ¹ Current Month Expenses Year-To-Date Expe											one	ene.	% of Rud	get Spent Yea	r-To-Dato					
5 Energy Savings	Electric	Τ	Gas	uget	Total	EI	ectric	Cuii	Gas	pen	Total	Elect		lean	Gas		Total	Electric	Gas	Total
6 Energy Efficiency																				l
7 - Gas Appliances	\$ -	\$	24,497,547	\$	24,497,547	\$	-	\$	1,591,200	\$	1,591,200	\$	_	\$	13,260,380	\$	13,260,380	0%	54%	54%
8 - Electric Appliances	\$ -	\$	-	\$	-	\$	-			\$	-	\$	_	\$	-	\$	-	0%	0%	0%
9 - Weatherization ³	\$ -	\$	25,635,480	\$	25,635,480	\$	-	\$	4,933,539	\$	4,933,539	\$	-	\$	42,688,535	\$	42,688,535	0%	167%	167%
- Outreach and 10 Assessment	\$ -	\$	17,211,246	\$	17,211,246	\$	-	\$	1,943,225	\$	1,943,225	\$	-	\$	18,531,910	\$	18,531,910	0%	108%	108%
- In Home Energy 11 Education	\$ -	\$	2,188,110	\$	2,188,110	\$	-	\$	170,580	\$	170,580	\$	-	\$	1,714,470		1,714,470	0%	78%	78%
12 - Education Workshops	\$ -	\$	_	\$	-	\$	-	\$	-	\$	•	\$	-	\$	*	\$	w	0%	0%	0%
13 - Pilot	\$ -	\$	28,127	\$	28,127	\$	-	\$		\$		\$	-	\$	57,932	\$	57,932	0%	206%	206%
14 - Cool Centers	\$ -	\$		\$	-	\$	-	65	-	69	1	\$	-	\$	-	\$	•	0%	0%	0%
Energy Efficiency 15 TOTAL	\$ -	\$	69,560,510	\$	69,560,510	\$		\$	8,638,544	\$	8,638,544	\$	•	\$	76,253,227	\$	76,253,227	0%	110%	110%
16						30000								V 4000						
17 Training Center	\$ -	\$	320,587	\$	320,587	\$	-	\$	17,532	\$	17,532	\$	-	\$	360,391	\$	360,391	0%	112%	112%
18 Inspections	\$ -	\$	1,701,533	\$	1,701,533	\$	-	\$	97,933	\$	97,933	\$	-	\$	1,631,736	\$	1,631,736	0%	96%	96%
19 Marketing	\$ -	\$	1,050,293	\$	1,050,293	\$	-	\$	143,276	\$	143,276	\$	-	\$	710,894	\$	710,894	0%	68%	68%
20 M&E Studies	\$ -	\$		\$		\$	-			\$	*	\$	-	\$	30,704	\$	30,704	0%	0%	0%
21 Regulatory Compliance	\$ -	\$	272,837	\$	272,837	\$	-	\$	15,686	\$	15,686	\$	-	\$	189,466	\$	189,466	0%	69%	69%
22 General Administration	\$ -	\$	5,264,735	\$	5,264,735	69	-	\$	358,170	\$	358,170	\$	_	\$	4,992,225	\$	4,992,225	0%	95%	95%
23 CPUC Energy Division	\$ -	\$	85,774	\$	85,774	65	-	\$	2,436	\$	2,436	\$	-	\$	18,435	\$	18,435	0%	21%	21%
24				11111						9.9.050/		50000) / o (ii)						
TOTAL PROGRAM 25 COSTS 4	s -	s	78,256,269	\$	78,256,269	\$	_	\$	9,273,577	\$	9,273,577	\$	-	 \$	84,187,078	\$	84.187.078	0%	108%	108%
26						,	utside			s As	sistance Prog	,				99.22				
27 Indirect Costs ²						\$	-	\$	230,553	\$	230,553			\$	3,156,417	\$	3,156,417			
28																				
29 NGAT Costs								\$	301,116	\$	301,116			\$	2,652,859	\$	2,652,859			
30 ¹ Base Budget reflects P	Y2009 Ann	ual Ba	se and does no	t inc	lude Carry-Over	fur	ds.													
31 2 The Indirect Costs inclu	ided in this	cated	ory (Pension &	Bene	efits. Workmans	Coi	nn Pul	olic I	iahility & Prop	Base Budget reflects PY2009 Annual Base and does not include Carry-Over funds. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin										

and therefore are not included in the Energy Savings Assistance Program Total Program Costs.

33 SoCalGas reached the authorized funding levels for the Weatherization subcategory. Carry-over funds will be used to cover over expenditures in the Weatherization budget subcategory.

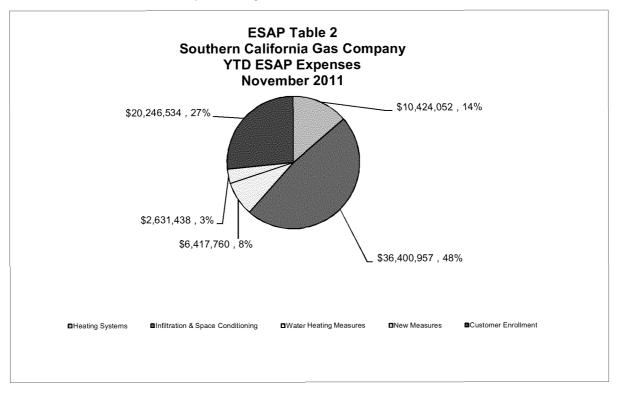
34 SoCalGas filed a Motion to request authorization to Shift Funds in October to address any over-expenditures.

35 4 SoCalGas has been directed by e-mail ruling dated 11-30-2011 to continue funding the ESA Program.

36 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	H	
	_			istance Prog					
	Program Expenses and Energy Savings by Measures Installed Southern California Gas Company								
1		0001		nber 2011	mpuny				
2		Year-To-Date Completed & Exper							
			Quantity	kWh	kW1	Therms	_	% of	
3	Measures Heating Systems	Units	Installed	(Annual)	(Annual) ¹	(Annual)	Expenses	Expenditure	
	Furnaces	Each	14,787			38,336	\$10,424,052	14%	
6	Cooling Measures		sessmeismessme	35 (57/67/67/67/67/67/67/67	57010101010101010101	777010701010707010707			
	A/C Replacement - Room A/C Replacement - Central	Each							
	A/C Tune-up - Central	Each Each							
10	A/C Services - Central	Each							
	Heat Pump Evaporative Coolers	Each Each							
	Evaporative Cooler Maintenance	Each							
	Infiltration & Space Conditioning	1000	1711111				34/7001316		
	Envelope and Air Sealing Measures Duct Sealing	Home Home	70,800 1,951			539,491 41,579	\$27,161,309 \$2,525,106	36% 3%	
	Attic Insulation	Home	6,418			279,624	\$6,714,543	9%	
	Water Heating Measures			****	200000000000000000000000000000000000000		did Eni	27111111111	
	Water Heater Conservation Measures Water Heater Replacement - Gas	Home Each	105,773 1,247			2,876,880 15,065	\$5,153,984 \$1,263,776	7% 2%	
	Water Heater Replacement - Gas Water Heater Replacement - Electric	Each	1,441			10,000	Ψ1,203,776	∠ /0	
22	Tankless Water Heater - Gas	Each							
	Tankless Water Heater - Electric Lighting Measures	Each			20000003112311				
-	CFLs	Each			3111ft).				
	Interior Hard wired CFL fixtures	Each							
-	Exterior Hard wired CFL fixtures Torchiere	Each Each							
	Refrigerators	Lacii			3111		enelle collected in the		
	Refrigerators -Primary	Each							
	Refrigerators - Secondary Pool Pumps	Each						10000000000000	
	Pool Pumps	Each			C:\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
34	New Measures		vinnin.				3113.65		
	Forced Air Unit Standing Pilot Change Out Furnace Clean and Tune	Each Each	101 12,972			4,444 37,344	\$30,140 \$1,073,253	0% 1%	
	High Efficiency Clothes Washer	Each	1,016			37,592	\$1,528,045		
	Microwave	Each							
	Thermostatic Shower Valve LED Night Lights	Each Each							
	Occupancy Sensor	Lacii							
	Pilots		>1010101010101010101010101		7.50/6/6/6/6/6/6/6/6/6/6/6/6/6/6/6/6/6/6/6	2-11/07/07/07/07/07/07/07/07			
	A/C Tune-up Central Interior Hard wired CFL fixtures	Home Each							
	Ceiling Fans	Each							
	In-Home Display	Each							
	Programmable Controllable Thermostat Forced Air Unit	Each Each							
49	Microwave	20011							
	High Efficiency Clothes Washer								
51 52	Customer Enrollment								
53	Outreach & Assessment	Home	134,185				\$18,532,064	24%	
-	In-Home Education	Home	135,112				\$1,714,470	2%	
56	Education Workshops	Participant							
57									
58	Total Savings/Expenditures					3,870,356	\$ 76,120,741	100%	
59 60	Homes Weatherized	Home	109,925	1					
61									
	Homes Treated	11	400 700						
63 64	- Single Family Homes Treated - Multi-family Homes Treated	Home Home	100,786 23,948	1					
65	- Mobile Homes Treated	Home	9,451						
66	- Total Number of Homes Treated	Home	134,185						
	# Eligible Homes to be Treated for PY ²	Home %	145,874 92%						
69	% OF Homes Treated	%	92%						
70	- Total Master-Metered Homes Treated	Home	13,935						
71	The Total Savings/Expenditures amount does not	include a cred	it of \$116,362	.50 from EMWD).				
72	¹ Energy savings is based on the 2005 Load Impac	t Evaluation.							
73 74	EBased on Attachment H of D. 08-11-031								
-	Any required corrections/adjustments are reported	herein and su	persede resu	lts reported in p	rior months ar	nd may reflect	YTD adjustments.		
	, , , , , , , , , , , , , , , , , , , ,						• • • • • • • • • • • • • • • • • • • •		

PIE CHART 1- Expenses by Measures Category For November 2011



	Α		В							
1	Energy Savings Assistance Program Table 3 - Average Bill Savings per Treated Home Southern California Gas Company November 2011									
2	Year-to-date Installations - Expensed									
3										
4	Annual kWh Savings		n/a							
5	Annual Therm Savings		3,870,356							
6	Lifecycle kWh Savings		n/a							
7	Lifecycle Therm Savings		1,631,365							
8	Current kWh Rate	\$	0.11							
9	Current Therm Rate	\$	1.01							
10	Number of Treated Homes		134,185							
11	Average 1st Year Bill Savings / Treated Home	\$	29.91							
12	Average Lifecycle Bill Savings / Treated Home	\$	227.61							
13	Any required corrections/adjustments are reported herein and results reported in prior months and may reflect YTD adjustm		-							

	A	В	С	D	Е	F	G					
	Energy Savings	Pi	rogram Hon ern Californ	nes Treated ia Gas Com		ngs Assist	ance					
1 2	County	I FI	November igible Custom		Homes Tr	reated Year	-To-Data					
3	County	Rural	Urban	Total	Rural	Urban	Total					
4	Fresno	24	11,599	11,624	96	2,459	2,555					
5	Imperial	18,907	1	18,908	239	1	240					
6	Kern	30,123	13,419	43,542	4,403	790	5,193					
7	Kings	13,789	12	13,801	2,192	0	2,192					
8	Los Angeles	2,053	1,170,328	1,172,381	596	68,698	69,294					
9	Orange	30	248,061	248,091	0	11,570	11,570					
10	Riverside	127,637	107,852	235,489	1,715	9,236	10,951					
11	San Bernardino	1,172	168,113	169,285	373	18,177	18,550					
12	San Luis Obispo	18,776	10,691	29,467	953	0	953					
13	Santa Barbara	1,303	42,480	43,783	631	506	1,137					
14	Tulare	44,833	11,247	56,080	8,715	2,392	11,107					
15	Ventura	2,178	62,128	64,307	70	373	443					
16												
17	Total	260,826	1,845,932	2,106,758	19,983	114,202	134,185					
18	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.											

	Α	В	С	D	E	F	G	Н	1	J	K	L	M	N	0	Р	Q
4					Ener	gy Saving	s Assistand South	nern Cali		as Compa		omer Su	mmary				
2			Gas &	Electric			Gas Or	nly			Electri	c Only			Tota	al	
3 4 M	/lonth	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
-	an-11	0	0	0	0	0	-	0	0	0	0	0	0	0	-	0	0
; Fe	eb-11	0	0	0	0	13,378	326,566	0	0	0	0	0	0	13,378	326,566	0	0
, M	1ar-11	0	0	0	0	29,905	747,375	0	0	0	0	0	0	29,905	747,375	0	0
3 A	pr-11	0	0	0	0	45,318	1,214,001	0	0	0	0	0	0	45,318	1,214,001	0	0
М	lay-11	0	0	0	0	57,293	1,559,874	0	0	0	0	0	0	57,293	1,559,874	0	0
g Ju	un-11	0	0	0	0	67,513	1,853,695	0	0	0	0	0	0	67,513	1,853,695	0	0
1 J	lul-11	0	0	0	0	81,518	2,214,008	0	0	0	0	0	0	81,518	2,214,008	0	0
2 A	ug-11	0	0	0	0	92,833	2,604,839	0	0	0	0	0	0	92,833	2,604,839	0	0
3 S	ep-11	0	0	0	0	106,506	2,996,183	0	0	0	0	0	0	106,506	2,996,183	0	0
4 0	Oct-11	0	0	0	0	120,437	3,438,455	0	0	0	0	0	0	120,437	3,438,455	0	0
5 N	ov-11	0	0	0	0	134,185	3,870,356	0	0	0	0	0	0	134,185	3,870,356	0	0
6 D	ec-11																

18 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	Е	F	G	Н	1	J	K	L	М
1			Energy	y Savings A	ssistance	Program T	able 6 - Exp	penditures	for Pilots ar	nd Studies			
2					Sou	thern Califo	ornia Gas C	Company					
3						Nov	ember 201	1					
4		Autho	rized 3-Year	Budget	Curre	nt Month Ex	penses	Expens	es Since Jan	uary 1, 2009	% of 3	-Year Budge	et Spent
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots:												
7	FAU Pilot	\$ -	\$ 725,000	\$ 725,000	\$ -	\$ -	\$ -	\$ -	\$ 112,534	\$ 112,534	0%	16%	16%
8	Wet Pilot	\$ -	\$ 63,275	\$ 63,275	\$ -		\$ -	\$ -	\$ 57,932	\$ 57,932	0%	92%	92%
9													
10	Total Pilots	\$ -	\$ 788,275	\$ 788,275	\$ -	\$ -	\$ -	\$ -	\$ 170,466	\$ 170,466	0%	22%	22%
11													
12	Studies:												
13	Non-Energy Benefits	\$ -	\$ 90,000	\$ 90,000		\$ -	\$ -	\$ -	\$ 37,156	\$ 37,156	0%	41%	41%
14	Process Evaluation	\$ -	\$ 62,500	\$ 62,500	\$ -		\$ -	\$ -	\$ 30,704	\$ 30,704	0%	49%	49%
15	Impact Evaluation ¹	\$ -	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ 76,450	\$ 76,450	0%	51%	51%
16													
17													
18	Total Studies	\$ -	\$ 302,500	\$ 302,500	\$ -	\$ -	\$ -	\$ -	\$ 144,310	\$ 144,310	0%	48%	48%
19	1 Budget funds are carried over from	the 2007-2008 En	ergy Savings Assist	ance Program Fund	ding Cycle								
20	Any required corrections/adjustments	are reported here	in and supersede re	sults reported in pri-	or months and ma	y reflect YTD adjust	ments.						

	Α	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		•
2		orhood Approach			
3		rnia Gas Company			
4	November				
5	A	В В	С	D	l E
Э	<u> </u>		-	_	ļ
_	Najakkankand (Carak) Ziranda Zir (Zata) Tarabad	Total Residential	Total Estimated	Total Treated	Total Treated
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted 91723-14 - Richard Heath Associates	Customers	Eligible	2002-2010	Year-to-Date
		130	69	18	+
_	91723-23 - Richard Heath Associates	270	144	87	6
	91723-27 - Richard Heath Associates	311	111	37	4
	91723-30 - Richard Heath Associates	279	139	9	
	91723-31 - Richard Heath Associates	273	142	13	1
	91767-21 - Richard Heath Associates	211	63	54	0
	91767-23 - Richard Heath Associates	458	155	122	1
	91767-25 - Richard Heath Associates	485	215	182	3
_	91767-26 - Richard Heath Associates 91767-27 - Richard Heath Associates	359	211	188 46	1 0
		198 234	70 58	35	0
	91767-31 - Richard Heath Associates	263	127	71	0
	91767-32 - Richard Heath Associates				
	91767-33 - Richard Heath Associates 91767-34 - Richard Heath Associates	351 258	158 115	134 81	5
	91767-35 - Richard Heath Associates		262	103	2
	91767-38 - Richard Heath Associates	521 100		7	0
			35		1
	91767-39 - Richard Heath Associates 91767-41 - Richard Heath Associates	236 313	69 127	24 91	1
	91767-41 - Richard Heath Associates	332	139	118	0
	91767-42 - Richard Heath Associates	223	82	88	0
	91767-44 - Richard Heath Associates	215	82	54	0
	93203-14 - Staples and Associates	131	105	74	1
	93203-19 - Staples and Associates	138	105	59	0
	93280-16 - Staples and Associates	147	87	31	3
	93280-18 - Staples and Associates	147	86	79	1
	93280-33 - Staples and Associates	119	59	69	2
	91791-18 - The East Los Argeles Community Union	350	83	28	1
	91791-25 - The East Los Argeles Community Union	267	63	17	Ö
	91791-26 - The East Los Argeles Community Union	239	59	44	0
	92335-12 - The East Los Argeles Community Union	103	57	26	3
	92335-24 - The East Los Argeles Community Union	201	148	71	0
	92335-27 - The East Los Argeles Community Union	17	8	2	
	92335-34 - The East Los Argeles Community Union	306	170	133	4
	92335-41 - The East Los Argeles Community Union	469	266	167	0
	92335-60 - The East Los Argeles Community Union	368			
	92335-62 - The East Los Argeles Community Union	384	211	137	
	92335-63 - The East Los Angeles Community Union	417	204	140	
	92586-34 - The East Los Argeles Community Union	428	79	26	
	92586-35 - The East Los Argeles Community Union	419		26	
	92586-44 - The East Los Argeles Community Union	195	36	11	
	92586-48 - The East Los Argeles Community Union	215	59	0	+
	92586-65 - The East Los Argeles Community Union	76	22	6	
	93277-16 - Garcia & Sons	196	117	61	9
	93501-12 - Garcia & Sons	8	5	1	
	93501-13 - Garcia & Sons	195	111	38	
	93505-18 - Garcia & Sons	139		31	
	90003-10 - Galdia & Sons 90003-10 - Reliable Energy Management	346		69	

				5	
	A Enguny Soviens Appl	B stance Drawers To	C C	D	E
1	Energy Savings Assi	_	DIE /		
2		orhood Approach			
3		rnia Gas Company			
4	Novembe				
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
WOLLD STORY STORY	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	3	2002-2010	Year-to-Date
	90003-11 - Reliable Energy Management	481	308	116	11
	90003-12 - Reliable Energy Management	467	348	93	18
	90003-13 - Reliable Energy Management	291	200	75	7
	90011-46 - Reliable Energy Management	561	409	186	32
	90011-47 - Reliable Energy Management	445	323 286	127	17
	90011-48 - Reliable Energy Management	418	348	129 139	11 15
	90011-49 - Reliable Energy Management	493			
	90011-51 - Reliable Energy Management 90011-52 - Reliable Energy Management	450 316	322 232	148 89	13 21
	90011-52 - Reliable Energy Management 90011-53 - Reliable Energy Management	99	67	40	3
	90301-13 - Reliable Energy Management	189	87	14	0
	90301-14 - Reliable Energy Management	101	42	3	0
	90301-19 - Reliable Energy Management	131	71	5	0
	90301-48 - Reliable Energy Management	88	58	19	2
	90301-92 - Reliable Energy Management	215	138	36	0
	90502-14 - Reliable Energy Management	329	136	48	11
	90502-15 - Reliable Energy Management	177	74	9	1
	91706-32 - Reliable Energy Management	373	208	115	15
	91706-67 - Reliable Energy Management	48	27	2	1
73	91731-23 - Richard Heath Associates	361	262	124	0
	91731-24 - Richard Heath Associates	124	76	73	0
	91731-31 - Richard Heath Associates	343	194	130	0
	91731-32 - Richard Heath Associates	150	98	86	0
77	91731-33 - Richard Heath Associates	320	144	98	6
_	91731-34 - Richard Heath Associates	170	100	119	1
79	91731-45 - Richard Heath Associates	53	42	47	2
80	91803-32 - Richard Heath Associates	161	88	13	0
81	91803-33 - Richard Heath Associates	206	111	12	1
82	93206-97 - Staples and Associates	270	168	89	5
83	93215-18 - Staples and Associates	297	194	181	0
	93215-19 - Staples and Associates	151	104	51	0
	93215-30 - Staples and Associates	299	143	63	2
_	93250-13 - Staples and Associates	342	242	152	1
	93250-15 - Staples and Associates	140	99	66	0
	93250-16 - Staples and Associates	332		116	
	93280-28 - Staples and Associates	172	84	113	
	92879-14 - Synergy	50	28	23	0
	92879-15 - Synergy	196	117	66	1
	92879-16 - Synergy	215	134	96	1
	92879-18 - Synergy	389	226	155	0
	92879-20 - Synergy	164	82	69	0
	92879-21 - Synergy	158	95	24	0
	92879-22 - Synergy	221	143	46	0
	92879-23 - Synergy	453	226	150	1
	92879-57 - Synergy	243	142	45	0
	92882-12 - Synergy	45		0	
100	92882-16 - Synergy	31	20	3	0

	А	В	С	D	E
1	Energy Savings Ass	istance Program Ta			•
2		orhood Approach			
3		rnia Gas Company			
4	Novembe				
5	A	В	С	D	I E
Ü	, <u>, , , , , , , , , , , , , , , , , , </u>	Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
OMESION PRO	92882-17 - Synergy	73	53	35	
	92882-18 - Synergy	196	110	63	0
	92882-19 - Synergy	311	196	121	0
	92882-20 - Synergy	26	17	4	0
	92882-21 - Synergy	191	121	28	0
	92882-22 - Synergy	119	71	37	0
107	92882-24 - Synergy	30	18	5	0
108	92882-27 - Synergy	166	61	2	0
109	92882-30 - Synergy	392	238	53	0
110	92882-31 - Synergy	188	128	78	1
111	92882-32 - Synergy	356	231	152	1
	92882-35 - Synergy	202	133	9	+
	92882-65 - Synergy	48	32	1	0
	92882-71 - Synergy	13	3	0	
	92882-72 - Synergy	197	101	4	<u> </u>
	92882-78 - Synergy	144	44	1	0
	90650-16 - The East Los Argeles Community Union	54	39	0	-
	90650-17 - The East Los Argeles Community Union	504	189	108	
	90650-18 - The East Los Argeles Community Union	352	129	177	3
	90650-19 - The East Los Argeles Community Union	578	194	194	8
	90650-20 - The East Los Angeles Community Union 90650-23 - The East Los Angeles Community Union	442 392	116 104	128 77	4
	90650-24 - The East Los Argeles Community Union	477	104	84	2
	90650-26 - The East Los Argeles Community Union	342	108	78	3
	90650-27 - The East Los Argeles Community Union	466	172	125	0
	90650-28 - The East Los Argeles Community Union	660	272	265	0
	90650-29 - The East Los Argeles Community Union	197	80	94	0
	90650-30 - The East Los Angeles Community Union	295	160	107	1
	90650-31 - The East Los Angeles Community Union	336	183	81	0
	90650-32 - The East Los Argeles Community Union	192	44	49	0
131	90650-43 - The East Los Argeles Community Union	274	56	63	0
132	90650-76 - The East Los Angeles Community Union	161	70	55	1
133	90650-77 - The East Los Angeles Community Union	424	136	84	0
134	90650-78 - The East Los Angeles Community Union	444	99	88	1
135	90650-79 - The East Los Angeles Community Union	411	138		
	90650-83 - The East Los Angeles Community Union	384	112		
	91761-16 - The East Los Angeles Community Union	303	62	7	
_	91761-18 - The East Los Angeles Community Union	22	15		
	91761-19 - The East Los Angeles Community Union	98	66		
	91761-25 - The East Los Angeles Community Union	40	28	22	0
	91761-33 - The East Los Argeles Community Union	255	173	96	
	91761-34 - The East Los Angeles Community Union	308	207	121	6
	91761-42 - The East Los Angeles Community Union	335	213		
	91761-43 - The East Los Angeles Community Union	457	300	206	
	91761-44 - The East Los Argeles Community Union	479	262	247	4
	91761-53 - The East Los Angeles Community Union	85	49		
47	91761-54 - The East Los Angeles Community Union	240	126	66	(

	A	В	С	D	E
1	Energy Savings Assi			D	
1	== =	orhood Approach	ble /		
2	•	• •			
3		rnia Gas Company			
4	Novembe			-	_
5	A	В	C	D	E
	N : 11 1 1/0 1 7: 1 7: 1 7: 1 1	Total Residential	Total Estimated	Total Treated	Total Treated
4000000000000	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	91761-55 - The East Los Angeles Community Union	496	215	281	4
	91761-77 - The East Los Angeles Community Union	204	44	14	8
	91764-24 - The East Los Argeles Community Union	31	18	8	0
	91764-26 - The East Los Argeles Community Union	326	161	77	5
	91764-27 - The East Los Argeles Community Union	236	96	139	2
	91764-28 - The East Los Argeles Community Union	210	77	17	0
	91764-29 - The East Los Argeles Community Union	298	113	30	0
	91764-31 - The East Los Argeles Community Union	157	62 164	61	2
	91764-33 - The East Los Argeles Community Union	314 243	104	104 61	3
	91764-36 - The East Los Argeles Community Union	342	136	119	
_	91764-37 - The East Los Angeles Community Union 91764-38 - The East Los Angeles Community Union	231	136	35	3
	91764-39 - The East Los Argeles Community Union	411	249	199	3
	91764-39 - The East Los Argeles Community Union	357	187	181	12
	91764-41 - The East Los Argeles Community Union	334	193	128	2
	91764-42 - The East Los Argeles Community Union	117	90	11	0
	91764-43 - The East Los Argeles Community Union	361	227	170	0
	91764-44 - The East Los Argeles Community Union	397	265	194	4
	91764-67 - The East Los Argeles Community Union	357	174	28	0
	92316-12 - The East Los Argeles Community Union	197	131	144	0
	92316-13 - The East Los Argeles Community Union	247	102	55	2
	92316-14 - The East Los Angeles Community Union	264	81	37	3
	92316-15 - The East Los Angeles Community Union	355	123	92	4
	92316-16 - The East Los Angeles Community Union	458	132	110	5
	92316-17 - The East Los Angeles Community Union	294	151	70	4
	92316-18 - The East Los Angeles Community Union	334	190	69	3
	92316-19 - The East Los Angeles Community Union	317	149	83	2
	92316-20 - The East Los Angeles Community Union	316	195	82	4
	92316-21 - The East Los Angeles Community Union	312	137	102	2
	92316-22 - The East Los Angeles Community Union	382	127	91	2
	92316-23 - The East Los Argeles Community Union	39	18	11	0
	92316-24 - The East Los Angeles Community Union	113	52	28	1
	92316-25 - The East Los Angeles Community Union	33	14	9	0
	92316-26 - The East Los Angeles Community Union	196	90	28	2
	92316-27 - The East Los Argeles Community Union	392	188	86	7
	92316-28 - The East Los Angeles Community Union	189	82	19	5
	92316-29 - The East Los Argeles Community Union	227	101	52	3
	92316-30 - The East Los Argeles Community Union	11	5	1	0
	92316-31 - The East Los Argeles Community Union	154	65	19	3
	92316-32 - The East Los Argeles Community Union	106	59	26	0
	92316-35 - The East Los Argeles Community Union	171	109	30	4
	92316-38 - The East Los Argeles Community Union	31	16	6	0
	92316-39 - The East Los Argeles Community Union	61	28	10	2
	92316-41 - The East Los Argeles Community Union	23	13	3	0
	92335-11 - The East Los Argeles Community Union	237	70	21	2
	92335-17 - The East Los Argeles Community Union	7	5	2	3
	92335-19 - The East Los Argeles Community Union	42	26	3	2

	А	В	С	D	E							
1	Energy Savings Ass	istance Program Ta	ble 7									
2	Whole Neighborhood Approach											
3	Southern California Gas Company											
4	November 2011											
5	Α	В	С	D	E							
		Total Residential	Total Estimated	Total Treated	Total Treated							
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date							
195	92335-20 - The East Los Angeles Community Union	182	94	5	0							
	92335-21 - The East Los Angeles Community Union	213	98	55	7							
	92335-22 - The East Los Angeles Community Union	19	0	2	0							
198	92335-23 - The East Los Argeles Community Union	53	0	7	0							

70.000 M	A	В	С	D	E
1		sistance Program Ta	ıble 7		
2		borhood Approach			
3		fornia Gas Company			
4		ber 2011			
5	Α	В	С	D	E
	Maintenant of the Committee of the Commi	Total Residential	Total Estimated	Total Treated	Total Treated
PARTITION OF THE PARTY OF THE P	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010 99	Year-to-Date
_	92335-25 - The East Los Argeles Community Union 92335-26 - The East Los Argeles Community Union	181 428	119 186	117	10
-	92335-28 - The East Los Angeles Community Union	53	0	15	0
	92335-29 - The East Los Argeles Community Union	30	0	2	1
	92335-30 - The East Los Argeles Community Union	210	103	33	0
	92335-31 - The East Los Argeles Community Union	193	92	53	6
205	92335-32 - The East Los Argeles Community Union	269	147	84	3
	92335-33 - The East Los Argeles Community Union	264	147	147	4
	92335-35 - The East Los Argeles Community Union	459	189	134	14
-	92335-36 - The East Los Argeles Community Union	219	126	58	4
	92335-37 - The East Los Angeles Community Union	238	144	65	7
	92335-38 - The East Los Argeles Community Union 92335-39 - The East Los Argeles Community Union	526 238	234 136	139 115	7 0
	92335-40 - The East Los Argeles Community Union	404	198	161	2
_	92335-42 - The East Los Angeles Community Union	187	84	56	1
	92335-43 - The East Los Argeles Community Union	574	241	212	8
	92335-44 - The East Los Argeles Community Union	560	260	208	11
	92335-45 - The East Los Argeles Community Union	673	316	258	7
217	92335-46 - The East Los Argeles Community Union	318	193	159	0
218	92335-47 - The East Los Argeles Community Union	478	320	259	9
	92335-48 - The East Los Argeles Community Union	225	103	59	6
	92335-49 - The East Los Argeles Community Union	337	138	99	5
	92335-50 - The East Los Angeles Community Union	322	118	72	6
	92335-51 - The East Los Argeles Community Union	468 497	145 221	108	9 12
	92335-52 - The East Los Argeles Community Union 92335-53 - The East Los Argeles Community Union	106	62	109 24	3
	92335-54 - The East Los Argeles Community Union	551	270	142	10
	92335-55 - The East Los Argeles Community Union	488	177	144	10
	92335-56 - The East Los Angeles Community Union	490	195	174	8
	92335-57 - The East Los Argeles Community Union	574	293	185	10
	92335-58 - The East Los Argeles Community Union	459	306	192	6
	92335-59 - The East Los Angeles Community Union	584	213	135	11
	92335-61 - The East Los Argeles Community Union	500	149	111	4
	92335-64 - The East Los Argeles Community Union	542	264	172	1
	92335-65 - The East Los Argeles Community Union	299	172	104	6
	92335-66 - The East Los Argeles Community Union	329	152	88	8
-	92335-67 - The East Los Angeles Community Union	632 185	360 114	253 26	2
	92335-70 - The East Los Argeles Community Union 92335-71 - The East Los Argeles Community Union	233		119	0
23/	azasa-r i - The East Los Argeles Community Union		98	119	1 0

	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		
2		orhood Approach			
3	-	ornia Gas Company			
4	Novemb				
5	A	В	С	D	E
H		Total Residential	Total Estimated	Total Treated	Total Treated
ا ۾ ا	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
CHECK PROPERTY OF THE PARTY OF	92335-72 - The East Los Argeles Community Union	117	65	23	1
_	92335-73 - The East Los Argeles Community Union	97	54	32	5
	92335-77 - The East Los Argeles Community Union	39	13	7	1
	92335-78 - The East Los Argeles Community Union	310	203	146	4
-	92335-80 - The East Los Argeles Community Union	224	104	73	4
	92335-81 - The East Los Argeles Community Union	274	139	101	1
	92335-85 - The East Los Argeles Community Union	62	21	14	Ö
	92335-86 - The East Los Angeles Community Union	83	55	23	0
	92335-87 - The East Los Argeles Community Union	234	128	71	3
	92335-88 - The East Los Argeles Community Union	106	68	43	1
	92335-89 - The East Los Angeles Community Union	318	191	211	1
	92335-90 - The East Los Angeles Community Union	131	86	40	5
	92335-91 - The East Los Argeles Community Union	14	5	1	0
	92335-92 - The East Los Angeles Community Union	75	40	20	2
	92337-68 - The East Los Angeles Community Union	761	309	20	8
253	92337-70 - The East Los Argeles Community Union	142	54	14	2
	92337-71 - The East Los Argeles Community Union	126	55	9	0
255	92337-72 - The East Los Argeles Community Union	217	101	31	0
256	92337-73 - The East Los Argeles Community Union	178	100	27	0
257	92337-74 - The East Los Argeles Community Union	217	97	29	0
258	92337-75 - The East Los Argeles Community Union	172	68	15	0
259	92337-90 - The East Los Angeles Community Union	455	89	37	0
260	92337-93 - The East Los Angeles Community Union	83	27	10	0
261	92553-12 - The East Los Angeles Community Union	92	26	19	1
262	92553-23 - The East Los Angeles Community Union	132	84	40	2
_	92553-29 - The East Los Angeles Community Union	222	95	78	0
	92553-41 - The East Los Angeles Community Union	397	250	116	6
	92553-42 - The East Los Argeles Community Union	325	194	153	2
	92553-43 - The East Los Angeles Community Union	444	197	196	5
	92553-44 - The East Los Angeles Community Union	402	130	147	1
	92553-47 - The East Los Argeles Community Union	543	172	134	11
	92553-48 - The East Los Argeles Community Union	442	161	123	2
-	92553-49 - The East Los Argeles Community Union	492	176	179	5
	92553-68 - The East Los Argeles Community Union	407	117	86	8
	92555-23 - The East Los Argeles Community Union	296			
	92555-24 - The East Los Angeles Community Union	442	158		4
	92555-25 - The East Los Argeles Community Union	228		21	7
$\overline{}$	92555-35 - The East Los Angeles Community Union	164		0	0
	92555-37 - The East Los Argeles Community Union	132	47	1	1
	92555-38 - The East Los Argeles Community Union	207	0	2	
	92845-26 - The East Los Angeles Community Union	340		3	
279	92845-27 - The East Los Angeles Community Union	284	51	6	0

	Α	В	С	D	E	F	G	Н	1	J	К	L	М
1			•		CARE T	able 1 - CARE	Program Exp	enses				•	
2					Sout	hern Californi	•	iny					
3						Novembe							
4			Authorized Budg	et	Current Month Expenses			Year-To-Date Expenses			% of Bud	get Spent Year	-To-Date
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach ^[1]	\$ -	\$3,785,932	\$3,785,932		\$210,336	\$210,336		\$2,293,950	\$2,293,950	0%	61%	61%
7	Automatic Enrollment	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	0%	0%	0%
	Processing/ Certification/Verification	\$ -	\$1,248,928	\$1,248,928	\$ -	\$84,954	\$84,954	\$ -	\$1,153,307	\$1,153,307	0%	92%	92%
	Information Technology /	*	¥ 1,12 19,1020	+ 1, 2 10,020	•	401,001	40.,00.	*	\$1,100,001	4.1,100,001	2,0	52,0	
	Programming	\$ -	\$522,554	\$522,554	\$ -	\$48,146	\$48,146	\$ -	\$474,907	\$474,907	0%	91%	91%
10	Pilots												
12	- Pilot SB 580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
13	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -	\$ -	\$ -	0%	0%	0%
14	- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
	Total Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
16	:a)												
	Measurement & Evaluation [2]	\$ -	\$17,192	\$17,192	\$ -	\$0	\$0		\$ -	\$ -	0%	0%	0%
	Regulatory Compliance	\$ -	\$236,919	\$236,919		\$13,768	\$13,768		\$224,947	\$ 224,947	0%	95%	95%
	General Administration	\$ -	\$604,963	\$604,963 \$171,500	\$ -	\$47,896 \$5,684	\$47,896 \$5,684	\$ - \$ -	\$530,630 \$43,016		0% 0%	88% 25%	88% 25%
20	CPUC Energy Division	9 -	\$171,500	\$171,500		\$5,664	\$3,084	D -	\$43,016	\$ 43,016	U%	25%	25%
	SUBTOTAL MANAGEMENT										**	20	
	costs	\$ -	\$ 6,587,988	\$ 6,587,988	\$ -	\$410,784	\$410,784	\$ -	\$4,720,757	\$4,720,757	0%	72%	72%
23				<u> </u>		I	*		I				
	CARE Rate Discount Service Establishment Charge	\$ -	\$132,712,188	\$132,712,188	\$ -	\$10,054,502	\$10,054,502	\$ -	\$108,334,853	\$108,334,853	0%	82%	82%
	Discount	\$ -	\$3,189,461	\$3,189,461	\$ -	\$325,140	\$325,140	\$ -	\$3,499,935	\$3,499,935	0%	110%	110%
26													
27	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	s -	\$ 142,489,637	\$ 142,489,6 3 7	\$ -	\$10,790,426	\$10,790,426	٠.	\$116,555,54 5	\$116,555,545	0%	82%	82%
28	OGG TOMIEN BIOGGGRETO		¥ 142,403,661	\$ 142,400,001	Ψ	Ψ10,100,420	Ψ10,1 00,420		\$110,000,040	\$110,000,040	0,70	02 /0	02.70
29	Other CARE Rate Benefits												
	DWR Bond Charge Exemption						A		A 1 =				
	CARE PPP Exemption				\$ -	\$1,463,042	\$1,463,042		\$17,231,872	\$17,231,872			
	Californìa Solar Initiative Exemption ^[3]												
	kWh Surcharge Exemption					7.00		7.000					
	TOTAL - OTHER CARE RATE				SARREY S	NAME OF TAXABLE PARTY.				William Market			
	BENEFITS				\$ -	\$1,463,042	\$1,463,042	\$ -	\$17,231,872	\$17,231,872			
35	L E - 40 - 4	Tiga Hillianda (j. 1905) Tarangan Bara			3	L #00.000	600.000	•	L 64 400 400	\$ 4.400.400			
	4	tod with Carit	otion Food Other O	utropob ond Mar-	Madia	\$88,338	\$88,338	\$ -	\$1,130,186	\$ 1,130,186			
37	Outreach includes costs associa	,			iviedia								
38	² Measurement and Evaluation co												

39 DWR Bond Charge, CARE PPP, California Solar Initiative and kWh Exemptions have been included to reflect discounts received by CARE customers not charged to the CARE balancing account.

40 in the CARE Total Program Costs. ⁴ The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included

	A	В	С	D	Е	F	G	Н	ı	J	K	L	M

1/2	Any required corrections/adjustments are reported berein and supersede results reported in prior months and may reflect VTD adjustments												

		С	D	Е	F	G	Н	I	J	К	L	M	N	0	Р	Q	R
						CARE Table				rition, & Penetr	ation						
							Southe	rn California	Gas Comp	any							
November 2011																	
Gross Enrollment													Enrolin	nent			
			Automat	ic Enrollment							Total			Net	Total	Estimated	Penetration
r~	er-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
y ¹	ty ¹	Utility ²	Leveraging ³	One-e-App⁴	SB580	(B+C+D+E+F)	Capitation	Sources ⁵	(G+H+I)	Recertification 6	(J+K)	(Drop Offs) ⁷	(L-M)	(N-K)	Participants	Eligible	(P/Q)
	068	1,679	75	0	0	7,822	24	15,055	22,901	45,730	,	16,928	51,703	5,973	1,720,017	1,842,984	
	.086	196	94	0	0	7,376	33	18,393	25,802	40,802	66,604	38,145	28,459	-12,343	1,707,674	1,842,984	92.7%
23	237	3,172	45	0	0	10,454	16	32,652	43,122	52,037	95,159	29,582	65,577	13,540	1,721,214	1,842,984	93.4%
88	883	2,312	161	0	0	10,356	29	19,571	29,956	53,772	83,728	14,344	69,384	15,612	1,736,826	1,847,383	94.0%
41	418	2,382	93	0	0	9,893	32	13,159	23,084	47,545	70,629	17,690	52,939	5,394	1,742,220	1,847,383	94.3%
62	628	1,844	166	0	0	7,638	29	13,082	20,749	48,765	69,514	24,412	45,102	-3,663	1,738,557	1,847,383	94.1%
67	672	2,676	178	0	0	11,526	41	8,632	20,199	51,237	71,436	43,582	27,854	-23,383	1,715,174	1,845,587	92.9%
44	446	1,981	125	0	0	9,552	7	12,660	22,219	50,103	72,322	18,369	53,953	3,850	1,719,024	1,845,587	93.1%
	415	2,253	59	0	0	12,727	42	15,076	27,845	52,573	80,418	33,914	46,504	-6,069	1,712,955	1,845,587	92.8%
67	673	2,040	225	0	0	9,938	51	11,304	21,293	40,964	62,257	16,157	46,100	5,136	1,718,091	1,847,296	93.0%
76	767	2,154	146	0	0	8,067	17	14,180	22,264	46,082	68,346	31,820	36,526	-9,556	1,708,535	1,847,296	92.5%
29	293	22,689	1,367	0	0	105,349	321	173,764	279,434	529,610	809,044	284,943	524,101	-5,509			
29	293	22,689	1,367	0	0	105,349	321	173,764	279,434	529,610	809,044	284,943	524,101	-5,509			

20 Enrollments via data sharing between the IOUs.

21 ² Enrollments via data sharing between departments and/or programs within the utility.
22 ³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

*One-E-App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications or reapplications for related low-income health and social welfare services. (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the success of the pilot, possibly expand this pilot to other counties within PG&E's territory as well as to the other IOUs.

24 S Not including Recertification.

25 Recertifications completed regardless of month requested.

The drop offs include self-declined applications, ineligible applications and closed CARE accounts.
 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	1
1			CARE T	able 3 - Standa	ard Random Ve	rification Resu	lts		
2				Southern Ca	ilifornia Gas Co	mpany			
3				No	vember 2011				
						Participants		% Dropped	
			Participants	% of	Participants	Dropped		through	% of Total
		Total CARE	Requested	Population	Dropped (Due	(Verified as	Total	Random	Population
4	2011	Population	to Verify	Total	to no response)	Ineligible)	Dropped	Verification	Dropped
5	January	1,720,017	4,278	0.25%	2,198	163	2,361	55%	0.14%
6	February	1,707,674	4,419	0.26%	2,289	136	2,425	55%	0.14%
7	March	1,721,214	6,763	0.39%	3,270	231	3,501	52%	0.20%
8	April	1,736,826	6,041	0.35%	3,038	237	3,275	54%	0.19%
9	Мау	1,742,220	5,570	0.32%	2,818	170	2,988	54%	0.17%
10	June	1,738,557	5,551	0.32%	2,972	174	3,146	57%	0.18%
11	July	1,715,174	4,842	0.28%	2,465	153	2,618	54%	0.15%
12	August	1,719,024	5,328	0.31%	1,932	168	2,100	39%	0.12%
13	September	1,712,955	5,180	0.30%	2	202	204	4%	0.01%
14	October	1,718,091	5,105	0.30%	3	130	133	3%	0.01%
15	November	1,708,535	4,415	0.26%	1	6	7	0%	0.00%
16	December	·							
17	Total for 2011	1,708,535	57,492	3.36%	20,988	1,770	22,758	40%	1.33%

SoCalGas' random verification process allows customers 90 days to respond to the verification request. Verification results are tied to the month initiated.

18 Therefore, verification results may be pending due to the time permitted for a participant to respond.

19 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjistments.

	A B C D E F G												
1	CARE Table 4 - CARE Self-Certification and Self-Recertification Applications ¹												
2	Southern California Gas Company												
3	November 2011												
	Pending/												
4	Provided ² Received Approved ³ Denied ⁴ Never Completed ⁵ Duplicates ⁶												
5	YTD Total 7,737,212 1,061,873 809,044 33,131 219,698												
6	Percentage 100.00% 76.19% 3.12% 20.69% 0.00%												
7	1 Includes sub-mete	ered customers.											
8				ere provided with C y, utility personnel, a		ation and self-recertification each events.	application via						
9	³ Approved includes phone, and through			gh SoCalGas' CARE	E eligible probabil	ity model, data exchange, ı	mail-in, via webby						
10	⁴ Customers are de	nied due to not be	ing CARE eligible,	not customer of rec	ord, or not the cu	stomer's primary residence	·.						
	⁵ Pending/Never Completed includes closed accounts, incomplete applications, and customers of other utilities who are not SoCalG s customers.												
12	⁶ SoCalGas treats o mail in another CAF		ons as recertification	on applications. Do	uplicates are cus	tomers who are already enr	rolled inCARE and						
42	Any required correct	ions/adjustments ar	e reported herein an	d supersede results	reported in prior m	onths and may reflect YTD a	djustments.						

	А	В	С	D	E	F	G	Н	1	J				
1				CARE Table	e 5 - Enrollme	ent by County	1							
2				Southern	California Ga	s Company								
3		November 2011												
4			imated Eligibl			al Participants			netration Rate					
5	County	Urban¹	Rural ¹	Total	Urban	Rural	Total	Urban	Rural	Total				
6	Fresno	11,156	24	11,180	11,786	15	11,801	106%	63%	106%				
7	Imperial	33	17,241	17,274	15	13,263	13,278	45%	77%	77%				
8	Kern	12,669	29,058	41,727	10,855	27,872	38,727	86%	96%	93%				
9	Kings	13	13,571	13,584	16	13,937	13,953	125%	103%	103%				
10	Los Angeles	997,882	2,019	999,901	926,577	1,184	927,761	93%	59%	93%				
11	Orange	203,559	30	203,589	170,283	20	170,303	84%	0%	84%				
12	Riverside	102,399	121,060	223,459	93,566	115,272	208,838	91%	95%	93%				
13	San Bernardino	154,929	1,109	156,038	165,623	862	166,485	107%	78%	107%				
14	San Luis Obispo	9,445	17,935	27,379	5,202	13,778	18,980	55%	77%	69%				
15	Santa Barbara	37,423	1,238	38,661	30,077	723	30,800	80%	58%	80%				
16	Tulare	11,055	43,987	55,041	11,404	46,062	57,466	103%	105%	104%				
17	Ventura	57,594	1,869	59,463	48,676	1,467	50,143	85%	78%	84%				
18														
	Total	1,598,157	249,139	1,847,296	1,474,080	234,455	1,708,535	92%	94%	92.5%				

	A	В	С	D	E	F	G	Н							
1			CARE	Table 6 - Recei	tification Resu	ılts									
2			Souti		Gas Company	/									
3		November 2011													
4	Participants Requested Population Total CARE Population Total Population Recertified ^{2, 3} Population Recertified ^{2, 3} Population Rate % (E/C) Population Population Population Rate % (E/C)														
5	January	1,720,017	18,700	1.09%	14,720	6,688	79%	0.39%							
6	February	1,707,674	20,779	1.22%	17,216	6,984	83%	0.41%							
7	March	1,721,214	31,482	1.83%	26,461	10,899	84%	0.63%							
8	April	1,736,826	32,027	1.84%	25,612	12,284	80%	0.71%							
9	May	1,742,220	29,200	1.68%	24,398	10,821	84%	0.62%							
10	June	1,738,557	35,594	2.05%	27,524	14,184	77%	0.82%							
11	July	1,715,174	26,601	1.55%	20,636	9,491	78%	0.55%							
12	August	1,719,024	32,272	1.88%	22,331	9,691	69%	0.56%							
13	September	1,712,955	23,455	1.37%	14,285	366	61%	0.02%							
14	October	1,718,091	24,569	1.43%	12,529	430	51%	0.03%							
15	November	1,708,535	30,028	1.76%	1,147	29	4%	0.00%							
16	December														
17	Total for 2011	1,708,535	304,707	17.83%	206,859	81,867	68%	4.79%							
18	¹ Participants requested	to recertify.													

19 Participants recertified number does not include the customers who are recertified through SoCalGas' CARE eiligible probability model.

20 Recertification results are tied to the month initiated. Therefore, recertification results may be pending due to the time permitted for a participant to

22 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjistments.

	A	В	С	D	Е	F	G	Н			
1	CARE Table	7 - Capi	tation	Contractor	s						
2		-		Company							
3		Novembe									
4	Contractor Type Year-to-Date										
_	Contractor Name ¹	LIHEAP	Rural	Urban	Total						
		Private	CBO	WMDVBE							
6	Community Action Partnership of Orange County	+	Х	Х	Х	0	0	0			
7	ELA Communications Energy ED Program		Х			0	0	0			
8	PACE – Pacific Asian Consortium in Employment		Х	Х	Х	0	1	1			
9	Proteus, Inc.		X			0	11	11			
	Community Pantry of Hemet		Х			0	4	4			
	Community Action Partnership of San Bernardino		Х		Х	1	99	100			
	LA Works	1	X			0	0	0			
	Children's Hospital of Orange County	1	X			0	0	0			
	The Companion Line	+	X			0	2	2			
	Across Amer Foundation		X			0	0	0			
	All Peoples Christian Center		X			0	0	0			
_	LA County 211	+	X			0	34	34			
	Sr. Citizens Emergency Fund I.V., Inc.		X			0	0	0			
	Coachella Valley Housing Coalition		X			0	0	0			
	HABBM		X			0	0	0			
_	Second Harvest Food Bank of Orange County		X			0	0	0			
	Southeast Community Development Corp.		X			0	2	2			
	Latino Resource Organization		X			0	0	0			
	Independent Living Center of Southern California		X			0	0	0			
	Community Action Partnership - Kern County		X			0	0	0			
	El Concilio del Condado de Ventura	1	X			0	1	1			
	Blessed Sacrament Church		X			0	0	0			
	Starbright Management Services		X			0	0	0			
	Hermandad Mexicana		Х			0	0	0			
	CSET		Х			0	17	17			
	Crest Forest Family and Community Service	1	X			0	0	0			
	CUI – Campesinos Unidos, Inc.	1	X	Х	Х	0	0	0			
	Veterans in Community Service		Х	Х	Х	0	0	0			
	Chinatown Service Center		Х			0	21	21			
35	Koreatown Youth and Community Center		Х			0	2	2			
36	MEND		Х			0	0	0			
37	Armenian Relief Society		X			0	0	0			
	Catholic Charities of LA – Brownson House		Х			0	0	0			
	BroadSpectrum		Х			0	0	0			
	OCCC, Inc. (Orange County Community Center)		Х			0	9	9			
	Green Light Shipping	Х				0	0	0			
	APAC Service Center		X			0	116	116			
43	Visalia Emergency Aid Council		Х			0	0	0			
	L					_					
	Total Enrollments All capitation contractors with current contracts are I					1	319	320			
4 -	i de la companya de l										

45 All capitation contractors with current contracts are listed regardless of whether they have signed up customers or

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н							
1	CARE Table 8 - Participants as of Month-End														
2		Southern California Gas Company													
3				Novemb	per 2011										
4	2011	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change¹							
5	January	n/a	1,720,017	n/a	1,720,017	1,842,984	93.3%	10.2%							
6	February	n/a	1,707,674	n/a	1,707,674	1,842,984	92.7%	-0.7%							
7	March	n/a	1,721,214	n/a	1,721,214	1,842,984	93.4%	0.8%							
8	April	n/a	1,736,826	n/a	1,736,826	1,847,383	94.0%	0.9%							
9	May	n/a	1,742,220	n/a	1,742,220	1,847,383	94.3%	0.3%							
10	June	n/a	1,738,557	n/a	1,738,557	1,847,383	94.1%	-0.2%							
11	July	n/a	1,715,174	n/a	1,715,174	1,845,587	92.9%	-1.3%							
12	August	n/a	1,719,024	n/a	1,719,024	1,845,587	93.1%	0.2%							
13	September	n/a	1,712,955	n/a	1,712,955	1,845,587	92.8%	-0.4%							
14	October	n/a	1,718,091	n/a	1,718,091	1,847,296	93.0%	0.3%							
15	November	n/a	1,708,535	n/a	1,708,535	1,847,296	92.5%	-0.6%							
16	December														
17	Total for 2011														
18	Any required correct	ions/adjustments are re	eported herein and su	persede results repo	rted in prior months an	d may reflect YTD ad	justments.								