PGSE	Pacific Gas and Electric Company Gas Pipeline Facilities Strength Test Pressure Report (For Pipeline Facilities Designed to Operate over 100 PSIG)														62-4921 (Rev. 2004) California Gas Transmission (Use In Accordance with Ges Standard A-34 and GO 112-D)			
		W TAKON IPPO)							THE .	Sheet	_1		1					
PART I - DESIGN DATA (TO BE PREPARED BY Feeder Main Number, Line Number, or Station Name Area					RUJECT	Division/							Job Number		Date Job Authorized		<u> </u>	
L-300A					4			Kern					41587446		10-26-11			
Description of Job – Include Reference Drawing Numbers, and Pipeline Mileposts Test 2 – Segment A-B – Existing 34 ^a materials listed are from the "Material of Record" (refer to DWG 41587446, sheet 6)																		
Hydrostatically test 34" tie-in piping, hydrostatic test piping and existing 34" L-300A																		
Hydrotest L-300A from MP 239.57 - 241.6 Segment A-B Tehachapi to Cummings Valley, CA (Test Section 118) A																		
															303 psig			
STATIC HEAD DUE TO Max. Elevation					1000			Static Head Calculation						116 PSIG				
ELEVATION DIFFERENCE Min, Elevatio				ition				For Water		0.433 X Ele								
(WHERE APPLICABLE) Elev. Diff. Ploe Specification					269 Ft. 0			Other (Specify)		Pipe Spec. and		Elev. Diff. ⊐ %		% of SMYS	% of SMYS		PSIG Pressure to	
Size API or ASTM O.D. W.T. Long Seam (ERW, DSA								Footage to Be Tested		Footage Verified		AL MAOP		At Min. Test Press.		Max. Press.	Give 90% SMYS	
34.00	.375	API 5L, G					10379		10371.1'VE		70.01		87.53		9.82	1032		
34.00	.375	API 5L, GR X65, DSAW (item#101)					118			127.7' VE		56.00		70.02		9.86	1291	
34.00	.500	API 5L, GR X46, DSAW (item#2)						338		MOR VE			9.35	74.21		4.63	1218	
34.00	.505	ELBOW, GR Y60, 90° (item#113)						4 Ea. 3 Ea.		MOR VE			5.05 0.01	56.33 87.53	in the second		1604 1032	
34.00 34.00	.375 ,505	ELBOW, GR Y52, (item#4) APISL GRX60 DSAW						23.0			23.0 VE		5.05			.24	1.604	
34.00	<u>, 207</u>	<u></u>	5- 07-	1.00	VORN										2 6 7		HEUT	
												-						
					7													
								<u></u>		<u>.</u>			<u></u>					
Minimum Test Pressure @ Max, Elevation 1004 PSIG To Be Used -UNDER 30% SMYS (1 HR. I																0		
Minimum Te	SIG To Be Used - UNDER 30% SMYS WATER - 30% SMYS & OVER																	
													E ATTACHMENT 'A', GAS STD. A-34) Date:					
Prepared By: Richard Avery Date: 11/0, 2-11 For Information or Changes, Call: Approved By: Date: Date: 11/0, 2-11 Mark Cabral (925) 588-3640 Mark Cabral 11-2-1														1-2-11				
PART II - TEST DATA (FO BE PREPARED BY PERSON SUPERVISING TEST AT TIME OF TEST) Note: Minimum test pressure and duration are not to be changed																		
without written approval														·ca.				
Time and Date Test Pressure		11/13/2011 9:29 am		\	Elevation at Test			4319		Min. Required Test		(1) PSIG		1	Max. Allowable Test Press at Test Point		1028	
Reached		11/13/2011			Point Max. Elevation in			<u> </u>		Press. At Test Point Min. Indicated		(1)			Indicated) <u>PSIG</u> 1023	
Time and Date Test Ended		S:HH QM			Test Section			FT				(2)			Test Pressure () PSIG	
Actual Duration of Test Shur			IS m	Min. Elevation in Test Section				40	50) FT	and the second	Min. Test Pressure at Max. Elevation (3)				est Pressure 1139 Elevation (6) PSIG		1139 PSIG	
Test Fluid Used Pipe Specification and Footage Verified (See Part I)													e Part I)					
Make, Range, and Serial No. of Pressure Recording Gauge Date Last Calibrated Make, Range, and Serial No. of Dead Weight Tester														(See Note 7) Date Last Calibrated				
Burton 0-3000 202A175572 11-9-2011 Chandler 50-3000 7815 Test Supervised Byn Date: Approved By: / M														<u>○ -9-∂○ </u> Date:				
1 Col Onhorator	Λ.	Carlow	and the	20			1-13	-201			NA1	a	me		11-	17-1	7	
PUT SCHEMATIC PIPING SKETCH ON BACK OF THIS SHEET SHOW LOCATION OF FACILITY TESTED, MINIMUM AND MAXIMUM ELEVATION IN FEET, MILE POINTS, VALVE NUMBERS AND INCORPORATED AREAS. USE AN ADDITIONAL SHEET IF NECESSARY (SHOW REFERENCE NUMBERS ON FACE OF ALL DRAWINGS AND ATTACHMENTS). FOR STATION PIPING, FABRICATED UNITS AND SHORT SECTIONS OF PIPE, ALSO SHOW A DETAILED SKETCH																		
OF EACH ASS NOTES:	SEMBLY TES	IED.									TRIBUTION							
		e to elevation di e at maximum e				naximum e	elevation	n) la			FILE (AT SPI							
 (2) Use lowest pressure on test gauge at any time during test. (3) Subtract static head due to elevation difference (between test point and maximum elevation) from 													DISTRICT					
minimum Indicated test pressure. PROJECT MANAGER/PROJECT E (4) Subtract static head due to elevation difference (between test point and minimum elevation) from													ROJECTENC	NGINEER				
													JCTION SEP	ERVICES - ASSIGNED JOBS ONLY				
(6) Add stati	c head due to	elevation different			int and mini	mum eleva	rtion) lo	maximu	m	CAP	ITAL ACCOU	NTING	(FOREMAN'	COPY OF JOB)				
(7) A dead w	(7) A dead weight lester is only required when testing to a pressure which produces a stress level of 90% (7) A dead weight lester is used on any test, enter the information in the												C), GMS&TS	S				
	ovided above.				- son sang 166		÷	Caracter C (11)		REP	ORT FAILUR	ES UNE	ER TEST T	T TO GAS ENGINEERING & PLANNING				

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