Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for November 2011



December 20, 2011

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for November 2011. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027. A copy of this report may also be accessed on PG&E's Web site at the following address:

http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

[1] D.09-08-027, p. 222.

November 2011 ILP REPORT.xlsx

Cover Sheet Text

### Table I-1 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW November 2011

UTILITY NAME: Pacific Gas and Electric Company

Monthly Program Enrollment and Estima	ated Load Ir	npacts																
		January			February		March			April			May			June		
		Ex Ante	Ex Post		Ex Ante Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante			Ex Ante		Eligible
	Service	Estimated	Estimated	Service	Estimated Estimat	ed Servi	ce Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs		MW 1	MW <sup>2</sup>	Accounts	MW <sup>1</sup> MW <sup>2</sup>	Acco	unts MW 1	MW <sup>2</sup>	Accounts	MW 1	MW <sup>2</sup>	Accounts	MW <sup>1</sup>		Accounts	Mw 1	MW <sup>2</sup>	Jan 1, 2011
Interruptible/Reliability			1		- I			<u> </u>			•	<del>                                     </del>						
BIP - Day of	190	152	2 150	193	162	52	215 18	2 169	213	200	168	213	174	168	216	194	170	10,199
OBMC	30			29		0		0 0	28	0		28			28	0	0	10,100
SLRP	1		) c	il -0		o l	0	0 0	l -0	0	_	1 0	o O	Č		Ô	0	١
SmartAC™ - Commercial	3,069		0.7	3,191	0	o.7 3	.881	0.9	4,443	Ö	, ,	4,961	2	1	5,811	2	1	585,981
SmartAC™ - Residential	112,068					25 113		0.0	112,941	0			11				32	3,000,000
Sub-Total Interruptible	115,357						7,513 18			200			187				204	
Price Response	1 10,007			1 110,20	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,010	,,,,	117,020		, , , ,	110,220			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>
AMP - Day Ahead	258	3 0	) (	257	7 0	0	257	) 0	281	0	) 0	281	72	C	290	74	0	590,834
AMP - Day Of	859					82	930	0 195	956	0		973	173		1		248	
CBP - Day Ahead		) (	) 100	31	n n	0	0	0 0	1	Ö		I "0	170	207	1,101	0	240	590,834
CBP - Day Of	1 6		) (	$\mathbf{I}$	0	ől	0	0	ا م	0	_	l ő	0	0	il ö	0	0	590,834
DBP	1,041	69	68	1,041	72	٠,	,035 7	2 67	1,046	74	_	1,069	69	-	1 -	75	69	10,199
PDP	1,996							0 27	1,921	28			29				26	
PeakChoice - Best Effort - Day Ahead	106		) 20	105		-1	105	) 1	122	0		113	0.7		113		20	100,833
PeakChoice - Best Effort - Day Of	49		, ,	52		2	51	) i	51	0	_	50	0.7	1	50		1	100,833
PeakChoice - Committed - Day Ahead	137		, ,	139		3	137	) i	117	0	, ,	117	2	2	132		3	100,833
PeakChoice - Committed - Day Of	16		) 20		6 0	20	1/	D 18	15	0	10	15	13	10	15		10	100,833
SmartRate™ - Commercial	'0		) 20	d S	0	20	0	10	۱ ۱۵	0	, ,	ا ا آ	10	10		12	10	100,033
SmartRate™ - Residential	23,951		) 6	23,749	0	6 23	,577	) 6	23,577	0	) 6	23,185	2	6	22,974	3	6	3 000 000
Sub-Total Price Response	28,413						3,071 10	3 319	28,086	102		27,675	362	330			374	3,000,000
Total All Programs	143,770						5,584 28			302			549				578	
Total All Flograms	143,770		400	143,330		0/ 140			145,711		. 520	145,501			101,307		370	
	1	luly			Anguet		Santamb	r		Octobor			November			Docombor		1
		July IEv Anto	lEv Poet		August		September 15x Anto			October Ex Ante	Ev Doet		November Ex Anto		<u> </u>	December	Ev Doet	
		Ex Ante	Ex Post		Ex Ante Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Lugible
	Service	Ex Ante Estimated	Estimated	Service	Ex Ante Ex Post Estimated Estimat	ed Servi	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Estimated	Accounts as of
Programs	Service Accounts	Ex Ante		Service Accounts	Ex Ante Ex Post Estimated Estimat	ed Servi	Ex Ante	Ex Post	Service Accounts	Ex Ante		Service Accounts	Ex Ante	Ex Post Estimated		Ex Ante		Lugible
Interruptible/Reliability		Ex Ante Estimated	Estimated		Ex Ante Ex Post Estimated Estimat	ed Servi	Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Estimated	Accounts	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Estimated	Accounts as of
Interruptible/Reliability BIP - Day of		Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts	Ex Ante Ex Post Estimated Estimat MW <sup>1</sup> MW <sup>2</sup>	ed Servi	Ex Ante Estimated	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated	Estimated		Ex Ante Estimated	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2011
Interruptible/Reliability BIP - Day of OBMC	Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts	Ex Ante Ex Post Estimated MW 1 MW 2	Service Accor	Ex Ante Estimated unts MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>	Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts	Ex Ante Estimated MW <sup>1</sup>	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2011
Interruptible/Reliability BIP - Day of OBMC SLRP	217 28	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	218 28 0 0	Ex Ante Ex Post Estimated MW 1 MW 2	Service According 72 0 0	Ex Ante Estimated unts MW 1  224 19 28 0	Ex Post Estimated MW <sup>2</sup> B 176 0 0 0 0	227 28 0	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	228 28 0	Ex Ante Estimated MW <sup>1</sup>	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2011
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial	217 28 0 6,005	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup> 3 171  6 0 0  7 171  7 171  8 171	218 28 0 0 6,163	Ex Ante Estimated MW 1 MW 2	72 0 0 1 6	Ex Ante Estimated unts MW 1  224 19 28 0 361	Ex Post Estimated MW <sup>2</sup> 3 176 0 0 0 0 3 1	227 28 0 6,429	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1	179 0 0 1	228 28 0 6,424	Ex Ante Estimated MW <sup>1</sup>	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2011  10,199 0 0 585,981
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential	217 28 0 6,005 151,467	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup> 3 171  6 0 0  7 171  8 1 171  9 1 171  9 1 171  9 1 171  9 1 171	218 28 0 28 0 6,163 3 153,097	Ex Ante Estimated MW 1 MW 2 MW 2	72 0 0 1 6 34 154	Ex Ante Estimated MW 1 19 224 19 28 0 ,361 ,811 4	Ex Post Estimated MW <sup>2</sup> 3 176 0 0 0 0 3 1 6 34	227 28 0 6,429 158,521	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9	179 0 0 1 35	228 28 0 6,424 158,894	Ex Ante Estimated MW <sup>1</sup> 216 0 0 0 0	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10,199 0 0 585,981 3,000,000
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible	217 28 0 6,005	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup> 3 171  6 0 0  7 171  8 1 171  9 1 171  9 1 171  9 1 171	218 28 0 28 0 6,163 3 153,097	Ex Ante Estimated MW 1 MW 2 MW 2	72 0 0 1 6 34 154	Ex Ante Estimated unts MW 1  224 19 28 0 361	Ex Post Estimated MW <sup>2</sup> 3 176 0 0 0 0 3 1 6 34	227 28 0 6,429 158,521	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1	179 0 0 1	228 28 0 6,424	Ex Ante Estimated MW <sup>1</sup>	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated	Accounts as of Jan 1, 2011  10,199 0 0 585,981 3,000,000
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response	217 28 0 6,005 151,467 157,717	Ex Ante Estimated MW <sup>1</sup> 199 0 0 0 7 7 281	Estimated MW <sup>2</sup> 171  0 0 0  1 1 1  0 0 0  1 1 1  0 0 0  1 1 1  0 0 0  1 1 1  0 0 0  1 1 1  0 0 0  1 1 1  0 0 0	218 0 28 0 6,163 3 153,097 6 159,506	Ex Ante Estimated MW <sup>1</sup> MW <sup>2</sup> 196 0 0 2 55 6 253 2	72 0 0 1 6 34 154 07 16	Ex Ante Estimated MW <sup>1</sup> 224 19 28 0 0,361 811 4 1,424 24	Ex Post Estimated MW <sup>2</sup> B 176 0 0 0 3 1 6 34 7 212	227 28 0 6,429 158,521 165,205	Ex Ante Estimated MW 1  225 0 0 1 9 235	179 0 0 1 35 215	228 28 0 6,424 158,894 165,574	Ex Ante Estimated MW <sup>1</sup> 216 0 0 0 0	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10,199 0 0 585,981 3,000,000
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead	217 28 0 6,005 151,467 157,717	Ex Ante Estimated MW <sup>1</sup> 199 0 0 0 0 7 281	Estimated MW <sup>2</sup> 171 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	218 28 0 28 0 6,163 153,097 159,506	Ex Ante Estimated MW 1 MW 2 196 0 0 0 2 55 6 253 2 3	Service Accordance   72	Ex Ante Estimated MW 1  224 19 28 0 0,361 811 4 1,424 24	Ex Post Estimated MW <sup>2</sup> 3 176 0 0 0 0 3 1 1 6 3 4 7 212	227 28 0 6,429 158,521 165,205	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235	179 0 0 1 1 35 215	228 28 0 6,424 158,894 165,574	Ex Ante Estimated MW <sup>1</sup> 216 0 0 0 0	Ex Posi Estimated MW <sup>2</sup> 180 0 0 1 35 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10,199 0 585,981 3,000,000
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of	217 28 6,005 151,467 157,717 291 1,266	Ex Ante Estimated MW <sup>1</sup> 199 0 0 0 0 7 281	Estimated MW <sup>2</sup> 171 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	218 28 0 28 0 6,163 153,097 159,506	Ex Ante Estimated MW 1 MW 2 196 0 0 0 2 55 6 253 2 6 5 257 3 6 5 257 3 6 6 5 257	Service Accordance   72	Ex Ante Estimated MW 1  224 19 28 0 0,361 811 4 1,424 24  296 7 1,489 26	Ex Post Estimated MW <sup>2</sup> 3 176 0 0 0 0 3 1 6 34 7 212 6 0 5 313	227 28 0 6,429 158,521 165,205	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269	179 0 0 1 35 215	228 28 0 6,424 158,894 165,574	Ex Ante Estimated MW <sup>1</sup> 216 0 0 0 0	Ex Posi Estimated MW <sup>2</sup>	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10,199 0 585,981 3,000,000  590,834 590,834
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Ahead CBP - Day Ahead	217 28 6,005 151,467 157,717 291 1,266 141	Ex Ante Estimated MW <sup>1</sup> 199 0 0 7 281	Estimated MW <sup>2</sup> 171 0 0 0 3 11 0 33 206 4 0 6 266 6 4	Accounts  218 28 0 0 6,163 153,097 159,506 0 296 1,445 178	Ex Ante Estimated MW <sup>1</sup> MW <sup>2</sup> 196 0 0 2 55 6 253 2 57 8 6 76 5 257 8	72 0 0 1 6 34 154 07 16 0 0 0 0 5 5	Ex Ante Estimated MW 1  224 19 28 0 361 811 4 1,424 24  296 7 1,489 26 185	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0	179 0 0 1 35 215	228 28 0 6,424 158,894 165,574	Ex Ante Estimated MW <sup>1</sup> 216 0 0 0 0	Ex Posi Estimated MW <sup>2</sup> 180 0 0 1 35 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10,199 0 585,981 3,000,000  590,834 590,834 590,834
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Ahead CBP - Day Of	217 28 6,005 151,467 157,717 291 1,266 141 238	Ex Ante Estimated MW <sup>1</sup> 199 0 0 7 281 74 226 5 20	Estimated MW <sup>2</sup> 171 0 0 0 3 11 0 206 4 266 6 4 0 19	Accounts  218 28 0 0 6,163 153,097 159,506 1,445 178 214	Ex Ante Estimated MW <sup>1</sup> MW <sup>2</sup> 196 0 0 2 55 6 253 2 6 76 5 257 8 6 4 18	Ped Service According 1	Ex Ante Estimated MW 1  224 19 28 0 361 811 4 1,424 24  296 7 1,489 26 185 214 1	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205 296 1,510 0	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 0	179 0 0 1 35 215	228 28 0 6,424 158,894 165,574 291 1,505 0	Ex Ante Estimated MW 1 216 0 0 0 216	180 00 180 180 01 135 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10,199 0 585,981 3,000,000  590,834 590,834 590,834 590,834
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058	Ex Ante Estimated MW <sup>1</sup> 199 0 0 3 79 281 74 226 5 20 72	Estimated MW <sup>2</sup> 171 0 0 0 0 13 1 33 206 0 266 6 4 0 19 2 69	Accounts  218 28 0 0 6,163 153,097 159,500 1,445 178 214 1,054	Ex Ante   Ex Post   Estimated   MW   MW   2	Ped Service According 1	Ex Ante Estimated MW 1  224 19 28 0 361 811 4 1,424 24  296 7 1,489 26 185 214 1 060 7	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205 296 1,510 0 0 1,049	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69	179 0 0 1 35 215 0 317 0 0 68	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 0 0 0 73	180 00 01 35 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10.199 0 585,981 3,000,000  590,834 590,834 590,834 10,199
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888	Ex Ante Estimated MW 1 199 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW <sup>2</sup> 171 0 0 0 18 1 1 19 33 1 206 1 0 266 6 4 1 19 2 69 3 26	Accounts  218 28 0 0 6,163 153,097 159,500 1,445 178 214 1,054 1,952	Ex Ante Estimated MW <sup>1</sup> MW <sup>2</sup> 196 0 0 2 55 6 253 2 6 76 5 257 8 6 4 18 69 2 24	Ped Service According 1	Ex Ante Estimated MW 1  224 19 28 0 361 811 4 1,424 24  296 7 1,489 26 185 214 1 060 7 1,904 2	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205 296 1,510 0 0 1,049 1,937	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27	179 0 0 1 35 215 0 317 0 0 68 27	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 73 12	180 00 00 135 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	Accounts as of Jan 1, 2011  10.199 0 585,981 3,000,000  590,834 590,834 590,834 590,834 10,199 161,391
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP PeakChoice - Best Effort - Day Ahead	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888 119	Ex Ante Estimated MW <sup>1</sup> 199 0 0 0 3 79 281 74 6 226 5 8 20 72 8 0 0 8	Estimated MW <sup>2</sup> 171 0 0 0 18 1 1 19 33 1 206 1 0 266 6 4 1 19 2 69 3 26	Accounts  218 28 0 6,163 153,097 159,500  1,445 178 214 1,054 1,952 112	Ex Ante Estimated MW <sup>1</sup> MW <sup>2</sup> 196 0 0 2 55 6 253 253 6 76 5 257 8 6 4 18 69 2 2 4 1 0.8	Ped Service According 1	Ex Ante Estimated MW 1  224 19 28 0 361 811 4 1,424 24  296 7 1,489 26 1,489 26 1,85 214 1 0,060 7 1,904 2 122 0	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205 296 1,510 0 0 1,049 1,937 116	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27	179 0 0 1 35 215 0 317 0 0 68	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963 115	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 0 0 0 73	180 00 00 135 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	590,834 590,834 10,199 10,199 0 0 585,981 3,000,000
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP PeakChoice - Best Effort - Day Ahead PeakChoice - Best Effort - Day Of	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888 119	Ex Ante Estimated MW 1  199 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW <sup>2</sup> 171 0 0 0 18 1 1 19 33 1 206 1 0 266 6 4 1 19 2 69 3 26	218 28 0 6,163 153,097 159,500 296 1,445 178 214 1,054 1,952 121 48	Ex Ante Estimated MW 1 MW 2	Ped Service According 1	Ex Ante Estimated MW 1  224	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205 296 1,510 0 0 1,049 1,937 116 46	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27	179 0 0 1 35 215 0 317 0 0 68 27	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963 115 46	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 73 12	180 00 00 135 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	590,834 590,834 10,199 10,199 0 0 585,981 3,000,000
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP PeakChoice - Best Effort - Day Ahead PeakChoice - Best Effort - Day Of PeakChoice - Committed - Day Ahead	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888 119 48	Ex Ante Estimated MW 1  199 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW <sup>2</sup> 3	Accounts  218 28 0 6,163 153,097 159,506 1,445 178 11,054 1,054 1,054 126 128	Ex Ante Estimated MW 1 MW 2	Ped Service According 1	Ex Ante Estimated MW 1  224 19 28 0 ,361 ,811 4 ,424 24  296 7 ,489 26 1,48	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205 296 1,510 0 0 1,049 1,937 116	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27	179 0 0 1 35 215 0 317 0 0 68 27 2 1 3	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963 115	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 73 12	180 00 00 135 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	590,834 590,834 10,199 10,199 585,981 3,000,000
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP PeakChoice - Best Effort - Day Ahead PeakChoice - Best Effort - Day Of	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888 119	Ex Ante Estimated MW 1  199 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW <sup>2</sup> 3	Accounts  218 28 0 6,163 153,097 159,506 1,445 178 11,054 1,054 1,054 126 128	Ex Ante Estimated MW 1 MW 2	Ped Service According 1	Ex Ante Estimated MW 1  224 19 28 0 ,361 ,811 4 ,424 24  296 7 ,489 26 1,48	Ex Post Estimated MW <sup>2</sup> B	227 28 0 6,429 158,521 165,205 296 1,510 0 0 1,049 1,937 116 46 130	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27	179 0 0 1 35 215 0 317 0 0 68 27 2	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963 115 46 129	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 73 12	180 00 00 135 216	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	590,834 590,834 10,199 10,199 0 0 585,981 3,000,000 590,834 590,834 10,199 161,391 100,833 100,833
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP PeakChoice - Best Effort - Day Ahead PeakChoice - Best Effort - Day Of PeakChoice - Committed - Day Ahead PeakChoice - Committed - Day Of SmartRate™ - Commercial SmartRate™ - Residential	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888 119 48 129	Ex Ante Estimated MW 1 199 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW <sup>2</sup> 3	Accounts  218 28 0 6,163 153,097 159,506 1,445 178 11,054 1,054 1,054 126 128	Ex Ante Estimated MW 1	Service According 19	Ex Ante Estimated MW 1  224 19 28 0 ,361 ,811 4 ,424 24  296 7 ,489 26 1,48	Ex Post Estimated MW <sup>2</sup> 3 176 0 0 0 0 3 1 6 34 7 212 6 0 5 313 6 6 3 17 2 69 8 26 8 26 8 21 1 1 2 3 0 19	227 28 0 6,429 158,521 165,205 296 1,510 0 1,049 1,937 116 46 130 14 0 22,440	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27 0.7 1 2 9 0 2	179 0 0 1 1 35 215 0 317 0 0 68 27 2 1 1 3 18 0 6	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963 115 46 129 14 0 22,308	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ex Posi Estimated MW 2 180 0 0 1 35 216 0 316 0 68 27 2 1 3 3 18 0 0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1	Service Accounts	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	590,834 590,834 590,834 10,199 100,833 100,833 100,833
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP PeakChoice - Best Effort - Day Ahead PeakChoice - Best Effort - Day Of PeakChoice - Committed - Day Ahead PeakChoice - Committed - Day Of SmartRate™ - Commercial	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888 119 48 129	Ex Ante Estimated MW 1 199 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW <sup>2</sup> 171 0 0 0 171 0 0 0 171 0 0 0 171 0 0 0 171 0 0 0 0	218 28 0 6,163 153,097 159,500 1,445 1,054 1,054 1,952 121 1,054 1,952 122 48 128 129 120 120 120 120 120 120 120 120 120 120	Ex Ante Estimated MW 1	Service According 19	Ex Ante Estimated MW <sup>1</sup> 224	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205 296 1,510 0 1,049 1,937 116 46 130 14	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27 0.7 1 2 9 0 2	179 0 0 1 35 215 0 317 0 0 68 27 2 1 3 18 0	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963 115 46 129 14	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ex Posi Estimated MW 2 180 0 0 1 35 216 0 316 0 68 27 2 1 3 3 18 0 0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1	Service Accounts  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	590,834 590,834 590,834 10,199 100,833 100,833 100,833
Interruptible/Reliability BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible Price Response AMP - Day Ahead AMP - Day Of CBP - Day Ahead CBP - Day Of DBP PDP PeakChoice - Best Effort - Day Ahead PeakChoice - Best Effort - Day Of PeakChoice - Committed - Day Ahead PeakChoice - Committed - Day Of SmartRate™ - Commercial SmartRate™ - Residential	217 28 6,005 151,467 157,717 291 1,266 141 238 1,058 1,888 119 48 429 22,938	Ex Ante Estimated MW 1 199 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW <sup>2</sup> 171 00 00 00 00 00 00 00 00 00 00 00 00 00	218 28 0 6,163 153,097 159,506 1,445 176 214 1,054 1,952 121 1,054 1,952 122 146 128 128 129 129 129 129 129 129 129 129 129 129	Ex Ante Estimated MW 1	Service According 19	Ex Ante Estimated MW <sup>1</sup> 224	Ex Post Estimated MW <sup>2</sup> 3	227 28 0 6,429 158,521 165,205  296 1,510 0 1,049 1,937 116 46 130 14 0 22,440 27,538	Ex Ante Estimated MW <sup>1</sup> 225 0 0 1 9 235  76 269 0 0 69 27 0.7 1 2 9 0 2 455	179 0 0 1 1 35 215 0 317 0 0 68 27 2 1 1 3 18 0 6	228 28 0 6,424 158,894 165,574 291 1,505 0 0 1,044 1,963 115 46 129 14 0 22,308	Ex Ante Estimated MW 1 216 0 0 0 216 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ex Posi Estimated MW 2 180 0 0 1 35 216 0 316 0 68 27 2 1 3 3 18 0 0 0 0 0 0 0 0 0 1 1 3 1 0 0 0 0 0 0 0	Service Accounts  O O O O	Ex Ante Estimated MW <sup>1</sup>	Estimated MW <sup>2</sup>	590,834 590,834 590,834 590,834 10,199 100,833 100,833 100,833 100,833 100,833

The Ex Ante and Ex Post Estimated MW for January 2011, February 2011, and March 2011 ILP Report submissions. (Program MW Table Data for Eligible Accounts was updated 9/2011) ILP Report submissions. (Program MW Table Data for Eligible Accounts was updated 9/2011) In Example 2011, and March 2011 ILP Report submissions.

<sup>1</sup> Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

<sup>&</sup>lt;sup>2</sup> Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, and other lesser effects forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

				А	verage F	x Ante	Load Imr	oact kW / C	ustomer					
					go								Eligible Accounts as of	
Program	January	February	March	April	May	June		August	September	October	November	December	Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an <u>average monthly</u> demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substatior that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A- 10, E-19 or E-20 & minimum <u>average monthly demand of 100 kilowatts</u> (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34,14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	<b>8</b> 4.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84		As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand; Default began February 1, 2011 for Large bundled Accustomers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22			6.75	6.59	5.73	0.00	0.00		Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23,70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00		Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00			802,72	748.77	653.51	639.33	0.00	0.00		Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
	N/A	N/A	N/A	N/A	0.07	0,13	0.30	0.20	0.17	0.07	0.02	0.02		A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to

### Program Eligibility and Average Load Impacts

					Average I	Ex Post Lo	ad Impac	t kW / Cus	tomer				Eligible	
Program	January	February	March	April	May	June	July	August	September		November		Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum <u>average monthly demand of 100 kilowatts</u> (kW).  Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22		0.22				SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		Non-residential customers on a C&I, partial standby, or Ag rate schedules, excep those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	30.00	30,00	30.00	30.00	30.00	30,00	30.00	30.00	30.00	30.00	30.00	30.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00		Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non- residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	13.80	13.80	13,80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A			N/A	N/A						No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26		A voluntary rate supplement to residential customers' OAS. Available to Bundled- Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010
SmartRate™ - Residential														,

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2011 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011		Jar	nuary			Feb	ruary			M	arch			A	April			N	May			Jı	ıne	
	TA	Auto DB	-	Total	TA	Auto DR	•	Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Auto DR Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified		TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
AMP - Day Ahead	141442	0.0	0.0	0.0	141442	0.0	0.0	0.0	IVIVVS	0.0	0.0	0.0		0.0	101003	0.0		0.0	0.0		1414.2	0.0	0.0	0.0
AMP - Day Of		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0				0.0	0.0	0.0
CBP - Day Ahead		0.0	0.0	0.0		0.4	0.0	0.4		2.5	0.0	2.5		4.0	0.0	4.0		5.0				6.3	0.0	6.3
CBP - Day Of		0.0				0.4	0.0	• • •		2.5	0.0	2.5		4.0	0.0	4.0		5.0				6.3	0.0	6.3
DBP		0.0				0.0	0.0	***		0.0		0.0		0.0				0.0	0.0			0.8	0.0	0.8
DBP PDP		0.4		0.4		0.0	0.0	***		0.0	0.0	0.4		0.4		0.4		0.0				0.4	0.0	0.4
PeakChoice - Best Effort - Day Ahead		0.0				0.0	0.0	***		0.7	0.0	0.0		0.0		0.0		0.0	0.0			0.0	0.0	0.0
PeakChoice - Best Effort - Day Of		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0		0.0		0.0				0.0	0.0	0.0
PeakChoice - Committed - Day Ahead		0.0	0.0			0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0				0.0	0.0	0.0
PeakChoice - Committed - Day Of		0.0				0.0	0.0	0.0		0.0	0.0	0.0		0.0				0.0				0.0	0.0	0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.4	0.0	0.4		1.2	0.0	1.2		5.3	0.0	5.3		8.3	0.0	8.3		10.3	0.0	10.3		13.7	0.0	13.7
Interruptible/Reliability																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SmartAC™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.4	0.0	0.4		1.2	0.0	1.2		5.3	0.0	5.3		8.3	0.0	8.3		10.3	0.0	10.3		13.7	0.0	13.7
			•						•		•						•				•			
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.3				0.4				1.1				6.1				6.2				6.3			
Total	0.3	0.0	0.0	0.0	0.4	0.0	0.0	0.0	1.1	0.0	0.0	0.0	6.1	0.0	0.0	0.0	6.2	0.0	0.0	0.0	6.3	0.0	0.0	0.0
Total TA MWs	0.3	N/A	N/A	N/A	0.4	N/A	N/A	N/A	1.1	N/A	N/A	N/A	6.1	N/A	N/A	N/A	6.2	N/A	N/A	N/A	6.3	N/A	N/A	N/A

2011		Jı	uly			Αι	ıgust			Sept	tember			Oc	tober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR	Ĭ	Total	TA	Auto DR		Total												
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
AMP - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
AMP - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
CBP - Day Ahead		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.0	6.3	3	6.3	0.4	6.7		7.4	0.4	7.8				0.0
CBP - Day Of DBP PDP		6.3	0.0	6.3		6.3	0.0	6.3		6.3	0.0	6.3	3	6.3	0.4	6.7		7.4	0.4	7.8				0.0
DBP		0.8	0.0	0.8		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0				0.0
PDP		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4	l l	0.4	0.0	0.4		0.4	0.0	0.4				0.0
PeakChoice - Best Effort - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
PeakChoice - Best Effort - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
PeakChoice - Committed - Day Ahead		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.1	0.1		0.0	0.1	0.1		0.0	0.1	0.1				0.0
PeakChoice - Committed - Day Of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
SmartRate™ - Commercial		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
SmartRate™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total		13.7	0.0	13.7		13.9	0.0	13.9		13.9	0.1	14.0		13.9	0.9	14.8		16.3	0.9	17.1		0.0	0.0	0.0
Interruptible/Reliability																								
BIP - Day of		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
BIP - Day of OBMC SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
SmartAC™ - Commercial		0.0	0.0			0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0					0.0
SmartAC™ - Residential		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		13.7	0.0	13.7		13.9	0.0	13.9		13.9	0.1	14.0		13.9	0.9	14.8		16.3	0.9	17.1		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	6.6				6.7				6.7				8.2				8.4							'
T-4-1	<del>                                     </del>																							
Total	6.6	0.0	0.0	0.0	6.7	0.0	0.0	0.0	6.7	0.0	0.0	0.0		0.0	0.0	0.0	8.4	0.0	0.0		0.0	0.0	0.0	0.0
Total TA MWs	6.6	N/A	N/A	N/A	6.7	N/A	N/A	N/A	6.7	N/A	N/A	N/A	8.2	N/A	N/A	N/A	8.4	N/A	N/A	N/A	0.0	N/A	N/A	N/A

NOTE: November ILP Report corrected the entries for October ILP Report for Auto DR Verified Commitment MW. Formula was incorrect and did not roll over the September Auto DR Verified MW to October.

## Table I-3 Pacific Gas and Electric Company Demand Response Programs and Activities Incremental Cost Funding November 2011

### Year-to-Date Program Expenditures

	Program-to-Date 2009						2011 Exp	enditures						Year-to Date 2011	Program-to-Date Total Expenditures	3-Year Funding	Fundshift	Percent
Cost Item	2010 Expenditures	January	February	March	April	Mav	June	July	August	September	October	November	December	Expenditures	2009-2011	(c)	Adjustments (a)	1
Category 1: Emergency Programs	Zo to Exponentarios	Junuary	1 colladiy	maron	710111	may	Guile	cuiy	ragaot	Copteniber	0010001	- TO VEILIBEI	December		2000 2011	(0)	/ tajaoamonto (a)	
Base Interruptible Program (BIP)	\$457,892	\$17,064	\$11,485	\$9,789	(\$8,181)	\$12,120	\$34,753	\$13,212	\$9,331	\$9,816	\$9.398	\$9,326		\$128,113	\$586,005	\$800,000		73.3
Optional Bidding Mandatory Curtailment /	, ,	7,	7 ,	7-7	(4-)/	7 :-, :	*,	*,	*-,	7-,	*-,	*-,		,	, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,		43.2
Scheduled Load Reduction Program (OBMC / SLRP)	\$31,277	\$3,958	\$3,152	\$3,490	(\$1,647)	\$2,487	\$3,101	\$3,169	\$3,092	\$2,842	\$2,298	\$2,369		\$28,312	\$59,588	\$138,000		1
Budget Category 1 Total	\$489,169	\$21,021	\$14,637	\$13,279	(\$9,828)	\$14,607	\$37,854	\$16,381	\$12,423	\$12,658	\$11,696	\$11,695	\$0	\$156,424	\$645,594	\$938,000		68.8
Category 2: Price Responsive Programs	,	·	·					·		·								
Critical Peak Pricing (CPP)	\$727.935	\$2,011	\$2,033	\$2,018	\$1,929	\$1,843	\$2,030	\$1,846	\$1,839	\$1,854	\$1,909	\$1,834		\$21,146	\$749.081	\$1,758,000	(\$1,756,000)	) 42.6
Demand Bidding Program (DBP)	\$1,084,158	\$46,817	\$47,030	\$38,240	\$89	\$30,846	\$86,460	\$34,827	\$31,376	\$32,615	\$33,330	\$32,149		\$413,778	\$1,497,937	\$3,216,000	(ψ1,750,000)	46.6
Peak Choice (b)	\$1,364,860	\$66,790	\$68,611	\$30,240	(\$16,609)	\$30,040	\$82,664	\$148,105	\$119,362	\$230,974	\$1,204,812	\$148.578		\$2,128,257	\$3,493,117	\$9,000,000		38.8
Budget Category 2 Total	\$3,176,953	\$115,618	\$117.675	\$78,055	(\$14,590)	\$69,861	\$171,154	\$184,778	\$152,578	\$265,443	\$1,240,051	\$182,560	\$0	\$2,542,035	\$5,740,135	\$13,974,000		41.1
	ψ0,170,000	ψ110,010	Ψ111,010	Ψ1 0,000	(\$14,000)	φου,σογ	Ψ171,104	ψ10-1,110	ψ10Z,010	Ψ200,++0	Ψ1,240,001	Ψ102,000	Ψ0	Ψ2,042,000	\$0,740,700	\$10,014,000		77
Category 3: DR Aggregator Managed Programs	0.0500																	l
Capacity Bidding Program (CBP)	\$1,953,211	\$82,803	\$58,913	\$26,860	\$69,744	\$73,518	\$74,164	\$72,199	\$69,675	\$72,975	\$83,789	\$79,840		\$764,480	\$2,717,691	\$5,371,076	\$1,756,000	
Aggregator Managed Portfolio (AMP)	\$1,440,692	\$102,937	\$173,064	\$196,429	\$222,569	\$158,603	\$133,208	\$77,690	\$72,661	\$82,904	\$89,239	\$85,091		\$1,394,394	\$2,835,086	\$5,083,998	\$2,311,998	55.8
Business Energy Coalition (BEC)	\$929,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$929,980	\$2,311,998	(\$2,311,998)	) 40.2
Budget Category 3 Total	\$4,323,883	\$185,739	\$231,976	\$223,289	\$292,313	\$232,121	\$207,372	\$149,890	\$142,336	\$155,879	\$173,029	\$164,931	\$0	\$2,158,875	\$6,482,757	\$12,767,072	-	50.8
Category 4: DR Enabled Programs																		
Automatic Demand Response (AutoDR)	\$3,125,536	\$76,311	\$269,946	\$124,923	\$127,197	\$79,014	\$127,959	\$185,514	\$366,066	\$124,099	\$158,454			\$1,639,484	\$4,765,020	\$19,117,000	\$3,000,000	
DR Emerging Technology	\$535,364	\$31,502	\$69,106	\$83,661	(\$45,513)	\$23,038	\$42,536	\$48,581	\$18,890	\$23,314	\$12,806	\$34,712		\$342,632	\$877,996	\$2,421,000		36.3
Integrated Energy Audits	\$508,405	\$32,708	\$44,274	\$44,502	\$31,276	\$29,707	\$36,773	\$46,447	\$382,273	-\$299,906	\$119,096	\$119,834		\$586,984	\$1,095,389	\$2,942,000		37.2
Permanent Load Shift (PLS)	\$114,135	\$11	\$70	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$83	\$114,218	\$138,000		82.8
Technology Incentive (TI)	\$757,774	(\$213,183)	\$80,482	\$30,869	(\$105,985)	\$28,777	\$32,244	\$38,428	\$31,075	\$39,612	\$29,324	\$36,939		\$28,582	\$786,356	\$7,310,000	(\$3,000,000)	) 10.8
Budget Category 4 Total	\$5,041,214	(\$72,651)	\$463,878	\$283,957	\$6,974	\$160,537	\$239,511	\$318,971	\$798,304	(\$112,881)	\$319,680	\$191,485	\$0	\$2,597,764	\$7,638,978	\$31,928,000		23.9
Category 5: Pilots & SmartConnect Enabled Programs																		
C&I Ancillary Service Pilot (CIAS)	\$1,279,290	\$9,132	\$12,042	\$3,087	(\$1,954)	\$4,162	\$4,748	\$3,698	\$1,294	\$0	\$9,576	\$8,757		\$54,542	\$1,333,832	\$2,000,000		66.7
C&I Intermittent Resources Pilot (CIIR)	\$184,874	\$18,352	\$72,136	\$29,530	\$31,713	\$53,882	\$126,076	\$102,619	\$149,279	\$23,137	\$44,415	\$156,409		\$807,547	\$992,422	\$1,764,000		56.3
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	\$219,149	\$119,428	\$38,995	\$45,244	\$51,512	(\$22,087)	\$146,028	\$46,306	\$53,582	\$35,346	\$49,337	\$28,446		\$592,137	\$811,286	\$1,010,000		80.3
SF Power Small Load Aggregation Pilot	\$113,687	\$0	\$0	\$2	\$0	\$65,000	(\$65,000)	\$0	\$0	\$0	\$0	\$0		\$2	\$113,689	\$109,000		104.3
SmartAC™ Ancillary Service Pilot	\$1,428,509	\$8,878	\$11,637	\$3,139	(\$1,954)	\$4,162	\$4,749	\$5,493	\$2,969	\$0	\$0	\$0		\$39,071	\$1,467,580	\$1,494,000		98.2
Budget Category 5 Total	\$3,225,509	\$155,790	\$134,809	\$81,002	\$79,316	\$105,119	\$216,601	\$158,116	\$207,124	\$58,483	\$103,329	\$193,611	\$0	\$1,493,300	\$4,718,809	\$6,377,000		74.0
Category 6: Statewide Marketing Program	. , ,							,				,	·			. , , ,		
Statewide DR Awareness Campaign (SDRAC) (b)	\$448,027	\$0	\$0	(\$78,212)	\$80,692	\$507,800	\$0	\$1,167,940	\$738,352	\$0	\$0	-\$812,480		\$1.604.092	\$2,052,119	\$6,405,000		32.0
Budget Category 6 Total	\$448,027	\$0	\$0 \$0	(\$78,212)	\$80,692	\$507,800	\$0	\$1,167,940	\$738,352	\$0 \$0	\$0 \$0	(\$812,480)	\$0	\$1,604,092	\$2,052,119	\$6,405,000		32.0
Category 7: Measurement & Evaluation (M&E)	Ψ440,021	φ0	Ψ0	(\$10,212)	\$60,692	\$307,000	Ψ0	\$1,107,940	\$130,332	Ψ0	- 40	(\$012,400)	Ψ0_	\$1,004,032	\$2,002,119	\$6,400,000		32.0
Evaluation, Measurement, and Verification (EM&V)	\$1,837,518	\$68,428	\$204,168	\$280,109	\$41,728	\$138,986	\$53,479	\$24,072	\$31,998	\$69,339	\$47,019	\$119,494		\$1,078,821	\$2.916.339	\$9,062,000		32.2
Budget Category 7 Total	\$1,837,518	\$68,428	\$204,168	\$280,109	\$41,728	\$138,986	\$53,479	\$24,072	\$31,998	\$69,339	\$47,019	\$119,494	\$0	\$1,078,821	\$2,916,339	\$9,062,000		32.2
Budget Category 7 Total	\$1,037,310	\$60,420	\$204,100	\$200,109	<b>Φ41,720</b>	\$130,900	\$55,479	\$24,072	\$31,990	\$69,339	\$47,019	<b>Φ119,494</b>	<b>⊅</b> U	\$1,070,021	\$2,916,339	\$9,062,000		32.2
Category 8: System Support Activities																		
DR On-Line Enrollment	\$2,672,311	\$70,673	\$93,452	\$84,313	\$94,749	\$114,533	\$168,490	\$156,212	\$129,326	\$104,344	\$94,915	\$71,752		\$1,182,759		\$6,489,000		59.4
InterAct / DR Forecasting Tool	\$5,049,577	\$106,148	\$847,600	\$280,075	\$163,691	\$173,281	\$152,186	\$223,765	\$387,466	\$158,109	\$203,356	\$152,287		\$2,847,963	\$7,897,540	\$10,413,000		75.8
Budget Category 8 Total	\$7,721,888	\$176,821	\$941,052	\$364,388	\$258,440	\$287,814	\$320,676	\$379,977	\$516,792	\$262,453	\$298,271	\$224,038	\$0	\$4,030,722	\$11,752,610	\$16,902,000		69.5
Category 9: Marketing Education & Outreach																		
DR Core Education and Training			\$9,959	\$198,851	(\$9,228)	\$10,459	\$6,710	\$8,580	\$11,064	\$6,135	\$4,266	\$6,774		\$265,998	\$533,736	\$1,368,000		39.0
	l \$267.738 l	\$12.429			,									\$1,396,244	\$5,153,655	\$9,339,000		55.2
	\$267,738 \$3,757,410	\$12,429 \$73.811		\$10,009	\$94.565	\$185.510	\$129,585	\$132,420	\$209,122	\$295.819	3/0.∠3 <del>4</del>	\$66.754		31,330.244	90, (00,000			
DR Core Marketing and Outreach (b)	\$3,757,410	\$73,811	\$120,416	\$10,009 \$208,860	\$94,565 \$85,336	\$185,510 \$195,969	\$129,585 \$136,295	\$132,420 \$141,000	\$209,122 \$220,186	\$295,819 \$301,954	\$78,234 \$82,500	\$66,754 \$73,528	\$0	\$1,662,243		\$10,707,000		53.1
DR Core Marketing and Outreach (b)  Budget Category 9 Total				\$10,009 \$208,860	\$94,565 \$85,336	\$185,510 \$195,969	\$129,585 \$136,295	\$132,420 \$141,000	\$209,122 \$220,186	\$295,819	\$82,500	\$66,754 \$73,528	\$0			- ' '		
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs	\$3,757,410 \$4,025,148	\$73,811 \$86,240	\$120,416 \$130,375	\$208,860	\$85,336	\$195,969	\$136,295	\$141,000	\$220,186	\$301,954	\$82,500	\$73,528	\$0	\$1,662,243	\$5,687,391	\$10,707,000		53.1
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training	\$3,757,410 \$4,025,148 \$103,921	\$73,811 \$86,240 \$2,523	\$120,416 \$130,375 \$2,183	\$208,860 \$11,174	\$85,336 \$2,312	\$195,969 \$14,609	\$136,295 \$2,675	\$141,000 \$6,160	\$220,186 -\$4,185	\$301,954 \$7,546	\$82,500 \$19,836	\$73,528 \$5,707	\$0	\$1,662,243 \$70,540	\$5,687,391 \$174,461	\$10,707,000 \$200,000		53.1 87.2
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training	\$3,757,410 \$4,025,148 \$103,921 \$226,864	\$73,811 \$86,240 \$2,523 \$8,580	\$120,416 \$130,375 \$2,183 \$8,627	\$208,860 \$11,174 \$12,995	\$85,336 \$2,312 (\$6,220)	\$195,969 \$14,609 \$26,753	\$136,295 \$2,675 \$11,275	\$141,000 \$6,160 \$20,674	\$220,186 -\$4,185 \$357,790	\$301,954 \$7,546 \$21,418	\$82,500 \$19,836 \$196,023	\$73,528 \$5,707 \$133,619	\$0	\$1,662,243 \$70,540 \$791,534	\$5,687,391 \$174,461 \$1,018,398	\$10,707,000 \$200,000 \$1,000,000		53.1 87.2 101.8
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199	\$208,860 \$11,174 \$12,995 \$3,142	\$85,336 \$2,312 (\$6,220) (\$1,748)	\$195,969 \$14,609 \$26,753 \$7,193	\$136,295 \$2,675 \$11,275 \$931	\$141,000 \$6,160 \$20,674 \$2,292	\$220,186 -\$4,185 \$357,790 \$877	\$301,954 \$7,546 \$21,418 \$1,669	\$82,500 \$19,836 \$196,023 \$2,087	\$73,528 \$5,707 \$133,619 \$3,474	\$0	\$1,662,243 \$70,540 \$791,534 \$24,347	\$5,687,391 \$174,461 \$1,018,398 \$67,450	\$10,707,000 \$200,000 \$1,000,000 \$250,000		53.1 87.2 101.8 27.0
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training Integrated Demand Side Management Clearinghouse (IDSM)	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103 \$4,215	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231 \$0	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199 \$0	\$208,860 \$11,174 \$12,995 \$3,142 \$0	\$85,336 \$2,312 (\$6,220) (\$1,748) \$0	\$195,969 \$14,609 \$26,753 \$7,193 \$0	\$136,295 \$2,675 \$11,275 \$931 \$0	\$141,000 \$6,160 \$20,674 \$2,292 \$0	\$220,186 -\$4,185 \$357,790 \$877 \$0	\$301,954 \$7,546 \$21,418 \$1,669 \$0	\$82,500 \$19,836 \$196,023 \$2,087 \$0	\$73,528 \$5,707 \$133,619 \$3,474 \$0	\$0	\$1,662,243 \$70,540 \$791,534 \$24,347 \$0	\$5,687,391 \$174,461 \$1,018,398 \$67,450 \$4,215	\$10,707,000 \$200,000 \$1,000,000 \$250,000 \$500,000		53.1 87.2 101.8 27.0
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training Integrated Demand Side Management Clearinghouse (IDSM) PEAK	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103 \$4,215 \$752,944	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231 \$0 \$722	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199 \$0 \$38,755	\$208,860 \$11,174 \$12,995 \$3,142 \$0 \$46,233	\$85,336 \$2,312 (\$6,220) (\$1,748) \$0 \$58,002	\$195,969 \$14,609 \$26,753 \$7,193 \$0 \$66,592	\$136,295 \$2,675 \$11,275 \$931 \$0 \$50,763	\$141,000 \$6,160 \$20,674 \$2,292 \$0 \$53,860	\$220,186 -\$4,185 \$357,790 \$877 \$0 \$43,366	\$301,954 \$7,546 \$21,418 \$1,669 \$0 \$64,703	\$82,500 \$19,836 \$196,023 \$2,087 \$0 \$47,823	\$73,528 \$5,707 \$133,619 \$3,474 \$0 \$50,938		\$1,662,243 \$70,540 \$791,534 \$24,347 \$0 \$521,757	\$5,687,391 \$174,461 \$1,018,398 \$67,450 \$4,215 \$1,274,701	\$10,707,000 \$200,000 \$1,000,000 \$250,000 \$500,000 \$1,639,000		53. 87.2 101.8 27.0 0.8
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training Integrated Demand Side Management Clearinghouse (IDSM)	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103 \$4,215 \$752,944 \$1,131,046	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231 \$0	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199 \$0	\$208,860 \$11,174 \$12,995 \$3,142 \$0	\$85,336 \$2,312 (\$6,220) (\$1,748) \$0	\$195,969 \$14,609 \$26,753 \$7,193 \$0	\$136,295 \$2,675 \$11,275 \$931 \$0	\$141,000 \$6,160 \$20,674 \$2,292 \$0	\$220,186 -\$4,185 \$357,790 \$877 \$0	\$301,954 \$7,546 \$21,418 \$1,669 \$0	\$82,500 \$19,836 \$196,023 \$2,087 \$0	\$73,528 \$5,707 \$133,619 \$3,474 \$0	\$0 \$0	\$1,662,243 \$70,540 \$791,534 \$24,347 \$0	\$5,687,391 \$174,461 \$1,018,398 \$67,450 \$4,215	\$10,707,000 \$200,000 \$1,000,000 \$250,000 \$500,000		53. 87.2 101.8 27.0 0.8
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training Integrated Demand Side Management Clearinghouse (IDSM) PEAK  Budget Category 10 Total  Programs Support costs	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103 \$4,215 \$752,944 \$1,131,046 \$210,317	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231 \$0 \$722 \$14,057	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199 \$0 \$38,755 \$51,764	\$208,860 \$11,174 \$12,995 \$3,142 \$0 \$46,233 \$73,544	\$85,336 \$2,312 (\$6,220) (\$1,748) \$0 \$58,002 \$52,345	\$195,969 \$14,609 \$26,753 \$7,193 \$0 \$66,592 \$115,148	\$136,295 \$2,675 \$11,275 \$931 \$0 \$50,763 \$65,644	\$141,000 \$6,160 \$20,674 \$2,292 \$0 \$53,860 \$82,987	\$220,186 -\$4,185 \$357,790 \$877 \$0 \$43,366 \$397,848	\$301,954 \$7,546 \$21,418 \$1,669 \$0 \$64,703 \$95,337	\$82,500 \$19,836 \$196,023 \$2,087 \$0 \$47,823 \$265,769	\$73,528 \$5,707 \$133,619 \$3,474 \$0 \$50,938 \$193,737		\$1,662,243 \$70,540 \$791,534 \$24,347 \$521,757 \$1,408,178	\$5,687,391 \$174,461 \$1,018,398 \$67,450 \$4,215 \$1,274,701 \$2,539,224 \$210,317	\$10,707,000 \$200,000 \$1,000,000 \$250,000 \$500,000 \$1,639,000 \$3,589,000		53. 87.2 101.8 27.0 0.8 77.8 70.8
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training Integrated Demand Side Management Clearinghouse (IDSM) PEAK  Budget Category 10 Total	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103 \$4,215 \$752,944 \$1,131,046 \$210,317 \$1,754,005	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231 \$0 \$722 \$14,057 \$0 \$77,446	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199 \$0 \$38,755 \$51,764	\$208,860 \$11,174 \$12,995 \$3,142 \$0 \$46,233 \$73,544	\$85,336 \$2,312 (\$6,220) (\$1,748) \$0 \$58,002 \$52,345 \$0 \$76,677	\$195,969 \$14,609 \$26,753 \$7,193 \$0 \$66,592 \$115,148 \$0 \$76,420	\$136,295 \$2,675 \$11,275 \$931 \$0 \$50,763 \$65,644 \$0 \$77,221	\$141,000 \$6,160 \$20,674 \$2,292 \$0 \$53,860 \$82,987 \$0 \$76,732	\$220,186 -\$4,185 \$357,790 \$877 \$0 \$43,366 \$397,848 \$0 \$76,475	\$301,954 \$7,546 \$21,418 \$1,669 \$0 \$64,703	\$82,500 \$19,836 \$196,023 \$2,087 \$0 \$47,823	\$73,528 \$5,707 \$133,619 \$3,474 \$0 \$50,938		\$1,662,243 \$70,540 \$791,534 \$24,347 \$521,757 \$1,408,178	\$5,687,391 \$174,461 \$1,018,398 \$67,450 \$4,215 \$1,274,701 \$2,539,224 \$210,317 \$2,596,986	\$10,707,000 \$200,000 \$1,000,000 \$250,000 \$500,000 \$1,639,000 \$3,589,000		53.1 87.2 101.8 27.0 0.8 77.8 70.8 N/A N/A
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training Integrated Demand Side Management Clearinghouse (IDSM) PEAK  Budget Category 10 Total  Programs Support costs	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103 \$4,215 \$752,944 \$1,131,046 \$210,317 \$1,754,005 \$406,644	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231 \$0 \$722 \$14,057 \$0 \$77,446 \$0	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199 \$0 \$38,755 \$51,764 \$0 \$77,190	\$208,860 \$11,174 \$12,995 \$3,142 \$0 \$46,233 \$73,544	\$85,336 \$2,312 (\$6,220) (\$1,748) \$0 \$58,002 \$52,345	\$195,969 \$14,609 \$26,753 \$7,193 \$0 \$66,592 \$115,148	\$136,295 \$2,675 \$11,275 \$931 \$0 \$50,763 \$65,644	\$141,000 \$6,160 \$20,674 \$2,292 \$0 \$53,860 \$82,987	\$220,186 -\$4,185 \$357,790 \$877 \$0 \$43,366 \$397,848	\$301,954 \$7,546 \$21,418 \$1,669 \$0 \$64,703 \$95,337	\$82,500 \$19,836 \$196,023 \$2,087 \$0 \$47,823 \$265,769	\$73,528 \$5,707 \$133,619 \$3,474 \$0 \$50,938 \$193,737		\$1,662,243 \$70,540 \$791,534 \$24,347 \$521,757 \$1,408,178	\$5,687,391 \$174,461 \$1,018,398 \$67,450 \$4,215 \$1,274,701 \$2,539,224 \$210,317 \$2,596,986	\$10,707,000 \$200,000 \$1,000,000 \$250,000 \$500,000 \$1,639,000 \$3,589,000		53.1 87.2 101.8 27.0 0.8 77.8 70.8
DR Core Marketing and Outreach (b)  Budget Category 9 Total  Category 10: Integrated Programs Integrated Education and Training Integrated Marketing and Training Integrated Sales Training Integrated Demand Side Management Clearinghouse (IDSM) PEAK  Budget Category 10 Total  Programs Support costs Recovery of Capital Costs Authorized Prior to 2009	\$3,757,410 \$4,025,148 \$103,921 \$226,864 \$43,103 \$4,215 \$752,944 \$1,131,046 \$210,317 \$1,754,005	\$73,811 \$86,240 \$2,523 \$8,580 \$2,231 \$0 \$722 \$14,057 \$0 \$77,446 \$0	\$120,416 \$130,375 \$2,183 \$8,627 \$2,199 \$0 \$38,755 \$51,764 \$0 \$77,190	\$208,860 \$11,174 \$12,995 \$3,142 \$0 \$46,233 \$73,544 \$0 \$76,933	\$85,336 \$2,312 (\$6,220) (\$1,748) \$0 \$58,002 \$52,345 \$0 \$76,677 \$0	\$195,969 \$14,609 \$26,753 \$7,193 \$0 \$66,592 \$115,148 \$0 \$76,420 \$0	\$136,295 \$2,675 \$11,275 \$931 \$0 \$50,763 \$65,644 \$0 \$77,221	\$141,000 \$6,160 \$20,674 \$2,292 \$0 \$53,860 \$82,987 \$0 \$76,732	\$220,186 -\$4,185 \$357,790 \$877 \$0 \$43,366 \$397,848 \$0 \$76,475	\$301,954 \$7,546 \$21,418 \$1,669 \$0 \$64,703 \$95,337	\$82,500 \$19,836 \$196,023 \$2,087 \$0 \$47,823 \$265,769	\$73,528 \$5,707 \$133,619 \$3,474 \$0 \$50,938 \$193,737		\$1,662,243 \$70,540 \$791,534 \$24,347 \$0 \$521,757 \$1,408,178	\$5,687,391 \$174,461 \$1,018,398 \$67,450 \$4,215 \$1,274,701 \$2,539,224 \$210,317 \$2,596,986 \$406,644	\$10,707,000 \$200,000 \$1,000,000 \$250,000 \$500,000 \$1,639,000 \$3,589,000		53. 87.2 101.8 27.0 0.8 77.8 70.8 N/A N/A

(a) See "Fund Shift Log" for explanations.

November 2011.

\$36,566

Technical Assistance & Technology Incentives (TA&TI) Identified as of

<sup>(</sup>b) March 2011 SDRAC costs incorrectly recorded as an expense. November 2011 ILP report updated to reflect a reimbursement. Additionally, an incorrect \$50k February expense has been removed from the November 2011 ILP report.

<sup>(</sup>c) 3-year funding amounts adjusted to reflect fund shifting

### Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Event Summary

November 2011

Category 1: Emergency Programs Base Interruptible Program (BIP) Branta C  SmartAC  SmartRate ™ Commercial  SmartRate Residential  Category 2: Price Responsive Programs  Critical Peak Pricing (CPP)  Demand Bidding Program (DBP)  Demand Bidding Program (DBP)  Peak Choice  Peak Choice  Peak Choice	3 4 7 9 111 13 14 15 17 23 42 43 44 45 46	6/22/2011 7/5/2011 7/6/2011 7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 9/2/2011 9/6/2011 9/8/2011	,	4.4 195.3 10.8 11.5 14.8 14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1 5.5 6.7	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	8:00 AM 17:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 6.0
Base Interruptible Program (BIP) Base Interruptible Program (BIP) Base Interruptible Program (BIP) BrartAC  SmartRate Commercial  SmartRate Residential  Category 2: Price Responsive Programs  Critical Peak Pricing (CPP)  Demand Bidding Program (DBP)  Demand Bidding Program (DBP)  Peak Choice  Peak Choice	26 3 4 7 9 11 13 14 15 17 23 42 43 44 45 46	9/7/2011 6/21/2011 7/5/2011 7/5/2011 7/6/2011 7/28/2011 8/17/2011 8/18/2011 8/29/2011 9/2/2011 9/6/2011 9/7/2011 9/8/2011	Day Ahead	195.3 10.8 11.5 14.8 14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00
Base Interruptible Program (BIP)  SmartAC  SmartRate Commercial  SmartRate Tommercial  SmartRate Commercial  SmartRate Residential  Category 2: Price Responsive Programs  Critical Peak Pricing (CPP)  Demand Bidding Program (DBP)  Demand Bidding Program (DBP)  Peak Choice  Peak Choice	3 4 7 9 11 13 14 15 17 23 42 43 44 45 46	9/7/2011 6/21/2011 7/5/2011 7/5/2011 7/6/2011 7/28/2011 8/17/2011 8/18/2011 8/29/2011 9/2/2011 9/6/2011 9/7/2011 9/8/2011	Day Ahead	195.3 10.8 11.5 14.8 14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00
SmartAC SmartRate Commercial SmartRate ™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	4 7 9 11 13 14 15 17 23 42 43 44 45 46	6/22/2011 7/5/2011 7/6/2011 7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 9/2/2011 9/6/2011 9/8/2011	Day Ahead	11.5 14.8 14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	4 7 9 11 13 14 15 17 23 42 43 44 45 46	6/22/2011 7/5/2011 7/6/2011 7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 9/2/2011 9/6/2011 9/8/2011	Day Ahead	11.5 14.8 14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	4 7 9 11 13 14 15 17 23 42 43 44 45 46	6/22/2011 7/5/2011 7/6/2011 7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 9/2/2011 9/6/2011 9/8/2011	Day Ahead	11.5 14.8 14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	7 9 11 13 14 15 17 23 42 43 44 45 46	6/22/2011 7/5/2011 7/6/2011 7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 9/2/2011 9/6/2011 9/8/2011	Day Ahead	14.8 14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	11 13 14 15 17 23 42 43 44 45 46	7/6/2011 7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 8/29/2011 9/2/2011 9/6/2011 9/8/2011	Day Ahead	14.3 9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	11 13 14 15 17 23 42 43 44 45 46	7/6/2011 7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 8/29/2011 9/2/2011 9/6/2011 9/8/2011	Day Ahead	9.6 9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.0 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	13 14 15 17 23 42 43 44 45 46	7/28/2011 7/29/2011 8/17/2011 8/18/2011 8/23/2011 8/29/2011 9/2/2011 9/6/2011 9/8/2011	Day Ahead	9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.0 5.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	14 15 17 23 42 43 44 45 46	7/29/2011 8/17/2011 8/18/2011 8/23/2011 8/29/2011 9/2/2011 9/6/2011 9/7/2011	Day Ahead	9.3 5.9 5.5 6.8 6.5 6.4 5.4 6.1	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.00 5.0 5.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	14 15 17 23 42 43 44 45 46	8/17/2011 8/18/2011 8/23/2011 8/29/2011 9/2/2011 9/6/2011 9/7/2011	Day Ahead	5.9 5.5 6.8 6.5 6.4 5.4 6.1 5.5	14:00 14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.00 5.0 5.0 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	15 17 23 42 43 44 45 46	8/18/2011 8/23/2011 8/29/2011 9/2/2011 9/6/2011 9/7/2011 9/8/2011	Day Ahead	5.5 6.8 6.5 6.4 5.4 6.1 5.5	14:00 14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.00 5.0 5.0 6.0
SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Peak Choice Peak Choice	17 23 42 43 44 45 46	8/23/2011 8/29/2011 9/2/2011 9/6/2011 9/7/2011 9/8/2011	Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead	6.8 6.5 6.4 5.4 6.1 5.5	14:00 14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00 19:00	5.00 5.00 5.0 5.0 6.0
SmartRate™ Commercial SmartRate ™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	23 42 43 44 45 46	8/29/2011 9/2/2011 9/6/2011 9/7/2011 9/8/2011	Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead	6.5 6.4 5.4 6.1 5.5	14:00 14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00 19:00	5.00 5.0 5.0 6.0
SmartRate™ Commercial SmartRate™ Commercial SmartRate™ Commercial SmartRate™ Commercial SmartRate™ Commercial SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Peak Choice Peak Choice	42 43 44 45 46	9/2/2011 9/6/2011 9/7/2011 9/8/2011	Day Ahead Day Ahead Day Ahead Day Ahead	6.4 5.4 6.1 5.5	14:00 14:00 14:00 14:00	19:00 19:00 19:00 19:00	5.0 5.0 6.0
SmartRate™ Commercial SmartRate™ Commercial SmartRate™ Commercial SmartRate™ Commercial SmartRate ™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Peak Choice Peak Choice	43 44 45 46	9/6/2011 9/7/2011 9/8/2011	Day Ahead Day Ahead Day Ahead	5.4 6.1 5.5	14:00 14:00 14:00	19:00 19:00 19:00	5.0 6.0
SmartRate™ Commercial SmartRate™ Commercial SmartRate™ Commercial SmartRate ™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	44 45 46	9/7/2011 9/8/2011	Day Ahead Day Ahead	6.1 5.5	14:00 14:00	19:00 19:00	6.0
SmartRate™ Commercial SmartRate™ Commercial SmartRate Residential  Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice	45 46	9/8/2011	Day Ahead	5.5	14:00	19:00	_
SmartRate™ Commercial  SmartRate Residential  Category 2: Price Responsive Programs  Critical Peak Pricing (CPP)  Demand Bidding Program (DBP)  Demand Bidding Program (DBP)  Demand Bidding Program (DBP)  Peak Choice  Peak Choice	46						0.0
Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice		9/20/2011	Day Alleau	0.7	14.00	140.00	6.0
Category 2: Price Responsive Programs Critical Peak Pricing (CPP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Demand Bidding Program (DBP) Peak Choice Peak Choice Peak Choice						19:00	0.0
Peak Choice Peak Choice	31 32		Day Ahead Day Ahead	66.3 47.7		18:00 18:00	4.0 5.0
Peak Choice Peak Choice						1,5755	1
	33	9/8/2011	2-Day Ahead	0.0	13:00	17:00	4.0
Peak Choice	34	9/7/2011	Day Ahead	3.3	13:00	17:00	4.0
54.1 5.10100	35	9/23/2011	Day Ahead	4.0	13:00	17:00	4.0
Peak Choice	36	9/7/2011	Day Of	13.6	13:00	17:00	4.0
Peak Choice	37	9/23/2011	Day Of	16.0	13:00	17:00	4.0
Peak Day Pricing (PDP)	_		I				1
Peak Day Pricing (PDP)	2		Day Ahead	28.8		18:00	6.0
, 3( )	6		Day Ahead	25.6		18:00	4.0
Peak Day Pricing (PDP)	12		Day Ahead	42.1		18:00	4.0
Peak Day Pricing (PDP)	16		Day Ahead	24.9		18:00	6.0
Peak Day Pricing (PDP)	21		Day Ahead	35.3		18:00	6.0
	38		Day Ahead	52.5		18:00	6.0
	39		Day Ahead	27.4		18:00	6.0
, ,	40 41		Day Ahead Day Ahead	35.0 33.4		18:00 18:00	6.0 6.0
Category 3: DR Aggregator Managed Programs	41	9/20/2011	Day Ariead	33.4	12.00	10.00	
Capacity Bidding Program (CBP)	1						
, , ,	5	7/5/2011	Day Ahead	14.8	14:00	17:00	3.0
	8	7/5/2011		7.2		17:00	1.0
, , ,	10	7/6/2011	Day Ahead	15.6		17:00	1.0
Capacity Bidding Program (CBP)	18	8/25/2011	Day Ahead	16.1	15:00	17:00	2.0
	22		Day Ahead	16.4		17:00	2.0
, , , , ,	27	9/7/2011	Day Ahead	14.1		18:00	3.0
	28		Day Ahead	14.9		17:00	2.0
Capacity Bidding Program (CBP)	29		Day Ahead	14.3		17:00	2.0
Capacity Bidding Program (CBP)	30	9/21/2011	Day Of	17.6	15:00	17:00	2.0
Aggregator Managed Portfolio (AMP)							
Aggregator Managed Portfolio (AMP)	19		Day Ahead	41.9		17:00	2.0
	20	8/25/2011	· ·	150.5		17:00	2.0
- , ,	24 25	9/29/2011 9/8/2011	Day Ahead	50.1 76.2		17:00 17:00	2.0

# Table I-5 Pacific Gas and Electric Company Demand Response Programs Total Embedded Cost and Revenues November 2011

Annual Total Cost													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives													
Automatic Demand Response (AutoDR)	\$592,060	\$244,472	\$951,884	\$307,092	\$328,954	\$858,740	\$298,508	\$442,640	\$731,222	\$48,675	\$302,900		\$5,107,147
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$1,346,093	\$1,860,278	\$3,820,318	\$4,640,458	\$3,227,214	\$1,454,021	(\$6,041)		\$16,342,339
Base Interruptible Program (BIP) <sup>1</sup>	\$1,466,662	\$1,554,822	\$1,587,585	\$1,514,525	\$1,517,992	\$1,589,920	\$1,771,603	\$1,774,825	\$1,736,818	1,694,137	1,768,394		\$17,977,283
C&I Ancillary Service Pilot (CIAS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Capacity Bidding Program (CBP)	\$0	\$0	(\$43,041)	(\$118,028)	\$147,312	\$13,756	\$0	\$137,494	\$256,947	\$205,012	\$868,726		\$1,468,179
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,581	\$0		\$3,581
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
PeakChoice	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,019,318	\$0		\$1,019,318
Smart AC™ Ancillary Service Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$302,900		\$302,900
Total Cost of Incentives	\$2,058,722	\$1,799,294	\$2,496,428	\$1,703,590	\$3,340,350	\$872,496	\$5,890,429	\$6,995,417	\$5,952,201	\$4,424,745	\$3,236,878	\$0	\$42,220,747
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

# Pacific Gas and Electric Company Interruptible, Curtailment and Demand Response ACEBA Account Balance Year-to-Date November 2011

Operations and Maintenance Expense		January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	8070999, 8071007, 8071054, 807558	\$558,362	\$806,698	1,671,250	\$1,000,003	\$1,081,699	\$1,412,412	\$1,503,180	\$2,174,467	\$2,372,742	\$2,572,646	\$1,028,163		\$16,181,622
		I			I	T							1	Total
Program Incentives		January	February	March	April	May	June	July	August	September	October	November	December	Total Incentives
Program Incentives Smart AC™	8084776	<b>January</b> \$0	<b>February</b> \$0	March \$0	April \$0	<b>May</b> \$0	June \$0	July \$0	August \$0	September \$0	October \$0	November \$0	December	
-	8084776				<u> </u>	<del>                                     </del>	June \$0	-		•		<del> </del>	December	Incentives

### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budgetcategory. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 2	\$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	D.09-08-027 provided insufficient funds to administer CBP for three years.
Total	\$1,756,000			
Category 3	\$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)		The decision approved a BEC budget of \$4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
Total	\$2,311,998			
Category 4	\$3,000,000	DR Enabled Programs - From Tl Program To Auto DR		AutoDR program incentives were fully subscribed at the end of while the DR Technology Incentive (DR TI) program are undersubscribed. PG&E has shifted \$3 million from DR Technology Incentives to AutoDR, effective February 1, 2011, an amount which is less than 50% of the originally-approved DR TI budget.
Total	\$3,000,000			