

From: Horner, Trina
Sent: 1/16/2012 5:19:04 PM
To: 'mlc@cpuc.ca.gov' (mlc@cpuc.ca.gov); 'jmh@cpuc.ca.gov' (jmh@cpuc.ca.gov)
Cc: Ramaiya, Shilpa R (/o=PG&E/ou=Corporate/cn=Recipients/cn=SRRd)
Bcc:
Subject: Fw: Cold Weather Customer Impacts and Transmission Pressure Reductions

Michelle, Julie, fyi. Let me know if you have questions. All customers have been notified and we are not aware of concerns. One day event only due to Tuesday temps.
Trina

From: Redacted
Sent: Monday, January 16, 2012 04:23 PM
To: Horner, Trina
Cc: Berkovitz, Trista (GSO)
Subject: Cold Weather Customer Impacts and Transmission Pressure Reductions

Trina -

Curtailment -

Pacific Union College in Angwin – 25% curtailment or 75% allowed usage of 22 mcfh. Allows them to use their cogen, but will not allow concurrent use of their backup boilers. This curtailment is due to constraints on the distribution system and is not due to PSEP pressure reductions.

Elevated Pressure Impacts -

Chevron refinery delivery pressures should be lower than the minimums recorded on 1/9/2012: Somewhere between 335 and 345 psig at 8:00 am. This will require them to run their compressors a bit harder. A PSEP pressure reduction at Hermann Station on L105 (from 405 to 397 psig MOP) to avoid slight overpressurizations of the system have contributed to the lower Chevron pressure.

PE Berkeley inlet pressures should also be lower than those recorded on 1/9/2012.: Somewhere between 100 and 105 psig. Not expected to impact cogen. This is not due to a PSEP pressure reduction. Pressure in L105B reduced from 150 to 120 psig due to a very large heavy crane that was driven over the line. Pressure lowered as a precaution. This is unrelated to PSEP reductions.

Rick