



Clay Faber - Director  
Regulatory Affairs  
8330 Century Park Court  
San Diego, CA 92123-1548

Tel: 858.654.3563  
Fax: 858.654.1788  
cfaber@semprautilities.com

January 10, 2012

**ADVICE LETTER 2322-E-A**  
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL - MODIFICATION OF THE BUNDLED  
PORTFOLIO SERVICE MINIMUM STAY PROVISION PURSUANT TO  
DECISION 11-12-018**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment A.

**PURPOSE**

This partial supplemental Advice Letter (AL) is being filed to submit Form 143-02760 and Form 143-02761. These forms were inadvertently omitted from SDG&E's AL 2322-E, filed on December 27, 2011. In addition SDG&E is also revising Sheets 3 and 8 of electric Rule 25.1, at the request of the Energy Division, to remove language that is no longer applicable. This filing revises SDG&E's electric Rule 25.1, Switching Exemption Rules pursuant to Decision (D.)11-12-018 to reduce the Bundled Portfolio Service (BPS) minimum stay requirement for Direct Access (DA) customers from three years to eighteen months.

**TARIFF CHANGES**

Rule 25.1, Switching Exemption Rules, Sheet 3:

In addition to changing the BPS minimum stay requirement for DA customers from three years to eighteen months; Section B.1.d. was also updated to eliminate the reference of DA-CRS customers being responsible for undercollections, as it is no longer applicable.

Rule 25.1, Switching Exemption Rules, Sheet 8:

In addition to changing the BPS minimum stay requirement for DA customers from three years to eighteen months; The proposed change to Section C.4.b.(10) has been revised to eliminate the reference to the "18-month commitment", since it did not apply during the initial Open Enrollment Window conducted in April 2010.

Forms 143-02760 and 143-02761

The BPS minimum stay requirement for DA customers was updated from three years to eighteen months pursuant to D.11-12-018.

**EFFECTIVE DATE**

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on January 10, 2012, the date filed, per D.11-12-018.

**PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than January 30, 2012, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1879  
E-mail: [MCaulson@semprautilities.com](mailto:MCaulson@semprautilities.com)

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.07-05-025, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by email to [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

---

CLAY FABER  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2322-E-A

Subject of AL: Partial Supplemental - Modification of the Bundled Portfolio Service Minimum Stay Provision Pursuant to Decision 11-12-018

Keywords (choose from CPUC listing): Compliance, Direct Access

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.11-12-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 1/10/12

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: ERULE 25.1, Form 143-02760, Form 143-02761 & TOC

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric  
Attention: Megan Caulson  
8330 Century Park Ct, Room 32C  
San Diego, CA 92123  
mcaulson@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman  
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter  
D. White

TURN

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.07-05-025

ATTACHMENT A  
ADVICE LETTER 2322-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22727-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 3	Revised 21696-E
Revised 22728-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 8	Original 21890-E
Revised 22729-E	SAMPLE FORMS, FORM 143-02760, Sheet 1	Original 21706-E
Revised 22730-E	SAMPLE FORMS, FORM 143-02761, Sheet 1	Original 21707-E
Revised 22731-E	TABLE OF CONTENTS, Sheet 1	Revised 22710-E
Revised 22732-E	TABLE OF CONTENTS, RULES, Sheet 7	Revised 22517-E
Revised 22733-E	TABLE OF CONTENTS, Sheet 11	Revised 21855-E



**RULE 25.1**

SWITCHING EXEMPTIONS

B. Bundled Portfolio Service (Continued)

1. (Continued)

- a. Customers electing this service make an 18-month commitment and will not be allowed to return to DA service until their 18-month minimum period has been completed. The 18-month minimum period will begin on the date the customer is switched to BPS after the conclusion of the six-month advance notice period as set forth in Section B.1.b of this tariff. With the exception of the one-time temporary waiver granted during the Open Enrollment Window, described in Section C.4, below, no premature departures from the 18-month commitment will be allowed.
- b. Customers must provide a six-month advance notice to SDG&E prior to becoming eligible for BPS so SDG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting a Six Month Notice to Return to Bundled Portfolio Service Form (Form 143-02761) in writing or electronically. SDG&E will provide the customer written confirmation and necessary switching process information within twenty (20) days of receipt of the customer's notification. Once received by SDG&E, customers will have a three business-day rescission period after which advance notifications cannot be cancelled. SDG&E will process requests to receive BPS in the following manner:
  - (1) Account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six-month advance notice period. For service accounts with meters that are incompatible with SDG&E's meter reading system, SDG&E will replace the incompatible meter with a meter that is acceptable to SDG&E. Such metering service will be done in accordance with Schedule NDA.
  - (2) SDG&E will initiate a DASR to transfer the account to BPS and will provide notification to the customer and ESP in accordance with Rule 25, Section E.7.
- c. During the six-month advance notice period before they become eligible for BPS, customers may either continue on DA service or return to bundled service and receive TBS pricing terms as set forth in Section A.4 of this tariff. SDG&E will process any DASR returning the customer to bundled service during the six-month advance notice period in accordance with Rule 25 and will provide bundled service to the customer at the TBS rate for the remainder, if any, of the six-month advance notice period. SDG&E will initiate the necessary transfer of the account to BPS at the conclusion of the six-month advance notice period with notification to the customer. The metering requirements of Section b (1) above will apply to such returns during the six-month advance notice period. Customers returning to bundled service during the six-month advance notice period (i.e., before the commencement of BPS) cannot return to DA service.
- d. Customers returning to DA service at the conclusion of their BPS term will retain their continuous DA status associated with Schedule DA-CRS, if applicable. As applicable, all DA customers are subject to the terms and conditions of Schedule DA-CRS.

T  
T  
T  
T  
T

(Continued)



**RULE 25.1**

SWITCHING EXEMPTIONS

C. Phase-in Period (Continued)

4. Enrollments During The Open Enrollment Window: (Continued)

b. Enrollment during the OEW will be as follows: (Continued)

(9) If a DASR is not received by SDG&E for an eligible service account listed on an accepted NOI by the end of the 60-calendar day period, the customer's NOI for that eligible service account will be void.

(10) Any service account not transferred to DA service for failure to submit a DASR within the 60-calendar day period will not be subject to a BPS commitment period as a result of such failure. This exception will apply only to service accounts listed on NOIs accepted during the OEW.

(11) If the 2010 Load Cap is reached during the OEW, SDG&E will stop accepting NOIs and will begin placing submitted NOIs on a wait-list on a first-come, first-served basis. The wait-list shall have a maximum capacity equal to twenty-five (25) percent of the 2010 Annual Limit as defined in Section C.2.a and shall be maintained until the last day of the OEW. Should any room under the 2010 Load Cap become available during the OEW as a result of voided NOIs, within one (1) business day of SDG&E's determination of any room becoming available, SDG&E will notify eligible customers on the wait-list by email of the acceptance of their NOIs. SDG&E will continue to issue such email notices, on a one (1) business day basis as SDG&E determines that room becomes available during the OEW, through the last day of the OEW. A customer coming off the OEW wait-list will have 60 calendar days from the date of SDG&E's notice of the NOI acceptance is sent to cause its ESP to submit a DASR for each eligible service account to SDG&E. If a DASR is not received by SDG&E by the end of the 60-calendar day period, the customer's NOI for that service account will be void, and the exception under Section C.4.b.(10) for the 18-month BPS commitment will apply. The wait-list will be terminated on the last day of the OEW. Any NOIs on the wait-list that were not accepted during the OEW will be void, and customers will be notified that they can begin submitting Six Month Notice To Transfer To Direct Access Service forms as early as July 16, 2010 to switch to DA in 2011. No wait-list will be used after the OEW.

(12) The OEW will close at 11:59 p.m. PDT on July 15, 2010. There will be no OEW in subsequent years of the Phase-in Period.

5. All LSEs that intend to serve load during 2011 will refile load forecasts for the 2011 RA compliance year on May 26, 2010. This revised forecast shall account both for customer migration up to that date, but also to forecast expected customer migration during the second phase of DA access that commences January 16, 2011. The updated load forecasts due by May 26, 2010 will be used by the Energy Division and California Energy Commission to develop Local RA obligations, inclusive of adjustments, as accurately as possible within the constraints of the 2011 RA filing cycle.

(Continued)

8P7

Issued by

Date Filed

Jan 10, 2012

Advice Ltr. No. 2322-E-A

**Lee Schavrien**

Effective

Senior Vice President

Decision No. 11-12-018

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22729-E

Canceling Original Cal. P.U.C. Sheet No. 21706-E

**SAMPLE FORMS**

Sheet 1

FORM 143-02760

Six Month Notice to Return to Direct Access Service

(01/12)

(See Attached Form)

T

1P6

Advice Ltr. No. 2322-E-A

Decision No. 11-12-018

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Jan 10, 2012

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_





For SDG&E Use Only	Date/Time Received:
--------------------	---------------------

**Six Month Notice To Transfer to Direct Access Service**

This completed form notifies San Diego Gas & Electric (SDG&E) of your intent to transfer your service account(s) to Direct Access (DA) Service. Customers choosing to transfer to DA Service must provide a six-month advance notice to the utility. Within twenty (20) days of receipt, SDG&E will notify you of the status of your Six Month Notice To Transfer To Direct Service (Notice). If your Notice has been accepted, the confirmation from SDG&E will specify the date by which your Energy Service Provider (ESP) must submit a Direct Access Service Request (DASR) to SDG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. This date is significant because if SDG&E does not receive a DASR by that date, your service account(s) will be switched to Transitional Bundled Service (TBS) for a period of up to sixty (60) days. This 60-day period provides an additional opportunity for your ESP to submit a DASR. If SDG&E does not receive a DASR by the end of the 60 day period, your Notice will be cancelled and your service account(s) will no longer be eligible for DA Service at that time. Your service account(s) will continue to bill under TBS for an additional six months. At the end of the six-month period under TBS, your service account(s) will be placed on Bundled Portfolio Service for a minimum eighteen (18) month commitment.

In the event the available annual load limit for transferring to DA Service for the current or subsequent phase-in year, if applicable, has been met at the time SDG&E receives your Notice, your Notice will be rejected and your service account(s) will not be eligible to transfer to DA Service.

Please consider this my notice to transfer the account(s) listed below to DA service, I understand the rules and conditions as set forth in SDG&E’s Electric Rule 25.1<sup>1</sup>. You have three (3) business days after SDG&E receives your advance notice to rescind and stay with bundled service. After the third business day, your election to transfer to DA service is irrevocable.

**Required Customer Information:**

Name on Account:
Service Account Number:
Service Address:
City, ZIP:
Customer’s e-mail address:

**Note:** For customers providing a six month notice for more than one service account, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). In the event that sufficient load is not available to accommodate the load associated with all listed service agreements, SDG&E will process the service agreements in the order they are listed on any/all attachments.

**Customer or Authorized Agent Signature:<sup>2</sup>**

Signature:
Type/Print Name & Title:
Company Name:
Daytime Phone Number:
E-Mail Address:

**E-mail your completed form to:** [ESPADMIN@semprautilities.com](mailto:ESPADMIN@semprautilities.com)

**FAX your completed form to:** 858-654-1256

<sup>1</sup> The terms and conditions applicable to transfer between bundled and DA Service are available in SDG&E’s Electric Rule 25.1.

<sup>2</sup> If a Six Month Notice is submitted by a 3<sup>rd</sup> party on behalf of the customer, a signed and executed *Authorization to: Receive Customer Information or Act Upon a Customer’s Behalf* form is also required and must be submitted with this Notice.

**Attachment A**  
**Six Month Notice To Transfer to Direct Access Service**  
**Supplemental Account List**

**Important:** All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in SDG&E's customer information system). Any Service Accounts which are not under the same Federal Tax ID must be submitted on a separate Notice Of Intent or the Service Account(s) will be rejected.

**Additional Service Accounts:**

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22730-E

Canceling Original Cal. P.U.C. Sheet No. 21707-E

**SAMPLE FORMS**

Sheet 1

FORM 143-02761

Six Month Notice to Return to Bundled Portfolio Service

(01/12)

(See Attached Form)

T

1P6

Advice Ltr. No. 2322-E-A

Decision No. 11-12-018

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Jan 10, 2012

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



## Six Month Notice to Return to Bundled Portfolio Service

This completed form notifies SDG&E of your intent to transfer your service account(s) to Bundled Portfolio Service (BPS). Customers choosing to transfer to bundled service for a term longer than 60 days must provide a six-month advance notice to the utility prior to becoming eligible for BPS. Customers electing BPS service make an eighteen-month commitment and will not be eligible to transfer to Direct Access (DA) service until the conclusion of the eighteen-month minimum term. At the end of the eighteen-month term, non-residential customers may have the option to transfer to DA service or remain on bundled Service.

Please consider this my notice to transfer the account(s) listed below to utility bundled service. For non-residential customers, the service accounts(s) retain DA eligibility and may have an opportunity to transfer to DA when my BPS commitment expires. I understand the rules and conditions as set forth in SDG&E's Electric Rule 25.1<sup>1</sup>. I have three (3) business days after SDG&E receives this notice to rescind and remain on DA service. After the third business day, my election to return to bundled service is irrevocable.

### Required Customer Information:

Name on Account:
Service Account Number:
Service Address:
City, ZIP:
Customer's e-mail address:

**Note:** For customers providing notice for more than one service account please use the supplemental account list provided on Attachment A to list the additional service accounts. An electronic spreadsheet may be submitted to list additional service accounts in lieu of Attachment A

### Customer or Authorized Agent Signature:<sup>2</sup>

Signature:
Type/Print Name & Title:
Company Name:
Daytime Phone Number:
E-Mail Address:

**E-mail your completed form to:** [ESPADMIN@semprautilities.com](mailto:ESPADMIN@semprautilities.com)

**OR**

**FAX your completed form to:** 858-654-1256

**OR**

**Mail your completed form to:** San Diego Gas & Electric  
 Attention: Customer Choice  
 8306 Century Park Ct., CP42K  
 San Diego, CA 92123

<sup>1</sup> The terms and conditions applicable to transferring between BPS and DA Service are available in SDG&E's Electric Rule 25.1.

<sup>2</sup> If a Six Month Notice is submitted by a 3<sup>rd</sup> party on behalf of the customer, a signed and executed *Authorization to Receive Customer Information or Act Upon a Customer's Behalf* form is also required and must be submitted with this Notice.

**Attachment A**

**Six Month Notice to Return to Bundled Portfolio Service  
Supplemental Account List**

**Important:** All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in SDG&E's customer information system). Any Service Accounts which are not under the same Federal Tax ID must be submitted on a separate Notice Of Intent or the Service Account(s) will be rejected.

**Additional Service Accounts:**

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	22731, 22397, 22058, 22711, 22712, 22713, 22732-E 21940, 22227, 21884, 22732, 21527, 19529-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 18225, 22140-E
<b>II. Balancing Accounts</b>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 21857-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21932, 22398, 22399, 22400-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 22081, 22082, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

T  
T

(Continued)

1P4

Advice Ltr. No. 2322-E-A  
Decision No. 11-12-018

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Jan 10, 2012  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22732-E  
Canceling Revised Cal. P.U.C. Sheet No. 22517-E

**TABLE OF CONTENTS**

Sheet 7

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions .....	19043, 19044, 21386, 20288, 18867, 17687, 14852, 15188-E 14854, 18972, 21239, 18268, 20289, 18270-E
2	Description of Service .....	15591, 15592, 15593, 15594, 15595, 15596, 15597, 15598-E 15599, 15600, 15601, 15602, 15603, 20415-E
3	Applications for Service.....	15484, 15485-E
4	Contracts .....	15488, 15489, 15490-E
5	Special Information Available for Customers.....	14157, 11452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit.....	15481, 22128-E
7	Deposits.....	22315, 6652-E
8	Notices.....	17405-E
9	Rendering and Payment of Bills.....	15695, 9112, 16598, 13231, 16599, 16094, 18981, 19975, 19047-E
10	Disputed Bills.....	19048-E
11	Discontinuance of Service.....	22212, 19691, 19692, 19693, 19694, 19695, 19696, 19697-E
12	Rates and Optional Rates.....	15765-E
13	Temporary Service .....	19049-E
14	Shortage of Electric Supply/Interruption of Delivery .....	4794-E
15	Distribution Line Extensions.....	19050, 11221, 11222, 22237, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 22238, 22239, 20420-E
16	Service Extensions.....	11233, 13237, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19051, 11242, 11243-E, 11244, 11245-E
18	Meter Tests and Adjustment of Bills .....	16585, 22130, 22131-E
19	Supply to Separate Premises and Resale.....	18457, 18458,, 20925, 22515-E
20	Replacement of Overhead With Underground Electric Facilities.....	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation.....	17275, 17276, 17277, 17278, 19597, 19598, 19599, 17282-E 17283, 17284, 17285, 17286, 17287, 17288, 19108, 19109-E 17291, 19600, 19111, 19112, 19113, 19114, 19115, 19116-E 17299, 17300, 17301, 19601, 17303, 17304, 17305, 17306-E 17307, 18699, 17309, 17310, 17311, 17312, 17313, 17314-E 17315, 17316, 17317, 17318, 17319, 17320, 17321, 17322 & 23-E
21.1	Final Standard Offer 4 Qualifying Facilities.....	7966 to 7986, 7989-E
22	Special Service Charges.....	8713, 8714-E
23	Competition Transition Charge Responsibility.....	19052, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules.....	10526, 21668, 21669, 21670-21675, 21676, 21677, 21678-E 21679, 21680, 21681, 21682-21693, 10915, 20294, 20295-E 10918-10920, 20296, 10922-10924, 20297, 20298, 10927-11930-E
25.1	Switching Exemptions.....	21694, 22644, 22727, 22646, 21698, 21699, 21700, 22728-E 21702, 21703, 21704-E
25.2	Direct Access Service for Qualified Nonprofit Charitable Organizations .....	19818-E
27	Community Choice Aggregation.....	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901 19780-91, 20300, 19793-98-E 19091, 19092, 20466, 20467-E
27.2	Community Choice Aggregation Open Season ...	14167, 14168, 14169, 14170, 14171-E
28	Provision of Utility Right-of-Way Information.	
29	Third-Party Marketers for BIP	19190, 19191, 19192, 19848, 19194, 19195, 19196, 19197-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot.....	22041, 22042, 22043, 22044, 22045, 22046-E
40	On-Bill Financing Program	20937-E
41	Demand Response Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E

(Continued)

7P4

Issued by

Date Filed

Jan 10, 2012

Advice Ltr. No. 2322-E-A

**Lee Schavrien**

Effective

Decision No. 11-12-018

Senior Vice President

Resolution No. \_\_\_\_\_



**TABLE OF CONTENTS**

Sheet 11

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
142-05216	04-06	Notice to Add, Change or Terminate Third Party Marketer for BIP	19200-E
142-05300	10-06	Capacity Bidding Program Customer Contract.....	19664-E
142-05301	10-06	Aggregator Agreement for Capacity Bidding Program (CBP).....	19665-E
142-05302	10-06	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding Program.....	19666-E
142-05303	10-06	Notice by Aggregator to Add or Delete Customer.....	19667-E
142-05213	07-03	Technical Assistance Incentive Application.....	16568-E
142-0541	06-02	Customer Generation Agreement.....	15384-E
142-0542	06-02	Generating Facility Interconnection Agreement..... (3 <sup>rd</sup> Party Inadvertent Export)	15385-E
142-0543	06-02	Generating Facility Interconnection Agreement..... (3 <sup>rd</sup> Party Non-Exporting)	15386-E
142-0544	06-02	Generating Facility Interconnection Agreement..... (Inadvertent Export)	15387-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)...	19323-E
142-0546	05-10	Generation Bill Credit Transfer Allocation Request Form.....	21852-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services.....	11854-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch.....	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch Payment.....	3544-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch.....	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment.....	3699-E
143-859	1-99	Occupant's Agreement for Air Conditioner Switch Payment....	3700-E
143-01212		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services.....	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement.....	5505-E
143-01759	12-97	Meter Data and Communications Request.....	11004-E
143-01859	2-99	Energy Service Provider Service Agreement.....	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement....	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish).....	11888-E
143-02059	12-99	Direct Access Service Request (DASR).....	13196-E
143-02159	12-97	Termination of Direct Access (English).....	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish).....	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement.....	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform Telecommunication Service.....	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services.....	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation and Maintenance Charges.....	11175-E
143-02759	04-10	Direct Access Customer Relocation/Replacement Declaration.....	21705-E
143-02760	01-12	Six Month Notice to Return to Direct Access Service.....	22729-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service....	22730-E
143-02762	04-10	Direct Access Customer Assignment Affidavit.....	21708-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEWS.....	21709-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election & Event Notification Form.....	21133-E

(Continued)

11P4

Issued by

Date Filed

Jan 10, 2012

Advice Ltr. No. 2322-E-A

**Lee Schavrien**

Effective

Senior Vice President

Decision No. 11-12-018

Resolution No. \_\_\_\_\_