

From: [Redacted]
Sent: 1/3/2012 3:32:32 PM
To: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe); Blackney, Robert (robert.blackney@cpuc.ca.gov)
Cc: Simon, Jason (jason.simon@cpuc.ca.gov); Douglas, Paul (paul.douglas@cpuc.ca.gov)
Bcc:
Subject: RE: Padilla Bill Data Request

Robert

The team working on the data request response had a follow up question on the additional columns added to the UOG tab. I realize the additional columns stemmed from some of the clarifying questions we had, however, some of the critical folks were out last week, and upon their return and review of the template, they clarified that the actual cost data captured under Direct Operating Expenses ("Expenses") was the same as what's being captured in the Operations and Maintenance category and the Allocated Common Expenses are embedded in Capital Costs and Expenses already. Their recommendation is to have two columns that add up to the "Total Actual Cost, per project, per year": specifically "Capital Costs" and "Operations and Maintenance". I understand this is consistent with external reporting we do in the FERC Form 1s as well, does that work for you?

Thanks!
Maggie

From: Blackney, Robert [mailto:robert.blackney@cpuc.ca.gov]
Sent: Thursday, December 29, 2011 4:32 PM
To: [Redacted] Allen, Meredith
Cc: Douglas, Paul; Simon, Jason
Subject: RE: Padilla Bill Data Request

Maggie,

Energy Division staff has received a number of questions relating to the December 27, 2011 Data Request concerning Senate Bill 836, and would like to provide some additional clarification in an effort to yield the most accurate and consistent response from the utilities. Please note, the clarifying points below and the revised Excel Reporting Form has been attached with additional Data Fields necessary to complete this request.

In relation to Data Request item number 7 under the *RPS Power Purchase Agreement* section, "Actual Price per kWh of Production, per project, per year", please provide the Annual Total time-of-delivery (TOD) Adjusted Cost (in dollars per project, per year), Annual Commercial Production in kWh (per project, per year), and a figure for Average Cost per kWh, per year

(should be Annual TOD Adjusted Cost divided by Annual Commercial Production in kWh, per project, per year).

In relation to Data Request item number 7 under the *UOG Projects* section, “Total Actual Cost, per project, per year”, please provide us with the Total Amount of Costs (direct and indirect) associated with any UOG project, on a per project, per year basis. The Total Amount of Costs should equal the summation of various different expense types (i.e. Direct Operating Expenses, Allocated Common Expenses, Capital Costs, Operations and Maintenance). Please add additional Columns to the right of the “Total Amount of Costs per Project” Column (under the UOG tab) to effectively list and categorize the various different types of expenses that were used to derive the Total Amount of Cost associated with each UOG project (for each year of operation). The sum of the various different costs (in the added columns) should add up to equal the Total Amount of Cost figure.

In specific to your questions relating to not having CPUC ID numbers, PG&E ID numbers, and PPA Numbers for UOG projects, please mark any field that would require information that does not exist (or that you do not have) with an “N/A.”

Thank you for your time, and cooperation on this data request. If you have any questions please feel free to contact Robert Blackney (e-mail: Robert.Blackney@cpuc.ca.gov) at 415.703.3072.

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From: Redacted
Sent: Thursday, December 29, 2011 10:40 AM
To: Blackney, Robert
Cc: Simon, Jason
Subject: FW: Padilla Bill Data Request

Robert

I am working on the Padilla Data Request that you sent to Meredith Allen. In the process of gathering information for this data request, we had a few clarifying questions and comments with respect to the UOG tab that we wanted to make you aware of as soon as possible given the due date:

- 1) CPUC ID Number - I understand from the team working on the PDSR with Jason Simon (whom I've cc'd) that the CPUC ID Number is assigned by Energy Division. We are not currently aware of such an assignment for the UOG projects so have currently left that column blank. Is there a CPUC ID Number that has been assigned to our UOG that we should be including?
- 2) PG&E ID Number - Unlike the RPS contracts, PG&E has not assigned its own unique ID number to the UOG projects, so we are leaving this column blank.
- 3) Purchase Agreement ID Number - As UOG projects are not contracted transactions (PG&E is both buyer and seller) there is no PPA ID Number for UOG, so we are leaving this column blank.
- 4) What are the components of the "Total Actual Costs, per unit, per year" you are looking for in the UOG tab? Is it only direct operating expenses, direct and allocated common expenses, capital costs, or any direct spend of any type?

Thanks for your help!

Maggie

From: Blackney, Robert [<mailto:robert.blackney@cpuc.ca.gov>]
Sent: Tuesday, December 27, 2011 11:59 AM
To: Allen, Meredith
Cc: Randolph, Edward F. <edward.randolph@cpuc.ca.gov>; Skala, Pete <pete.skala@cpuc.ca.gov>; Douglas, Paul <paul.douglas@cpuc.ca.gov>; Marks, Jaclyn <jaclyn.marks@cpuc.ca.gov>; Simon, Sean A. <sean.simon@cpuc.ca.gov>
Subject: Padilla Bill Data Request

Meredith,

Please find attached to this e-mail a Formal Data Request relating to SB 836 (aka The Padilla Bill). Please review the attached letter (pdf), and fill out the Excel document with the appropriate information. **This information is due no later than January 11, 2012.** If you

have any questions, please do not hesitate to contact me via e-mail (rb3@cupc.ca.gov), or by telephone at 415.703.3072.

Sincerely,

Robert Blackney