

From: Marks, Jaclyn
Sent: 1/12/2012 5:31:18 PM
To: [Redacted] Blackney,
Robert (robert.blackney@cpuc.ca.gov)
Cc: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe); Mathai-
jackson, Grady (Law) (/O=PG&E/OU=Corporate/cn=Recipients/cn=MGML)
Bcc:
Subject: Re: Padilla Bill Data Request Response

Thank you Maggie!

I didn't see the tab requesting information on the status of projects projected to come online by the end of 2011. Can you please let me know the online status of the projects below? Thank you.

- [Redacted] Kiara Biomass
- [Redacted] GV1 Byron (formerly "Green Volts")
- [Redacted] Mt. Poso Cogeneration Plant (Redhawk)

From: [Redacted]
Sent: Thursday, January 12, 2012 5:06 PM
To: Blackney, Robert; Marks, Jaclyn
Cc: Allen, Meredith; Mathai-jackson, Grady (Law)
Subject: Padilla Bill Data Request Response

CONFIDENTIAL PROTECTED MATERIAL – Submitted Under Pub. Util. Code Sec. 583

Attachment contains information protected pursuant to D.06-06-066

***** PLEASE DO NOT FORWARD *****

Robert and Jaclyn

Please find attached PG&E's first response to the SB 836 (Padilla Bill) Data Request.

The submission consists of the following information:

1) Non-UOG Project Information - This contains information on CPUC-approved, RPS-eligible PPAs. Please note that this does not contain information on projects that: (1) were terminated and did not have any deliveries between 2003-2011; (2) projects that were rejected by the Commission; or (3) projects that are currently pending CPUC approval. Per discussions with Energy Division, projects that were approved by the CPUC, but which did not have deliveries in the 2003-2011, are still listed (and highlighted in yellow in the spreadsheet), but the actual cost associated with these projects for 2003-2011 is zero. While this tab contains information on RPS-eligible PPAs executed and approved prior to 2003, as further discussed in item 2 below, the question of whether any pre-2003 projects should be included is still being resolved, so the continued inclusion of this information is subject to the outcome of that discussion.

Finally, this tab includes information on any applicable firming and shaping agreements. We did not list the deliveries associated with these agreements because if they were aggregated with the deliveries from the RPS-eligible PPAs that they are firming and shaping, then it would result in double-counting. The firming and shaping transactions are highlighted in blue with the linked RPS-eligible contract identified in the notes section.

2) UOG Project Information - This tab currently contains information on those UOG projects that came online between 2003-2011, except for projects associated with PG&E's PV Program. We intend to provide a supplemental data response updating this tab to include the PV Program projects. Additionally, as you know, the question of whether any pre-2003 UOG projects should be included is still unresolved.

For those UOG projects for which data is provided, a CPUC ID number and a PG&E Project Number was not assigned to these projects, so we've populated these columns with "NA." Those projects that did not have a CEC ID number we also noted as "NA". Additionally, the 2011 generation figures will not be final until April given the timing of CAISO settlements.

Finally, please note that, consistent with our discussions with you, we have interpreted "actual average cost" of the UOG projects to mean the estimated levelized cost of energy of the project over its useful life in order to reflect the amortization of the capital costs over that lifetime. Accordingly, the average yearly costs per kilowatt-hour of the UOG projects will be the same for each year they delivered.

3) Q4 Forecasted Project Information - The data request asked PG&E to review the projects listed in this tab, and confirm or deny if these projects reached commercial operation during Q4'2011, and to provide updated min/max capacity figures. Rather than reattach this tab, PG&E confirms that the three

projects listed in this tab (Kiara Biomass, GreenVolts and Mt. Poso) did not reach commercial operation during Q4'2011 and that the min/max capacity figures have not changed from the values included in the original data request.

Please also find the associated confidentiality declaration and matrix prepared consistent with verbal discussions with Energy Division. Should you have any questions, please do not hesitate to contact me.

Thank you,

Redacted

Pacific Gas and Electric Company

Telephone #: Redacted

Internal #: Redacted

Redacted

Redacted

Pacific Gas and Electric Company

Telephone #: Redacted

Internal #: Redacted

Redacted