#### **BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Savings Assistance Program and California Alternate Rates for Energy Programs and Budget (U39M)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

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Application of Southern California Edison Company (U 338-E) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009, 2010 and 2011. Application 08-05-022 (Filed May 15, 2008)

Application 08-05-024 (Filed May 15, 2008)

Application 08-05-025 (Filed May 15, 2008)

Application 08-05-026 (Filed May 15, 2008)

# MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2011

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January 23, 2012

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Application 08-05-024 (Filed May 15, 2008)

Application 08-05-025 (Filed May 15, 2008)

Application 08-05-026 (Filed May 15, 2008)

#### MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2011

This is the twelfth and last monthly report of program year (PY) 2011. The purpose of this report is to consolidate activity for the CARE Program and Energy Savings Assistance Program and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date Energy Savings Assistance Program and CARE results and expenditures through December 2011 for Southern California Gas Company (SoCalGas).

**Respectfully Submitted** 

/s/ Kim F. Hassan

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January 23, 2012

# Southern California Gas Company Energy Savings Assistance Program And California Alternate Rates for Energy (CARE) Program Monthly Report

# LOW-INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

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# ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

#### 1. Energy Savings Assistance Program Executive Summary

#### 1.1. Energy Savings Assistance Program Overview

**1.1.1.** Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 08-11-031:

Program Summary through Month 12										
	Authorized / Planning									
	Assumptions	Actual to Date	%							
Budget	\$78,256,269	\$102,091,356	130%							
Homes Treated	145,874	150,165	103%							
kWh Saved	N/A	N/A	N/A							
kW Demand										
Reduced	N/A	N/A	N/A							
Therms Saved	3,345,967	4,306,470	129%							

During the month of December, SoCalGas and its Energy Savings Assistance Program contractor network continued to work diligently on managing the heightened workflow that the 2009-11 program cycle demands. SoCalGas surpassed the number of homes treated during PY2010 by treating 150,165 homes through December 2011, compared to the 110,296 total homes treated, processed and paid through the end of December 2010. In contrast with 2010, SoCalGas and its Energy Savings Assistance Program contractors increased the number of homes treated, processed and paid in 2011 by 36%.

In December, SoCalGas processed and paid contractor invoices for 16,016 treated homes. SoCalGas also paid for the installation of weatherization measures in 11,778 homes. Energy Savings Assistance Program contractors serviced or replaced 2,030 appliances, which included 1,825 furnace repairs/replacements, 204 water heater replacements, and 1 high efficiency clothes washer.

Current efforts by SoCalGas and its Energy Savings Assistance Program contractor network have resulted in a total homes treated count that is 103% of the 2011 goal.

During December, SoCalGas reached the authorized funding levels for the In-Home Energy Education subcategory and Inspections category (See ESAP Table 1). On November 21, 2011, an Administrative Law Judge's Ruling was issued approving SoCalGas' Motion<sup>1</sup> to shift: 1) \$16.959 million from it prior year's unspent funds to the 2011 weatherization subcategory; 2) \$8.880 million from its 2011 Gas Appliance subcategory to the 2011 weatherization subcategory; and, 3) \$612,466 from the High Efficiency Force-Air Furnace Pilot program to the weatherization subcategory. SoCalGas will also utilize unspent funds from its 2010 ESA Program for the increased costs incurred for the Training Center and Inspections category and the Outreach and Assessment, and In-Home Energy Education subcategories. SoCalGas' ability to utilize unspent funds from previous program years is in compliance with the rules set forth in D.08-11-031 and as modified by D.10-10-008.<sup>2</sup> In addition, Ordering Paragraph 2 of a Joint Ruling of Assigned Commissioner and Administrative Law Judge on The Joint Emergency Motion of The East Los Angeles Community Union, Et Al. to Continue The Low Income Energy Savings Assistance Program for Southern California Gas Company, authorized SoCalGas to utilize an amount not to exceed that which is necessary from the bridge funding authorized for January 1, 2012 to June 30, 2012 under D.11-11-010 for any other 2011 program expenditures exceeding the 2011 authorized Energy Savings Assistance Program budget. SoCalGas estimates that it will need to

utilize \$2.9 M of its 2012 Bridge Funding for its 2011 program expenditures.

<sup>&</sup>lt;sup>1</sup> Motion of Southern California Gas Company (U 904G) to Shift Energy Savings Assistance Program Funds, dated October 24, 2011.

<sup>&</sup>lt;sup>2</sup> Section 20 and O.P. 85, as modified by D. 10-10-008

# 1.2 Whole Neighborhood Approach Evaluation

**1.2.1** Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

In December, SoCalGas combined efforts to provide its Energy Savings Assistance Program contractor network with an additional 129 canvassing lists using the Whole Neighborhood Approach (WNA) strategy. SoCalGas continues to offer its contractors flexibility in the planning, timing and completion of their WNA efforts. This approach, in conjunction with SoCalGas oversight and guidance, allows contractors to customize their activities to meet the needs of each neighborhood as well as the needs of each customer.

Contractors are asked to document all facets of each WNA effort such as: total number of completed homes, customers not willing to participate, successful canvassing and / or marketing efforts, and any other information that can help increase eligible customer enrollments. This detailed tracking serves to assist both the contractors and SoCalGas with future WNA activities. Additionally, smaller geographic focus of Zip+7 areas, coupled with tracking methods take into account the amount of time contractors spend working in an area and allow SoCalGas to better monitor the success of Energy Savings Assistance Program activities from a whole neighborhood perspective.

The tracking methods include detailed instructions to contractors regarding data entry in the HEAT System<sup>3</sup>, both pre- and post-canvassing, to ensure specific information is captured. This information will be used to help SoCalGas distinguish WNA efforts from routine canvassing and also capture the disposition

<sup>&</sup>lt;sup>3</sup> The HEAT System is SoCalGas' Energy Savings Assistance Program database used to track program activity and expenditures.

of WNA leads that do not result in an enrollment, (i.e., "unable to contact," and "customer refused").

The canvassing lists generated in December were initiated in new Zip+7 areas, not previously targeted for WNA efforts (see table below for areas). Collectively, the canvassing lists identified an additional 28,367 customer addresses, of which 15,154 (53%) are potentially eligible based on Energy Savings Assistance Program income eligibility criteria. Additionally, based on SoCalGas data, 5,999 of the 28,367 (21%) addresses are in targeted self-certification PRIZM codes<sup>4</sup>.

Number of WNA Events per City	Contractor
Ontario – 4; Montclair – 4	Reliable Energy Management
	Company
Pico Rivera – 2	<b>Richard Heath Associates</b>
Tulare – 31; Visalia – 48; Dinuba – 17	Synergy Companies
Baldwin Park – 12; Ontario – 2; Riverside	The East Los Angeles Community
– 5; Moreno Valley – 2; Corona – 2	Union

Through December 2011, SoCalGas and its Energy Savings Assistance Program contractors treated 5,261 homes through WNA activities.

#### 1.3. Energy Savings Assistance Program Customer Outreach and Enrollment Update

**1.3.1** Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

# Ethnic and Mass Media Campaign

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<sup>&</sup>lt;sup>4</sup> Prizm codes are an area set of customer segmentation data widely used for marketing purposes in the United States. The data consist of demographic clusters that categorize every U.S. household into a segment. These segments were developed in part from the analysis of U.S. census data and categorize U.S. consumers into 14 distinct groups and 66 segments. The segments help marketers tailor content to consumers' needs and look at a variety of factors, including income, likes, dislikes, lifestyles and purchase behaviors.

SoCalGas conducted a month long ethnic and mass media campaign targeting potential eligible low income English, Spanish, African American and Asian customers. The campaign began in November and concluded December 7<sup>th</sup>. The Asian component of the campaign targeted 104,640 Chinese, Korean, Vietnamese and Filipino customers via direct mail. Over 26,200 emails were delivered to Chinese, Vietnamese and Korean customers through the online channel. The campaign to the Filipino community (in English) was to partner with Seafood City supermarket store which is a popular store that connects with the consumer and is seen as a trustworthy source for ethnically relevant information. There were seven total locations spread out in the Los Angeles County and flyers on the Energy Savings Assistance Program were handed to the consumer by the cashier or included in grocery bag. Each location has an estimated 10,000 consumer foot traffic per week.

#### Energy Savings Assistance Program Bill inserts/onserts

No bill insert/onsert campaigns were conducted during the month of December. Energy Savings Assistance Program Direct Mailings

No direct mail campaigns were conducted during the month of December.

#### **Energy Savings Assistance Program Outbound Dialing**

No Automated Voice Messaging Campaign (AVM) was conducted in the month of December.

#### **Energy Savings Assistance Program Web Activities**

In December, SoCalGas sent an electronic email to 6,295 customers in which Customer Assistance program information was available to view. 27,933 new customers with an email address were targeted to receive a welcome e-mail from SoCalGas. The email blast to these customers included information about SoCalGas' assistance programs and encouraged customers to apply for CARE and the Energy Savings Assistance Program's no-cost home improvements. For customer convenience, a direct link to SoCalGas' on-line Energy Savings Assistance Program request (lead) form was imbedded in the e-mail. As of December 31, 1,098 customers completed the on-line English Energy Savings Assistance Program request form.

**1.3.2** Customer Assistance Events and Public Affairs/Public Relations Activities for the CARE and Energy Savings Assistance Program.

# December 3, 2011 - City of San Fernando Xmas Tree Lighting Ceremony

SoCalGas participated for the first time at San Fernando's Christmas tree lighting ceremony. It was estimated that over 200 people attended the event and were able to walk and enjoy early evening hours. Over 100 Customer Assistance Program and Energy Efficiency brochures were distributed to interested parties that visited SoCalGas' booth.

#### 1.4. Leveraging Success Evaluation, Including CSD

**1.4.1** Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

There are no updates from leveraging with CSD for the month of December. SoCalGas will continue to monitor discussions between CSD, CPUC and other utilities for closer collaboration and leveraging with CSD.

SoCalGas continues its efforts to meet with various municipal utilities that provide electric and water services to customers in SoCalGas' service territory to identify opportunities to leverage one another's low-income energy efficiency programs in PY2011.

Imperial Irrigation District (IID) and SoCalGas continue to canvass joint territory for the Energy Savings Assistance Program leveraging agreement. Through 2011, SoCalGas Energy Savings Assistance contractors have treated 98 customer homes with program measures from both low-income programs.

In addition, SoCalGas and Burbank Water and Power (BWP) also continue to canvass joint territory and will report results accordingly.

Lastly, SoCalGas and Eastern Municipal Water District (EMWD) have completed a leveraging agreement where EMWD provides a rebate to SoCalGas for every High Efficiency Clothes Washer installed within the two utilities' joint service territory under SoCalGas' Energy Savings Assistance Program. Initial installations under the signed agreement began in December 2010 and have continued throughout 2011. As a result of this agreement SoCalGas' Energy Savings Assistance Program has received rebates totaling more than \$126,500 for High Efficiency Clothes Washers installed in SoCalGas and EMWD joint service territory through December 2011.

#### 1.5. Workforce Education & Training

**1.5.1** Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SoCalGas continued its internal training programs which contribute to the goals of workforce development. SoCalGas provides two areas of training: 1) Enrollment and Assessment (E&A) and 2) Energy Savings Assistance Program Operations. The Year-to-Date results are shown in the following tables:

SoCalGas Skill-Level Test Results												
	August	September	October	November	December	YTD Total						
Attended Testing	41	38	35	16	0	451						
Passed Test	40	37	32	14	0	346						
Pass Rate	97.6%	97.4%	91.4%	87.5%	0.0%	76.7%						

After successful completion of the Skill Level Test, the potential outreach specialist attends a mandatory 5-day class which reviews the requirements for enrollment, assessment and in-home education.

SoCalGas Enrollment and Assessment Training											
	August	September	October	November	December	YTD Total					
Attended Class	22	30	34	17	0	286					
Passed Class	22	30	32	17	0	279					
Badged	22	30	32	17	0	271					
Census Attendees	3	3	0	0	0	23					
Retention Rate	100%	100%	94.1%	100%	0.0%	94.76%					

The 5-day class covers utility-specific items related to policies, security process and overall customer service standards as well as for leveraging opportunities amongst other low-income programs. A final exam must be passed for an outreach specialist to be registered and receive a SoCalGas identification badge. The year-to-date total for badged outreach specialists for SoCalGas is 271. The classes are held at SoCalGas' Energy Resource Center located in Downey, California. SoCalGas field operations training includes initial training for new participants in weatherization, inspections, HVAC and NGAT. SoCalGas also provides refresher training primarily to address contractor issues and discuss new measures and procedures that have been implemented into the program. The class sizes range from 5 - 35 technicians. The table below shows the number of students that have attended class in 2011.

	Septer	mber	October		November		Dece	mber	YTD Total	
Class Type	No of Classes	No of Students								
Initial	4	22	2	8	5	7	1	2	60	234
Refreshers	0	0	0	0	0	0	2	2	12	18
NGAT 5-Day	0	0	2	3	0	0	1	14	14	149
Grand Total	4	22	4	11	5	7	4	18	86	471

# 2. CARE Executive Summary

# 2.1. CARE Program Summary

**2.1.1.** Please provide CARE program summary costs.

		Actual Expanses	% of Budget
CARE Budget Categories	Authorized Budget	Actual Expenses to Date	Budget Spent
Outreach	\$3,785,932	\$2,723,894	72%
Proc., Certification and			
Verification	\$1,248,928	\$1,240,666	99%
Information			
Tech./Programming (1)	\$522,554	\$524,622	100%
Pilots (2)	N/A	N/A	N/A
Measurement and Evaluation	\$17,192	0x	0%
Regulatory Compliance	\$236,919	\$241,863	102%
General Administration	\$604,963	\$576,699	95%
CPUC Energy Division Staff	\$171,500	\$43,016	25%
Cooling Centers (3)	N/A	N/A	N/A
Total Expenses	\$6,587,988	\$5,388,649	82%
Subsidies and Benefits (4)	\$135,901,649	\$129,609,418	95%
Total Program Costs and			
Discounts	\$142,489,637	\$134,956,179	95%

**2.1.2.** Please provide the CARE program penetration rate to date.

CARE Penetration								
Participants Enrolled	Eligible Participants	Penetration rate						
1,716,495	1,847,296	92.9%						

# 2.2 Outreach

**2.2.1** Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Outreach see section 1.3.2.)

# **CARE Telephone Enrollments and Recertification**

During the month of December SoCalGas ran a final, year-end campaign to call customers who were not on the CARE program, but who might be eligible. On the weekend of December 3, approximately 65,000 customers were called. By the end of that campaign 1,000 customers enrolled in CARE.

In addition, SoCalGas continued with its monthly campaign to call existing CARE customers who are due to recertify their eligibility. Over 32,000 customers were called, and 5,050 recertified their eligibility. (When possible, SoCalGas also emails customers who need to recertify; this campaign is described in the next section.)

# **CARE Web Activity & Enrollments**

During December approximately 8,732 new customers filled out applications online to enroll in the CARE program; There were 2,777 new enrollments. In addition, 1,463 existing customers re-certified their eligibility through the company website.

SoCalGas references its website in virtually all communications. In addition, because more and more SoCalGas customers have provided the company with an email address, SoCalGas is increasing its email communications. Links to the company website are prominent in these emails. Finally, SoCalGas sent an email to 10,680 customers who were due to recertify their CARE eligibility (and who had previously supplied the company with an email address). This email -- and conventional mail communications to such customers -- provides a link to the company website where the customer can recertify online.

# CARE Third-Party Enrollments & Outreach

To reach customers who are "missed" by traditional outreach (bill inserts, phone campaigns, direct mail, etc.), SoCalGas' employs a third-party contractor to canvass targeted neighborhoods to enroll customers in CARE. The canvassers

are bilingual (English and Spanish.) During the month of December, door-todoor outreach returned applications for 1,745 customers; 1,320 were subsequently enrolled.

Additionally, as a result of an agreement between SoCalGas and 211 LA County, 211 continues to refer interested, potentially eligible callers to SoCalGas' CARE program as well as promote CARE and other SoCalGas assistance programs at select events.

# **CARE Direct Mail Activity and Enrollments**

There were no direct mailings during the month of December. Year-to-date, there have been approximately 600,000 direct mail letters sent to customers who may be eligible for the CARE program. Year to date, there have been 28,518 new enrollments through direct mail campaigns.

# **CARE Bill Inserts**

There was no bill insert in December. Activity from the October bill insert resulted in 2,110 returned applications in December for a total enrollment of 1,258. There were 12,307 enrollments from bill inserts throughout 2011.

#### **Outreach by Field Employees**

Beginning with the pilot-lighting season (late October), field employees began distributing to customers a bilingual (English/Spanish) leave-behind pamphlet. The pamphlet describes Customer Assistance Programs, and, thus far, over 100,000 pamphlets have been left with customers An additional 340,000 pamphlets were delivered to the operating bases in December.

#### CARE Mass Media Campaign

From November 7 to December 4 SoCalGas ran an Internet-based mass media campaign to create awareness of its Customer Assistance programs. SoCalGas communications worked with its agency to develop a campaign that placed

CARE messages on the "30 second pre-roll" that precedes online viewing of news or entertainment pieces. In certain cases, the agency was able to negotiate a persistent banner that stayed open during the viewing of the video content. The agency was instructed to place messages on websites that would provide the best reach to low-income customers. SoCalGas has not yet received tracking results from the media agencies.

# **2.2.2.** Describe the efforts taken to reach and coordinate the CARE program with other related programs to reach eligible customer.

To ensure continued increases in CARE enrollments and to retain customers already participating in CARE, SoCalGas shares customer enrollment information with other utilities such as Southern California Edison, San Diego Gas & Electric, Pacific Gas and Electric, and the Los Angeles Department of Water and Power. During the month of December, 9,371 customers were enrolled in SoCalGas' CARE program as a result of inter-utility data sharing activities. Additionally, CARE shares data with internal programs such as SoCalGas' Energy Savings Assistance Program and the Gas Assistance Fund. Intra-utility efforts in December generated 2,173 CARE enrollments.

Coordinating the CARE program with other related low-income programs not only results in higher program participation rates, it also helps increase Post Enrollment Verification ("PEV") activities when customer information is shared with programs such as LIHEAP. Since LIHEAP requires upfront proof of income and is a qualifying Categorically Eligible program, once CARE receives LIHEAP customer data, those customers are considered automatically eligible and their "pre enrollment verification" is used by SoCalGas to meet CARE's PEV requirements. As a result of leveraging activities during December 2011,

1,380 LIHEAP customers were enrolled in SoCalGas' CARE program.

# 2.3 CARE Recertification Complaints

There were no recertification complaints during the month of December.

#### 3. Appendix Energy Savings Assistance Program Tables and CARE Tables

**Energy Savings Assistance Program** - Table 1- Energy Savings Assistance Program Expenses

**Energy Savings Assistance Program** - Table 2- Energy Savings Assistance Program Expenses & Energy Savings by Measures Installed

**Energy Savings Assistance Program** - Table 3- Energy Savings Assistance Program Average Bill Savings per Treated Home

**Energy Savings Assistance Program** - Table 4- Energy Savings Assistance Program Homes Treated

**Energy Savings Assistance Program** - Table 5- Energy Savings Assistance Program Customer Summary

**Energy Savings Assistance Program** - Table 6- Energy Savings Assistance Program Expenditures for Pilots and Studies

**Energy Savings Assistance Program** - Table 7- Whole Neighborhood Approach

CARE- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3- CARE Verification

CARE- Table 4- Self Certification and Re-Certification

- **CARE** Table 5- Enrollment by County
- CARE- Table 6- Recertification Results
- CARE- Table 7- Capitation Contractors
- CARE- Table 8- Participants as of Month End

	А	В		С		D	E		F		G	Н		-		J	К	L	M
1			-	Energ	iy Sa	ivings Assista	-				-	sistance	Pr	ogram Expen	ses	5			
2							Sou	uthe	rn California										
3		I							Decembe	r 20	11								
	Authorized Budget <sup>1</sup> Current Month Expenses Year-To-Date Expenses % of Budget Spent Year-To-Date													- T- D-4-					
4	Energy Savings	Electric	1	Gas	ager	Total	Electric	Curr	Gas	pen	ses Total	Electric	Tea	Gas	ens	Total	% of Budg	Gas	Total
	Energy Efficiency	Liectric		043		Total	Liectific		Jas		Total	LIECTIC		043		Total	LIECUIC	Uas	
0	- Gas Appliances	\$-	\$	24,497,547	<u>s</u>	24,497,547	\$-	\$	3.975.949	S	3.975.949	¢	\$	17,236,329	I S	17,236,329	0%	70%	70%
1	- Electric Appliances	\$ - \$ -	\$		÷ \$		÷ \$-	<b>,</b>		÷ \$	-	ф -	\$		+ \$		0%	0%	0%
8	- Weatherization <sup>3</sup>	\$ - \$ -	\$	25.635.480	•	25.635.480	\$-	\$	9.089.816		9.089.816	φ - \$ -	\$	51.778.351		51.778.351	0%	202%	202%
9	- Weathenzation - Outreach and	,	\$	17,211,246		17,211,246		\$	1 1	\$	3,831,831	- <sup>-</sup>	\$	1		22,363,741			
10	Assessment	\$-	ľ	11,211,240	Ŷ	11,211,240	φ	L 🖞	0,001,001	Ψ	0,001,001	\$-	ľ	22,000,141	ľ	22,000,141	0%	130%	130%
11	- In Home Energy Education	\$-	\$	2,188,110	\$	2,188,110	\$-	\$	578,251	\$	578,251	\$-	\$	2,292,721	\$	2,292,721	0%	105%	105%
12	- Education Workshops	\$-	\$	-	\$	-	\$ -	\$	-	\$	-	\$-	\$	-	\$	-	0%	0%	0%
13	- Pilot	\$-	\$	28,127	\$	28,127	\$ -	\$	-	\$	-	\$-	\$	57,932	\$	57,932	0%	206%	206%
14	- Cool Centers	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$-	\$	-	\$	-	0%	0%	0%
	Energy Efficiency																		
	TOTAL	\$ -	\$	69,560,510	\$	69,560,510	\$-	\$	17,475,847	\$	17,475,847	\$-	\$	93,729,074	\$	93,729,074	0%	135%	135%
16		I	\$	320,587	Ċ	320,587	\$-	\$	20,702	¢	20,702		1		1				
	Training Center	\$-	\$	1,701,533		1,701,533		\$ \$	202,873		202,873	\$-	\$	381,093	· ·	381,093	0%	119%	119%
10	Inspections	\$-		1,701,555		1,050,293		э \$	52,930		52,930	\$-	\$	1,834,609	\$	1,834,609	0%	108%	108%
	Marketing	\$-	\$	1,050,295		1,050,295		Э	52,930		52,930	\$-	\$	763,824	\$	763,824	0%	73%	73%
	M&E Studies	\$-	\$	-	\$	-	\$ -		70.000	\$	-	\$-	\$	30,704	\$	30,704	0%	0%	0%
	Regulatory Compliance	\$-	\$	272,837		272,837	\$ -	\$	73,626	\$	73,626	<b>\$</b> -	\$	263,091	\$	263,091	0%	96%	96%
22	General Administration	\$-	\$	5,264,735		5,264,735		\$	78,300		78,300	\$-	\$	5,070,525	\$	5,070,525	0%	96%	96%
23	CPUC Energy Division	\$-	\$	85,774	\$	85,774	\$ -	\$	2,436	\$	2,436	\$-	\$	18,435	\$	18,435	0%	21%	21%
24															1,71,71,7				-
	TOTAL PROGRAM																		
	COSTS <sup>4</sup>	\$-	\$	78,256,269	\$	78,256,269		\$	17,906,714		17,906,714	Ŧ	\$	102,091,355	\$1	02,091,355	0%	130%	130%
26	· · · · · · · · · · · · · · · · · · ·					Funde	d Outside	of Er	nergy Saving: 280,077		sistance Prog 280.077	ram Bud	1	0.400.405	- C	0.400.405			
	Indirect Costs <sup>2</sup>						Ψ -	Ŷ	200,011	Ψ	200,011		\$	3,436,495	\$	3,436,495			
28	NONTO		S		Jacoba S.			\$	564,598	\$	564,598			0.047.450	æ	0.047.452			
	NGAT Costs <sup>1</sup> Base Budget reflects P1							\$	564,598	\$	564,598		\$	3,217,456	\$	3,217,456			

31<sup>2</sup> The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin

32 and therefore are not included in the Energy Savings Assistance Program Total Program Costs.

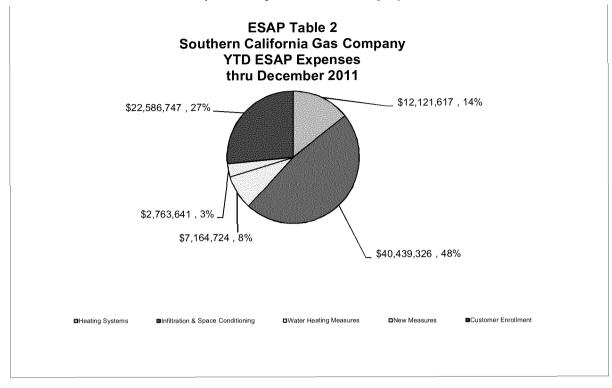
33<sup>3</sup> SoCalGas reached the authorized funding levels for the Weatherization subcategory. Carry-over funds will be used to cover over expenditures in the Weatherization budget subcategory.

34 SoCalGas filed a Motion to request authorization to Shift Funds in October to address any over-expenditures.

35 <sup>4</sup> SoCalGas has been directed by e-mail ruling dated 11-30-2011 to continue funding the ESA Program.

36 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	B Energy Sa	C Vince Assi	D stance Prog	E F	F	G	н
	Progran			y Savings b				
		Sout		rnia Gas Co nber 2011	mpany			
1			Decen		sed Installations			
			Quantity	kWh	kW	Therms		% of
3	Measures	Units	Installed	(Annual)	(Annual) <sup>1</sup>	(Annual)	Expenses	Expenditure
	Heating Systems	Each	17,270			44,834	\$12,121,617	14%
6	Cooling Measures							
	A/C Replacement - Room A/C Replacement - Central	Each Each						
	A/C Tune-up - Central	Each						
	A/C Services - Central	Each						
	Heat Pump Evaporative Coolers	Each Each						
13	Evaporative Cooler Maintenance	Each						
	Infiltration & Space Conditioning Envelope and Air Sealing Measures	Home	77 570			616,388	¢20,140,754	35%
	Duct Sealing	Home	77,573 2,164			46,359	\$30,142,754 \$2,829,039	35%
17	Attic Insulation	Home	7,086			311,695	\$7,467,533	9%
	Water Heating Measures Water Heater Conservation Measures	Hama	116 005			2 105 047	\$5 604 490	7%
	Water Heater Replacement - Gas	Home Each	116,905 1,450			3,185,847 17,521	\$5,694,489 \$1,470,235	2%
21	Water Heater Replacement - Electric	Each	.,					
	Tankless Water Heater - Gas	Each						
	Tankless Water Heater - Electric Lighting Measures	Each	1		1			
25	CFLs	Each				- 1991		
	Interior Hard wired CFL fixtures	Each						
	Exterior Hard wired CFL fixtures Torchiere	Each Each						
	Refrigerators	Lacin					13.000 G.000	······
	Refrigerators -Primary	Each						
	Refrigerators - Secondary Pool Pumps	Each						
	Pool Pumps	Each						
34	New Measures							
	Forced Air Unit Standing Pilot Change Out	Each	126			5,544	\$35,641	
	Furnace Clean and Tune High Efficiency Clothes Washer	Each Each	14,171 1,015			40,691 37,592	\$1,189,470 \$1,538,531	1% 2%
38	Microwave	Each	.,				+ 1000,001	- / 0
	Thermostatic Shower Valve	Each						
	LED Night Lights Occupancy Sensor	Each						
42	Pilots							
	A/C Tune-up Central	Home						
	Interior Hard wired CFL fixtures Ceiling Fans	Each Each						
46	In-Home Display	Each						
	Programmable Controllable Thermostat	Each						
	Forced Air Unit Microwave	Each						
50	High Efficiency Clothes Washer							
51								
	Customer Enrollment Outreach & Assessment	Home	150,165				\$20,674,314	24%
	In-Home Education	Home	151,154				\$1,912,433	
	Education Workshops	Participant						
56 57						1990.000 <sup>1</sup> 9		
57				(		4,306,470	1000 000 000 000 000 000 000 000 000 00	100%
59								
60 61	Homes Weatherized	Home	121,343					
_	Homes Treated							
63	- Single Family Homes Treated	Home	113,417					
64	- Multi-family Homes Treated	Home	26,424					
65 66	Mobile Homes Treated     Total Number of Homes Treated	Home Home	10,324 150,165					
<u> </u>	# Eligible Homes to be Treated for PY <sup>2</sup>	Home	145,874					
68	% OF Homes Treated	%	103%					
69	Total Master Material Laws Track		45.040					
70	- Total Master-Metered Homes Treated The Total Savings/Expenditures amount does not	Home include a cred	15,648 it of \$116,362	50 from EMWE	).			
71 72	<sup>1</sup> Energy savings is based on the 2005 Load Impar							
73	<sup>2</sup> Based on Attachment H of D. 08-11-031							
74								
75	Any required corrections/adjustments are reported	l herein and su	upersede resul	ts reported in p	rior months a	nd may reflect '	YTD adjustments.	



#### PIE CHART 1- Expenses by Measures Category For December 2011

	A	В							
1	Energy Savings Assistance Program Table 3 - Average Bill Savings per Treated Home Southern California Gas Company December 2011								
2	Year-to-date Installations - Expensed								
3									
4	Annual kWh Savings		n/a						
5	Annual Therm Savings		4,306,470						
6	Lifecycle kWh Savings		n/a						
7	Lifecycle Therm Savings		1,631,365						
8	Current kWh Rate	\$	0.11						
9	Current Therm Rate	\$	1.01						
10	Number of Treated Homes		150,165						
11	Average 1st Year Bill Savings / Treated Home	\$	29.74						
12	Average Lifecycle Bill Savings / Treated Home	\$	226.02						
13	Any required corrections/adjustments are reported herein and results reported in prior months and may reflect YTD adjustm								

	Α	В	С	D	E	F	G						
	Energy Savings	Energy Savings Assistance Program Table 4 - Energy Savings Assistance Program Homes Treated											
	Southern California Gas Company												
1	December 2011												
2	County Eligible Customers Homes Treated Year-To-Date												
3		Rural	Urban	Total	Rural	Urban	Total						
4	Fresno	24	11,599	11,624	90	2,765	2,855						
5	Imperial	18,907	1	18,908	159	152	311						
6	Kern	30,123	13,419	43,542	2,541	3,653	6,194						
7	Kings	13,789	12	13,801	1,573	1296	2,869						
8	Los Angeles	2,053	1,170,328	1,172,381	283	75,781	76,064						
9	Orange	30	248,061	3,061 248,091		13,235	13,235						
10	Riverside	127,637	127,637 107,852		907	11,309	12,216						
11	San Bernardino	1,172	168,113	169,285	102	19,844	19,946						
12	San Luis Obispo	18,776	10,691	29,467	659	453	1,112						
13	Santa Barbara	1,303	42,480	43,783	401	921	1,322						
14	Tulare	44,833	11,247	56,080	5,410	8,125	13,535						
15	Ventura	2,178	62,128	64,307	24	482	506						
16		-											
17	Total	260,826	1,845,932	2,106,758	12,149	138,016	150,165						
18	Any required corrections, and may reflect YTD adju		re reported he	rein and supers	sede results	reported in p	rior months						

	А	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р	Q
1					Ener	gy Saving	s Assistanc South	nern Cali		as Compa		omer Su	mmary				
2			Gas & I	Electric			Gas Or	nly			Electri	c Only			Tota	al	
3	Month	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
5	Jan-11	0	0	0	0	0	-	0	0	0	0	0	0	0	-	0	0
6	Feb-11	0	0	0	0	13,378	331,990	0	0	0	0	0	0	13,378	331,990	0	0
7	Mar-11	0	0	0	0	29,905	755,753	0	0	0	0	0	0	29,905	755,753	0	0
8	Apr-11	0	0	0	0	45,318	1,227,056	0	0	0	0	0	0	45,318	1,227,056	0	0
9	May-11	0	0	0	0	57,293	1,575,700	0	0	0	0	0	0	57,293	1,575,700	0	0
10	Jun-11	0	0	0	0	67,513	1,871,564	0	0	0	0	0	0	67,513	1,871,564	0	0
11	Jul-11	0	0	0	0	81,518	2,233,850	0	0	0	0	0	0	81,518	2,233,850	0	0
12	Aug-11	0	0	0	0	92,833	2,623,617	0	0	0	0	0	0	92,833	2,623,617	0	0
13	Sep-11	0	0	0	0	106,506	3,013,235	0	0	0	0	0	0	106,506	3,013,235	0	0
14	Oct-11	0	0	0	0	120,437	3,451,305	0	0	0	0	0	0	120,437	3,451,305	0	0
15	Nov-11	0	0	0	0	134,185	3,874,725	0	0	0	0	0	0	134,185	3,874,725	0	0
16	Dec-11	0	0	0	0	150,165	4,306,470	0	0	0	0	0	0	150,165	4,306,470	0	0
17	types sho	uld equal `	TD energ	y impacts	that are re	eported eve	proximate ca ry month Tabl	le 2L.				-	-		Il Energy Im	pacts for a	II fuel

18 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	C	D	E	F	G	Н		J	K	L	М
1			Energ	y Savings A		-			for Pilots a	nd Studies			
2					Sol	thern Calif							
3		-				Dee	cember 201	1					
4		Autho	orized 3-Year	Budget	Curre	ent Month Ex	cpenses	Expense	es Since Jan	uary 1, 2009	% of 3-	-Year Budge	t Spent
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots:												
7	FAU Pilot	\$-	\$ 725,000	\$ 725,000	\$-	\$-	\$-	\$-	\$ 112,534	\$ 112,534	0%	16%	16%
8	Wet Pilot	\$-	\$ 63,275	\$ 63,275	\$-		\$-	\$-	\$ 57,932	\$ 57,932	0%	92%	92%
9													
10	Total Pilots	\$-	\$ 788,275	\$ 788,275	\$-	\$-	\$-	\$-	\$ 170,466	\$ 170,466	0%	22%	22%
11													
12	Studies:												
13	Non-Energy Benefits	\$-	\$ 90,000	\$ 90,000		\$-	\$-	\$-	\$ 37,156	\$ 37,156	0%	41%	41%
14	Process Evaluation	\$-	\$ 62,500	\$ 62,500	\$-		\$-	\$-	\$ 30,704	\$ 30,704	0%	49%	49%
15	Impact Evaluation <sup>1</sup>	\$-	\$ 150, <b>0</b> 00	\$ 150, <b>0</b> 00	\$-	\$-	\$-	\$-	\$ 76,450	\$ 76,450	0%	51%	51%
16													
17													
18	Total Studies	\$-	\$ 302,500	\$ 302,500	\$-	\$-	\$-	\$-	\$ 144,310	\$ 144,310	0%	48%	48%
19	1 Budget funds are carried over from	the 2007-2008 Er	nergy Savings Assist	ance Program Func	ling Cycle								
20	Any required corrections/adjustments	s are reported here	in and supersede re	sults reported in pri	or months and ma	ay reflect YTD adjus	itments.						

	А	B	С	D	E
1	Energy Savings Ass	_		-	-
2		orhood Approach			
3		rnia Gas Company			
4	Decembe				
5	A	B	с	D	E
5	A		Total Estimated	Total Treated	Total Treated
	Neighborhood (County Zingede Zin (Zins) Terrotod	Total Residential		2002-2010	
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted 91723-14 - Richard Heath Associates	Customers 130	Eligible 69	18	Year-to-Date
	91723-14 - Richard Heath Associates	270	144	87	6
	91723-23 - Richard Heath Associates	311	144	37	4
	91723-27 - Richard Heath Associates	279	139	9	4
				13	4
	91723-31 - Richard Heath Associates 91767-21 - Richard Heath Associates	273 211	142 63	54	0
	91767-21 - Richard Heath Associates 91767-23 - Richard Heath Associates	458	155	122	1
		438	215	122	3
	91767-25 - Richard Heath Associates 91767-26 - Richard Heath Associates	359	213	182	3
	91767-20 - Richard Heath Associates	198	70	46	0
	91767-27 - Richard Heath Associates 91767-31 - Richard Heath Associates	234	58	35	
	91767-31 - Richard Heath Associates 91767-32 - Richard Heath Associates	234	127		0
	91767-32 - Richard Heath Associates	351	127	134	4
	91767-33 - Richard Heath Associates 91767-34 - Richard Heath Associates	258	138	81	2
	91767-35 - Richard Heath Associates	521	262	103	0
	91767-38 - Richard Heath Associates	100	35	103	0
	91767-39 - Richard Heath Associates	236	69	24	1
	91767-41 - Richard Heath Associates	313	127	91	1
	91767-42 - Richard Heath Associates	332	139	118	0
	91767-43 - Richard Heath Associates	223	82	88	0
	91767-44 - Richard Heath Associates	215	82	54	0
	93203-14 - Staples and Associates	131	105	74	1
	93203-19 - Staples and Associates	138	105	59	0
	93280-16 - Staples and Associates	147	87	31	3
	93280-18 - Staples and Associates	141	86	79	1
	93280-33 - Staples and Associates	119	59	69	2
	91791-18 - The East Los Argeles Community Union	350	83	28	1
	91791-25 - The East Los Angeles Community Union	267	63	17	0
	91791-26 - The East Los Angeles Community Union	239	59	44	0
	92335-12 - The East Los Argeles Community Union	103	57	26	3
	92335-24 - The East Los Argeles Community Union	201	148	71	0
	92335-27 - The East Los Argeles Community Union	17	8	2	0
	92335-34 - The East Los Argeles Community Union	306	170	133	4
	92335-41 - The East Los Angeles Community Union	469	266	167	0
	92335-60 - The East Los Argeles Community Union	368			2
	92335-62 - The East Los Angeles Community Union	384		137	
	92335-63 - The East Los Argeles Community Union	417	204	140	
	92586-34 - The East Los Argeles Community Union	428			
	92586-35 - The East Los Angeles Community Union	419		26	
	92586-44 - The East Los Argeles Community Union	195		11	
	92586-48 - The East Los Argeles Community Union	215		0	
	92586-65 - The East Los Argeles Community Union	76		6	
	93277-16 - Garcia & Sons	196		61	
	93501-12 - Garcia & Sons	8		1	
	93501-13 - Garcia & Sons	195		38	
	93505-18 - Garcia & Sons	139		31	
	90003-10 - Reliable Energy Management	346		69	

	А	В	С	D	E								
1	Energy Savings Ass				-								
2													
	•	ornia Gas Company											
3		• •											
4	Decembe		<u> </u>	<b></b>									
5	A	B	С	D	E								
		Total Residential	Total Estimated	Total Treated	Total Treated								
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date								
	90003-11 - Reliable Energy Management	481	308	116	11								
	90003-12 - Reliable Energy Management	467	348	93	18								
	90003-13 - Reliable Energy Management	291	200	75	1								
	90011-46 - Reliable Energy Management	561	409	186	32								
	90011-47 - Reliable Energy Management	445	323	127	17								
	90011-48 - Reliable Energy Management	418	286	129	11								
	90011-49 - Reliable Energy Management	493	348	139	15								
	90011-51 - Reliable Energy Management	450	322	148	13								
	90011-52 - Reliable Energy Management	316	232	89 40	21								
	90011-53 - Reliable Energy Management	99 189	67 87		3								
	90301-13 - Reliable Energy Management			14	0								
	90301-14 - Reliable Energy Management	101	42	3	0								
	90301-19 - Reliable Energy Management	131 88	58	5 19	2								
	90301-48 - Reliable Energy Management 90301-92 - Reliable Energy Management	215	138	36	0								
	90502-14 - Reliable Energy Management	329	136	48	11								
	90502-14 - Reliable Energy Management	177	74	48	1								
	91706-32 - Reliable Energy Management	373	208	115	15								
	91706-67 - Reliable Energy Management	48	208	2	10								
	91731-23 - Richard Heath Associates	361	262	124	0								
	91731-24 - Richard Heath Associates	124	76	73	0								
	91731-31 - Richard Heath Associates	343	194	130	0								
	91731-32 - Richard Heath Associates	150	98	86	0								
	91731-33 - Richard Heath Associates	320	144	98	6								
	91731-34 - Richard Heath Associates	170	100	119	1								
	91731-45 - Richard Heath Associates	53	42	47	2								
	91803-32 - Richard Heath Associates	161	88	13	0								
	91803-33 - Richard Heath Associates	206	111	12	1								
	93206-97 - Staples and Associates	270	168	89	5								
	93215-18 - Staples and Associates	297	194	181	0								
	93215-19 - Staples and Associates	151	104	51	0								
	93215-30 - Staples and Associates	299	143	63	2								
	93250-13 - Staples and Associates	342	242	152	0								
	93250-15 - Staples and Associates	140	99	66	4								
	93250-16 - Staples and Associates	332		116	0								
_	93280-28 - Staples and Associates	172	84		1								
	92879-14 - Synergy	50			0								
	92879-15 - Synergy	196			1								
	92879-16 - Synergy	215		96									
	92879-18 - Synergy	389		155	0								
	92879-20 - Synergy	164			0								
	92879-21 - Synergy	158											
	92879-22 - Synergy	221	143	46	0								
	92879-23 - Synergy	453	226	150	1								
	92879-57 - Synergy	243											
	92882-12 - Synergy	45		0	0								
	92882-16 - Synergy	31											

	Α	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		1
2	Whole Neighb				
3	<del>-</del>	ornia Gas Company			
4	Decemb	• •			
5	A	В	С	D	E
-		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
20.0120200202	92882-17 - Synergy	73	53	35	
	92882-18 - Synergy	196	110	63	
	92882-19 - Synergy	311	196	121	0
	92882-20 - Synergy	26	17	4	0
	92882-21 - Synergy	191	121	28	0
106	92882-22 - Synergy	119	71	37	0
107	92882-24 - Synergy	30	18	5	0
108	92882-27 - Synergy	166	61	2	0
109	92882-30 - Synergy	392	238	53	0
	92882-31 - Synergy	188	128	78	1
	92882-32 - Synergy	356	231	152	1
	92882-35 - Synergy	202	133	9	0
	92882-65 - Synergy	48	32	1	0
	92882-71 - Synergy	13	3	0	0
	92882-72 - Synergy	197	101	4	0
	92882-78 - Synergy	144	44	1	0
	90650-16 - The East Los Argeles Community Union	54	39	0	
	90650-17 - The East Los Angeles Community Union 90650-18 - The East Los Angeles Community Union	504 352	189 129	108 177	2
	90650-19 - The East Los Argeles Community Union 90650-19 - The East Los Argeles Community Union	578	129	194	2
	90650-20 - The East Los Argeles Community Union	442	116	134	7
	90650-23 - The East Los Argeles Community Union	392	110	77	4
	90650-24 - The East Los Argeles Community Union	477	124	84	2
	90650-26 - The East Los Argeles Community Union	342	108	78	3
	90650-27 - The East Los Angeles Community Union	466	172	125	0
	90650-28 - The East Los Angeles Community Union	660	272	265	0
	90650-29 - The East Los Angeles Community Union	197	80	94	0
	90650-30 - The East Los Angeles Community Union	295	160	107	1
	90650-31 - The East Los Angeles Community Union	336	183	81	0
130	90650-32 - The East Los Angeles Community Union	192	44	49	0
	90650-43 - The East Los Argeles Community Union	274	56	63	0
	90650-76 - The East Los Angeles Community Union	161	70	55	1
	90650-77 - The East Los Angeles Community Union	424	136	84	0
	90650-78 - The East Los Argeles Community Union	444	99	88	1
	90650-79 - The East Los Angeles Community Union	411			
	90650-83 - The East Los Argeles Community Union	384		113	
	91761-16 - The East Los Argeles Community Union	303	62	7	
	91761-18 - The East Los Argeles Community Union	22	15		
	91761-19 - The East Los Argeles Community Union	98		22	
	91761-25 - The East Los Argeles Community Union	40	28	22	0
	91761-33 - The East Los Argeles Community Union	255		96 121	
	91761-34 - The East Los Argeles Community Union	308 335	207	121	
	91761-42 - The East Los Angeles Community Union 91761-43 - The East Los Angeles Community Union	457	300	206	
	91761-43 - The East Los Argeles Community Union 91761-44 - The East Los Argeles Community Union	457		206	6
	91761-53 - The East Los Argeles Community Union 91761-53 - The East Los Argeles Community Union	85			
	91761-53 - The East Los Argeles Community Union 91761-54 - The East Los Argeles Community Union	240			6
147	THE LOS AGES COMMUNITY UNION	240	1 120	00	

	А	В	С	D	E
1	Energy Savings Ass	stance Program Ta	ble 7	1	•
2		orhood Approach			
3	Southern Califo	rnia Gas Company			
4	Decembe				
5	Α	B	С	D	E
<b>–</b>		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	91761-55 - The East Los Argeles Community Union	496	215	281	4
	91761-77 - The East Los Argeles Community Union	204	44	14	8
	91764-24 - The East Los Argeles Community Union	31	18	8	0
	91764-26 - The East Los Angeles Community Union	326	161	77	4
	91764-27 - The East Los Angeles Community Union	236	96	139	2
	91764-28 - The East Los Angeles Community Union	210	77	17	0
	91764-29 - The East Los Angeles Community Union	298	113	30	0
	91764-31 - The East Los Angeles Community Union	157	62	61	2
	91764-33 - The East Los Angeles Community Union	314	164	104	4
	91764-36 - The East Los Argeles Community Union	243	112	61	3
	91764-37 - The East Los Angeles Community Union	342	136	119	3
	91764-38 - The East Los Angeles Community Union	231	167	35	0
160	91764-39 - The East Los Argeles Community Union	411	249	199	3
161	91764-40 - The East Los Argeles Community Union	357	187	181	13
	91764-41 - The East Los Angeles Community Union	334	193	128	2
163	91764-42 - The East Los Argeles Community Union	117	90	11	0
164	91764-43 - The East Los Argeles Community Union	361	227	170	0
165	91764-44 - The East Los Argeles Community Union	397	265	194	4
166	91764-67 - The East Los Argeles Community Union	357	174	28	0
167	92316-12 - The East Los Argeles Community Union	197	131	144	0
168	92316-13 - The East Los Argeles Community Union	247	102	55	2
	92316-14 - The East Los Argeles Community Union	264	81	37	3
170	92316-15 - The East Los Argeles Community Union	355	123	92	4
	92316-16 - The East Los Argeles Community Union	458	132	110	5
	92316-17 - The East Los Argeles Community Union	294	151	70	4
	92316-18 - The East Los Angeles Community Union	334	190	69	3
	92316-19 - The East Los Argeles Community Union	317	149	83	2
	92316-20 - The East Los Angeles Community Union	316	195	82	4
	92316-21 - The East Los Angeles Community Union	312	137	102	2
	92316-22 - The East Los Angeles Community Union	382	127	91	2
	92316-23 - The East Los Argeles Community Union	39	18	11	0
	92316-24 - The East Los Argeles Community Union	113	52	28	1
	92316-25 - The East Los Argeles Community Union	33	14	9	0
	92316-26 - The East Los Argeles Community Union	196	90	28	2
	92316-27 - The East Los Argeles Community Union	392			
	92316-28 - The East Los Argeles Community Union	189		19	
	92316-29 - The East Los Argeles Community Union	227	101	52	
	92316-30 - The East Los Argeles Community Union	11			
	92316-31 - The East Los Argeles Community Union	154		19	
	92316-32 - The East Los Angeles Community Union 92316-35 - The East Los Angeles Community Union	106 171	59	26 30	0
		31	109 16	30	
	92316-38 - The East Los Argeles Community Union	61	28	10	2
	92316-39 - The East Los Argeles Community Union	23			
	92316-41 - The East Los Angeles Community Union 92335-11 - The East Los Angeles Community Union	23	13 70	3 21	
		237			
	92335-17 - The East Los Argeles Community Union	42	5 26		
194	92335-19 - The East Los Angeles Community Union	42	26	3	<del>ا</del> کا

	A	В	C	D	E								
1	Energy Savings Assi	istance Program Ta	ble 7										
2	Whole Neighbo	orhood Approach											
3	Southern California Gas Company												
4	Decembe	er 2011											
5	A	В	С	D	E								
		Total Residential	Total Estimated	Total Treated	Total Treated								
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date								
195	92335-20 - The East Los Angeles Community Union	182	94	5	0								
196	92335-21 - The East Los Angeles Community Union	213	98	55	7								
197	92335-22 - The East Los Angeles Community Union	19	0	2	0								
198	92335-23 - The East Los Angeles Community Union	53	0	7	0								

	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		
2	Whole Neighb	orhood Approach			
3	Southern Califo	rnia Gas Company			
4	Decembe	• •			
5	Α	В	С	D	E
Ť		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	92335-25 - The East Los Argeles Community Union	181	119	99	
	92335-26 - The East Los Argeles Community Union	428	113	117	10
	92335-28 - The East Los Argeles Community Union	53	0	15	
	92335-29 - The East Los Angeles Community Union	30	0	2	
	92335-30 - The East Los Angeles Community Union	210	103	33	
	92335-31 - The East Los Angeles Community Union	193	92	53	
	92335-32 - The East Los Argeles Community Union	269	147	84	
	92335-33 - The East Los Argeles Community Union	264	147	147	4
	92335-35 - The East Los Argeles Community Union	459	189	134	15
	92335-36 - The East Los Argeles Community Union	219	126	58	
	92335-37 - The East Los Angeles Community Union	238	144	65	7
	92335-38 - The East Los Angeles Community Union	526	234	139	
	92335-39 - The East Los Angeles Community Union	238	136	115	0
	92335-40 - The East Los Angeles Community Union	404	198	161	2
	92335-42 - The East Los Argeles Community Union	187	84	56	
	92335-43 - The East Los Angeles Community Union	574	241	212	
	92335-44 - The East Los Argeles Community Union	560	260	208	
	92335-45 - The East Los Argeles Community Union	673	316	258	
	92335-46 - The East Los Argeles Community Union	318	193	159	0
	92335-47 - The East Los Argeles Community Union	478	320	259	9
	92335-48 - The East Los Argeles Community Union	225	103	59	
	92335-49 - The East Los Argeles Community Union	337	138	99	
	92335-50 - The East Los Argeles Community Union	322	118	72	6
	92335-51 - The East Los Argeles Community Union	468	145	108	9
223	92335-52 - The East Los Argeles Community Union	497	221	109	12
	92335-53 - The East Los Angeles Community Union	106	62	24	3
225	92335-54 - The East Los Angeles Community Union	551	270	142	10
226	92335-55 - The East Los Argeles Community Union	488	177	144	10
227	92335-56 - The East Los Argeles Community Union	490	195	174	8
	92335-57 - The East Los Angeles Community Union	574	293	185	11
	92335-58 - The East Los Angeles Community Union	459	306	192	6
	92335-59 - The East Los Argeles Community Union	584	213	135	
	92335-61 - The East Los Angeles Community Union	500	149	111	4
	92335-64 - The East Los Angeles Community Union	542	264	172	1
233	92335-65 - The East Los Argeles Community Union	299	172	104	6
	92335-66 - The East Los Angeles Community Union	329	152	88	
	92335-67 - The East Los Angeles Community Union	632	360	253	
	92335-70 - The East Los Angeles Community Union	185	114	26	4
237	92335-71 - The East Los Argeles Community Union	233	98	119	0

	A	В	С	D	E
1	Energy Savings Assi	stance Program Ta	ble 7		•
2		orhood Approach			
3	Southern Califo	rnia Gas Company			
4	Decembe	• •			
5	Α	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted		Eligible	2002-2010	Year-to-Date
and a second sec	92335-72 - The East Los Argeles Community Union	117	65	23	1
	92335-73 - The East Los Angeles Community Union	97	54	32	5
	92335-77 - The East Los Argeles Community Union	39	13	7	1
	92335-78 - The East Los Argeles Community Union	310	203	146	4
	92335-80 - The East Los Argeles Community Union	224	104	73	4
	92335-81 - The East Los Argeles Community Union	274	139	101	1
	92335-85 - The East Los Argeles Community Union	62	21	14	0
	92335-86 - The East Los Argeles Community Union	83	55	23	0
	92335-87 - The East Los Argeles Community Union	234	128	71	3
	92335-88 - The East Los Argeles Community Union	106	68	43	1
	92335-89 - The East Los Argeles Community Union	318	191	211	1
	92335-90 - The East Los Angeles Community Union	131	86	40	5
	92335-91 - The East Los Argeles Community Union	14	5	1	0
	92335-92 - The East Los Angeles Community Union	75	40	20	2
252	92337-68 - The East Los Angeles Community Union	761	309	20	8
	92337-70 - The East Los Argeles Community Union	142	54	14	2
254	92337-71 - The East Los Argeles Community Union	126	55	9	0
255	92337-72 - The East Los Argeles Community Union	217	101	31	0
256	92337-73 - The East Los Argeles Community Union	178	100	27	0
	92337-74 - The East Los Argeles Community Union	217	97	29	0
258	92337-75 - The East Los Argeles Community Union	172	68	15	0
259	92337-90 - The East Los Argeles Community Union	455	89	37	0
	92337-93 - The East Los Argeles Community Union	83	27	10	0
261	92553-12 - The East Los Argeles Community Union	92	26	19	1
	92553-23 - The East Los Argeles Community Union	132		40	2
	92553-29 - The East Los Angeles Community Union	222	95	78	0
	92553-41 - The East Los Angeles Community Union	397	250	116	6
	92553-42 - The East Los Argeles Community Union	325	194	153	2
	92553-43 - The East Los Argeles Community Union	444	197	196	5
	92553-44 - The East Los Angeles Community Union	402	130	147	2
	92553-47 - The East Los Argeles Community Union	543	172	134	11
	92553-48 - The East Los Argeles Community Union	442	161	123	2
	92553-49 - The East Los Argeles Community Union	492	176	179	5
	92553-68 - The East Los Angeles Community Union	407	117	86	4
	92555-23 - The East Los Angeles Community Union	296	100	68	4
	92555-24 - The East Los Angeles Community Union	442	158	138	
	92555-25 - The East Los Argeles Community Union	228	79	21	7
	92555-35 - The East Los Argeles Community Union	164	54	0	
	92555-37 - The East Los Argeles Community Union	132	47	1	1
	92555-38 - The East Los Argeles Community Union	207	0	2	0
	92845-26 - The East Los Angeles Community Union	340	53	3	
279	92845-27 - The East Los Argeles Community Union	284	51	6	0

	A	В	С	D	E	F	G	Н	viii	L	К	L	М
1						able 1 - CARE							
2					Sout	hern Californi		iny					
3			Authorized Budg	iet	Curr	Decembe ent Month Expe		Y	ear-To-Date Expe	nses	% of Bud	get Spent Year-	To-Date
	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
-	Outreach <sup>[1]</sup>	\$ -	\$3,785,932	\$3,785,932		\$429,944	\$429,944		\$2,723,894	\$2,723,894	0%	72%	72%
	Automatic Enrollment	\$ <u>-</u>	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	0%	0%	0%
	Processing/ Certification/Verification	\$-	\$1,248,928	\$1,248,928	\$	\$87,359	\$87,359	\$-	\$1,240,666	\$1,240,666	0%	99%	99%
	Information Technology / Programming	\$-	\$522,554	\$522,554	\$ -	\$49,715	\$49,715	\$-	\$524,622	\$524,622	0%	100%	100%
10 11	Pilots												
12	- Pilot SB 580	\$-	\$ -	\$ -	\$-	\$-	\$ -	\$-	\$-	\$ -	0%	0%	0%
13	- Pilot	\$-	\$ -	\$-	\$ -	\$-	\$-	\$-	\$-	\$-	0%	0%	0%
14	- Pilot	\$-	\$ -	\$ -	\$-	\$-	\$-	\$-	\$ -	\$-	0%	0%	0%
	Total Pilots	\$ -	\$ ~	\$ -	\$ -	\$-	\$-	\$-	\$ -	\$ -	0%	0%	0%
16	Measurement & Evaluation <sup>[2]</sup>	\$ -	\$17,192	\$17,192	\$ -	\$0	\$0	\$ -	s -	ş -	0%	0%	0%
	Regulatory Compliance	\$ -	\$236,919	\$236,919	\$ - \$ -	\$16,917	\$16,917	ş - \$ -	\$241,863	\$ 241,863	0%	102%	102%
	General Administration	\$ -	\$604,963	\$604,963	\$ -	\$42,069	\$42,069	\$ -	\$572,699	\$ 572,699	0%	95%	95%
	CPUC Energy Division	\$-	\$171,500	\$171,500	Ţ	\$0	\$0		\$43,016		0%	25%	25%
21				50.000		S			italiana itali				
	SUBTOTAL MANAGEMENT COSTS	\$-	\$ 6,587,988	\$ 6,587,988	\$ -	\$626,004	\$626,004	\$-	\$5,346,760	\$5,346,760	0%	81%	81%
23											- / •		
24	CARE Rate Discount	\$-	\$132,712,188	\$132,712,188	\$-	\$17,480,270	\$17,480,270	\$ -	\$125,815,123	\$125,815,123	0%	95%	95%
	Service Establishment Charge	\$-	\$2 190 461	\$2 190 461	\$-	\$294,360	¢204.260	s -	\$3,794,295	\$3,794,295	0%	119%	119%
25 26	Discount	• •	\$3,189,461	\$3,189,461	ə -	\$294,300	\$294,360	ə -	\$3,794,295	\$3,794,293	0%	119%	119%
	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$-	\$ 142,489,637	\$ 142,489,637	\$-	\$18,400,634	\$18,400,634	\$-	\$134,956,178	\$134,956,178	0%	95%	95%
28 29	Other CARE Rate Benefits												
30	DWR Bond Charge Exemption												
31	CARE PPP Exemption				\$-	\$2,619,711	\$2,619,711		\$19,851,583	\$19,851,583			
	California Solar Initiative												
	Exemption [3]								Control - Control -				
33	kWh Surcharge Exemption TOTAL - OTHER CARE RATE												
34	BENEFITS				\$-	\$2,619,711	\$2,619,711	\$-	\$19,851,583	\$19,851,583			
35			akilikan alamir								583 B		
36	Indirect Costs					\$97,873	\$97,873	\$-	\$1,228,059	\$ 1,228,059			
37	<sup>1</sup> Outreach includes costs associa				Media								
38	<sup>2</sup> Measurement and Evaluation co												
39	<sup>3</sup> DWR Bond Charge, CARE PPP,						-		-		-		
40	<sup>4</sup> The indirects included in this in the CARE Total Program Co		ision & Benefits, V	Norkmans Comp	, Public Liabili	ty & Property D	amage, Fleet,	Purchasing &	Warehouse) are	included in the b	ase rate and th	herefore are no	t included

40 in the CARE Total Program Costs.

	А	B	С	D	E	F	G	Н	l.	J	К	L	M
42	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	А	B	С	D	E	F	G	н	I	J	К	L	M	N	0	Р	Q	R
1							CARE Table	e 2 - Enrollm	ent, Recertifi	cation, Att	rition, & Penetr	ration						
2								Southe	rn California	Gas Comp	any							
3		December 2011																
4		Gross Enrollment													nent			
5				Automati	c Enrollment							Total			Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2011	Utility <sup>1</sup>	Utility <sup>2</sup>	Leveraging <sup>3</sup>	One-e-App <sup>4</sup>	SB580	(B+C+D+E+F)	Capitation	Sources <sup>5</sup>	(G+H+I)	Recertification <sup>6</sup>	(J+K)	(Drop Offs) <sup>7</sup>	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	6,068	1,679	75	0	0	7,822	24	15,055	22,901	45,730		16,928	51,703	5,973	1,720,017	1 1	
	February	7,086	196	94	0	0	7,376	33	18,393	25,802	40,802	66,604	38,145	28,459	-12,343	1,707,674		
9	March	7,237	3,172	45	0	0	10,454	16	32,652	43,122	52,037	95,159	29,582	65,577	13,540	1,721,214	1,842,984	
10	April	7,883	2,312	161	0	0	10,356	29	19,571	29,956	53,772	83,728	14,344	69,384	15,612	1,736,826	1,847,383	
11	May	7,418	2,382	93	0	0	9,893	32	13,159	23,084	47,545	70,629	17,690	52,939	5,394	1,742,220	1,847,383	94.3%
12	June	5,628	1,844		0	0	7,638	29	13,082	20,749	48,765	69,514	24,412	45,102	-3,663	1,738,557	1,847,383	
13	Juły	8,672	2,676	178	0	0	11,526	41	8,632	20,199	51,237	71,436	43,582	27,854	-23,383	1,715,174	1,845,587	92.9%
	August	7,446	1,981	125	0	0	9,552	7	12,660	22,219	50,103	72,322	18,369	53,953	3,850	1,719,024	1,845,587	93.1%
15	September	10,415	2,253	59	0	0	12,727	42	15,076	27,845	52,573	80,418	33,914	46,504	-6,069	1,712,955	1,845,587	92.8%
16	October	7,673	2,040	225	0	0	9,938	51	11,304	21,293	40,964	62,257	16,157	46,100	5,136	1,718,091	1,847,296	
17	November	5,767	2,154	146	0	0	8,067	17	14,180	22,264	46,082	68,346	31,820	36,526	-9,556	1,708,535	1,847,296	
18	December	9,371	2,173	1,380	0	0	12,924	34	12,306	25,264	45,120	70,384	17,304	53,080	7,960	1,716,495	1,847,296	92.9%
19	Total for 2011	90,664	24,862	2,747	0	0	118,273	355	186,070	304,698	574,730	879,428	302,247	577,181	2,451			

 20
 <sup>1</sup> Enrollments via data sharing between the IOUs.

 21
 <sup>2</sup> Enrollments via data sharing between departments and/or programs within the utility.

 22
 <sup>3</sup> Enrollments via data sharing with programs outside the IOU that serve low-income customers.

<sup>4</sup> One-E-App is a pilot program set up The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications or reapplications for related low-income health and social welfare services. (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the 23 success of the pilot, possibly expand this pilot to other counties within PG&E's territory as well as to the other IOUs.

<sup>23</sup> <sup>5</sup> Not including Recertification.
 <sup>25</sup> <sup>6</sup> Recertifications completed regardless of month requested.

The drop offs include self-decined applications, ineligible applications and closed CARE accounts.
 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adj ustments.

	A	В	С	D	E	F	G	Н	1				
1			CARE T	able 3 - Standa	ard Random Ve	rification Resu	llts						
2	Southern California Gas Company												
3	December 2011												
Participants %													
			Participants	% of	Participants	Dropped		through	% of Total				
		Total CARE	Requested	Population	Dropped (Due	(Verified as	Total	Random	Population				
4	2011	Population	to Verify	Total	to no response)	Ineligible)	Dropped	Verification	Dropped				
5	January	1,720,017	4,278	0.25%	2,200	163	2,363	55%	0.14%				
6	February	1,707,674	4,419	0.26%	2,289	136	2,425	55%	0.14%				
7	March	1,721,214	6,763	0.39%	3,272	234	3,506	52%	0.20%				
8	April	1,736,826	6,041	0.35%	3,038	238	3,276	54%	0.19%				
9	Мау	1,742,220	5,570	0.32%	2,820	171	2,991	54%	0.17%				
10	June	1,738,557	5,551	0.32%	2,972	174	3,146	57%	0.18%				
11	July	1,715,174	4,842	0.28%	2,465	153	2,618	54%	0.15%				
12	August	1,719,024	5,328	0.31%	2,737	170	2,907	55%	0.17%				
13	September	1,712,955	5,180	0.30%	1,791	224	2,015	39%	0.12%				
14	October	1,718,091	5,105	0.30%	7	188	195	4%	0.01%				
15	November	1,708,535	4,415	0.26%	1	73	74	2%	0.00%				
16	December	1,716,495	4,793	0.28%	3	11	14	0%	0.00%				
17	Total for 2011	1,716,495	62,285	3.63%	23,595	1,935	25,530	41%	1.49%				

SoCalGas' random verification process allows customers 90 days to respond to the verification request. Verification results aretied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

19 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G										
1	CARE Table 4 - CARE Self-Certification and Self-Recertification Applications <sup>1</sup>																
2	Southern California Gas Company																
3	December 2011																
	Pending/																
4		Provided <sup>2</sup>	Received	Approved <sup>3</sup>	Denied <sup>4</sup>	Never Completed <sup>5</sup>	Duplicates <sup>6</sup>										
5	YTD Total	7,862,835	1,153,704	879,428	35,638	238,638											
6	Percentage		100.00%	76.23%	3.09%	20.68%	0.00%										
7	<sup>1</sup> Includes sub-mete	ered customers.															
8				ere provided with C /, utility personnel, a		ion and self-recertification ach events.	applicati <b>o</b> via										
9	<sup>3</sup> Approved includes phone, and through		• • • •	jh SoCalGas' CARE	E eligible probabilit	ty model, data exchange, r	nail-in, via weþby										
10	<sup>4</sup> Customers are de	nied due to not be	ing CARE eligible,	not customer of rec	ord, or not the cus	stomer's primary residence											
11	<sup>5</sup> Pending/Never Completed includes closed accounts, incomplete applications, and customers of other utilities who are not SoCalG <b>a</b> customers.																
	mail in another CAF	RE application.				omers who are already enr											
12	Any required correct	ions/adjustments ar	e reported herein an	d supersede results	reported in prior mo	onths and may reflect YTD a	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

	A	В	С	D	E	F	G	Н	1	J		
1				CARE Table	e 5 - Enrollme	ent by Count	у					
2				Southern	California Ga	as Company						
3	December 2011											
4		Est	timated Eligib	le	Tot	tal Participant	S	Pe	netration Rate			
5	County	Urban <sup>1</sup>	Rural <sup>1</sup>	Total	Urban	Rural	Total	Urban	Rural	Total		
6	Fresno	11,156	24	11,180	12,119	15	12,134	109%	63%	109%		
7	Imperial	33	17,241	17,274	23	13,905	13,928	69%	81%	81%		
8	Kern	12,669	29,058	41,727	11,226	28,522	39,748	89%	98%	95%		
9	Kings	13	13,571	13,584	17	14,905	14,922	133%	110%	110%		
10	Los Angeles	997,882	2,019	999,901	925,697	1,191	926,888	93%	59%	93%		
11	Orange	203,559	30	203,589	170,961	20	170,981	84%	0%	84%		
12	Riverside	102,399	121,060	223,459	93,826	116,469	210,295	92%	96%	94%		
13	San Bernardino	154,929	1,109	156,038	166,311	872	167,183	107%	79%	107%		
14	San Luis Obispo	9,445	17,935	27,379	5,388	14,249	19,637	57%	79%	72%		
15	Santa Barbara	37,423	1,238	38,661	30,658	755	31,413	82%	61%	81%		
16	Tulare	11,055	43,987	55,041	11,359	48,032	59,391	103%	109%	108%		
17	Ventura	57,594	1,869	59,463	48,517	1,458	49,975	84%	78%	84%		
18												
19	Total	1,598,157	249,139	1,847,296	1,476,102	240,393	1,716,495	92%	96%	92.9%		
20	<sup>1</sup> Define Urban vs Rural											
21	Any required corrections	/adjustments ar	e reported her	ein and supers	ede results rep	ported in prior	months and ma	ay reflect YTD	adjistments.			

	A	В	С	D	E	F	G	Н				
1			CARE 1	able 6 - Recer	tification Resu	lts						
2			South		Gas Company	/						
3	December 2011											
4	2011	Total CARE Population	Participants Requested to Recertify <sup>1</sup>	% of Population Total	Participants Recertified <sup>2, 3</sup>	Participants Dropped <sup>3</sup>	Recertification Rate % (E/C)	% of Total Population Dropped (F/B)				
5	January	1,720,017	18,700	1.09%	14,791	6,692	79%	0.39%				
6	February	1,707,674	20,779	1.22%	17,303	6,986	83%	0.41%				
7	March	1,721,214	31,482	1.83%	26,589	10,899	84%	0.63%				
8	April	1,736,826	32,027	1.84%	25,756	12,286	80%	0.71%				
9	Мау	1,742,220	29,200	1.68%	24,605	10,823	84%	0.62%				
10	June	1,738,557	35,594	2.05%	28,289	14,195	79%	0.82%				
11	July	1,715,174	26,601	1.55%	21,510	9,505	81%	0.55%				
12	August	1,719,024	32,272	1.88%	23,138	13,333	72%	0.78%				
13	September	1,712,955	23,455	1.37%	15,888	7,094	68%	0.41%				
14	October	1,718,091	24,569	1.43%	17,605	581	72%	0.03%				
15	November	1,708,535	30,028	1.76%	11,055	395	37%	0.02%				
16	December	1,716,495	23,607	1.38%	1,480	63	6%	0.00%				
17	Total for 2011	1,716,495	328,314	19.13%	228,009	92,852	69%	5.41%				
18	<sup>1</sup> Participants requested	to recertify.										

19<sup>2</sup> Participants recertified number does not include the customers who are recertified through SoCalGas' CARE eiligible probability model .

20<sup>3</sup> Recertification results are tied to the month initiated. Therefore, recertification results may be pending due to the time permitted for a participant to 21

22 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

A	В	С	D	E	F	G	Н
1 CARE Table	e 7 - Capi	tation	Contractor	s			
	-		Company				
	Decembe		• •				
4		Cont	ractor Type		Y	'ear-to-Dat	e
5 Contractor Name <sup>1</sup>	Private	СВО	WMDVBE	LIHEAP	Rural	Urban	Total
		Х	x	x	0	0	0
6 Community Action Partnership of Orange County				^	-		
7 ELA Communications Energy ED Program	_	Х			0	0	0
8 PACE – Pacific Asian Consortium in Employment		Х	X	Х	0	1	1
9 Proteus, Inc.		Х			0	11	11
10 Community Pantry of Hemet		Х			0	4	4
11 Community Action Partnership of San Bernardino		Х		Х	1	103	104
12 LA Works		Х			0	0	0
13 Children's Hospital of Orange County		Х			0	0	0
14 The Companion Line		Х			0	2	2
15 Across Amer Foundation		Х			0	0	0
16 All Peoples Christian Center		Х			0	0	0
17 LA County 211		Х			0	34	34
18 Sr. Citizens Emergency Fund I.V., Inc.		Х			0	0	0
19 Coachella Valley Housing Coalition		Х			0	0	0
20 HABBM		Х			0	0	0
21 Second Harvest Food Bank of Orange County		Х			0	0	0
22 Southeast Community Development Corp.		Х			0	2	2
23 Latino Resource Organization		Х			0	0	0
24 Independent Living Center of Southern California		Х			0	0	0
25 Community Action Partnership - Kern County		Х			0	0	0
26 El Concilio del Condado de Ventura		Х			0	1	1
27 Blessed Sacrament Church	_	X			0	0	0
28 Starbright Management Services		X			0	0	0
29 Hermandad Mexicana	_	Х			0	0	0
30 CSET		X			0	17	17
31 Crest Forest Family and Community Service	_	X	V	X	0	0	0
32 CUI – Campesinos Unidos, Inc. 33 Veterans in Community Service		X X	X X	X X	0	0	0
34 Chinatown Service Center		X	^	^	0	21	21
35 Koreatown Youth and Community Center		X			0	2	2
36 MEND		X			0	0	0
37 Armenian Relief Society					0	0	0
38 Catholic Charities of LA – Brownson House		X X			0	0	0
39 BroadSpectrum		X			0	0	0
40 OCCC, Inc. (Orange County Community Center)		X			0	9	9
41 Green Light Shipping	Х				0	0	0
42 APAC Service Center		Х			0	146	146
43 Visalia Emergency Aid Council		Х			0	0	0
44 Total Enrollments					1	353	354
45 <sup>T</sup> All capitation contractors with current contracts are I	isted regar	dless o	f whether the	ey have sig	gned up cu	istomers o	r
	-						
Any required corrections/adjustments are reported he	erein and s	upersec	ie results re	portea in pi	nor month	s and may	reliect
46 YTD adjustments.							

	А	В	С	D	E	F	G	Н				
1			CAR	E Table 8 - Partici	pants as of Month-I	End						
2	Southern California Gas Company											
3	December 2011											
4	2011	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change <sup>1</sup>				
5	January	n/a	1,720,017	n/a	1,720,017	1,842,984	93.3%	10.2%				
6	February	n/a	1,707,674	n/a	1,707,674	1,842,984	92.7%	-0.7%				
7	March	n/a	1,721,214	n/a	1,721,214	1,842,984	93.4%	0.8%				
8	April	n/a	1,736,826	n/a	1,736,826	1,847,383	94.0%	0.9%				
9	Мау	n/a	1,742,220	n/a	1,742,220	1,847,383	94.3%	0.3%				
10	June	n/a	1,738,557	n/a	1,738,557	1,847,383	94.1%	-0.2%				
11	July	n/a	1,715,174	n/a	1,715,174	1,845,587	92.9%	-1.3%				
12	August	n/a	1,719,024	n/a	1,719,024	1,845,587	93.1%	0.2%				
13	September	n/a	1,712,955	n/a	1,712,955	1,845,587	92.8%	-0.4%				
14	October	n/a	1,718,091	n/a	1,718,091	1,847,296	93.0%	0.3%				
15	November	n/a	1,708,535	n/a	1,708,535	1,847,296	92.5%	-0.6%				
16	December	n/a	1,716,495	n/a	1,716,495	1,847,296	92.9%	0.5%				
17	Total for 2011											
18	Any required correct	ions/adjustments are re	eported herein and su	persede results repo	orted in prior months ar	d may reflect YTD ad	justments.					