

Clay Faber Regulatory Affairs 8330 Century Park Court San Diego, CA 92123-1548

Tel: 858-654-3563 Fax: 858.654.1788 CFaber@semprautilities.com

February 15, 2012

ADVICE LETTER 2232-E-D (San Diego Gas & Electric Company ID U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: SUPPLEMENTAL – COMBINING SDG&E'S RENEWABLE AUCTION MECHANISM ("RAM") AND SOLAR ENERGY PROJECT ("SEP") AS AUTHORIZED BY DECISION D.12-02-002

PURPOSE OF THE ADVICE LETTER

In compliance with the California Public Utilities Commission's ("CPUC" or "Commission") Resolution E-4414 (the "RAM Resolution") issued on August 18, 2011, San Diego Gas & Electric Company ("SDG&E") filed Advice Letter 2232-E-A on September 19, 2011 (the "Initial Advice Letter"), Supplemental Advice Letter 2232-E-B on September 26, 2011 (the "First Supplemental Advice Letter") and Supplemental Advice Letter 2232-E-C on October 25, 2011 (the "Second Supplemental Advice Letter"). The purpose of the Initial Advice Letter was to demonstrate compliance with Ordering Paragraphs 2 through 37 of the RAM Resolution. The First Supplemental Advice Letter corrected a mistake in the 2011 RAM RFO document. The Second Supplemental Advice Letter corrected and amended SDG&E's 2011 RAM RFO document and RAM Power Purchase Agreement to be in full compliance with the RAM Resolution.

The purpose of this advice letter (the "Advice Letter") is to demonstrate compliance with the Decision D.12-02-002, which partially granted SDG&E's two petitions for modification seeking to combine the solicitation of 74 MWs of local solar photovoltaic ("PV") electricity from the SEP into the RAM.

The Decision directs SDG&E to file a Tier 2 advice letter by February 15, 2012 specifying the amount of each RAM product that SDG&E shall solicit in each remaining RAM solicitation for the 74 MWs of capacity added to RAM, and the amount of each product in its new total RAM allocation of 155 MWs.

SUMMARY OF CHANGES

SDG&E intends to allocate all 74 SEP MWs to its Peaking As-Available product category. SDG&E will divide this additional capacity evenly across the remaining RAM solicitations so as not to pre-judge whether market conditions will favor front-loaded or back-loaded procurement. SDG&E acknowledges that the RAM decision allows IOUs to procure over or under its procurement targets in any product category by 20 MWs¹, which at this point appears to provide sufficient flexibility for SDG&E to respond to market conditions.

Table 1 shows SDG&E's original RAM solicitation schedule.

¹ RAM Resolution p.11.

Product	2011	2012 A	2012 B	2013 A	Total
	(1)	(2)	(3)	(4)	
Baseload	5	5	5	5	20
Peaking As-Available	10	10	10	11	41
Non-Peaking-As Available	5	5	5	5	20
Total (MW)	20	20	20	21	81

Table 1. Auction Schedule/Procurement Targets (MW)

Table 2 summarizes the changes made to SDG&E's RAM solicitation schedule to incorporate the SEP capacity.

Product	2011	2012 A	2012 B	2013 A	Total
	(1)	(2)	(3)	(4)	
Baseload	5	5	5	5	20
Peaking As-Available	10	35	35	35	115
Non-Peaking-As Available	5	5	5	5	20
Total (MW)	20	45	45	44	155

SDG&E will incorporate the revised procurement targets as described in Table 2 in its documentation for the 2012 RAM solicitation. The revised solicitation documents will be posted to SDG&E's RAM website² approximately six weeks before bids are due.

PROTEST

The filing of a supplement does not automatically continue or reopen the protest period or delay the effective date of the advice letter.³ The Energy Division may, on its own motion or at the request of any person, issue a notice continuing or reopening the protest period. Any new protest shall be limited to the substance of the supplemental filing.

SDG&E respectfully requests that the protest period not be reopened since this Supplemental Advice Letter 2232-E-D makes only changes required to the RAM RFO to comply with the Decision D.12-02-002. However, if the protest period is reopened, the protest must state the grounds upon which it is based and should be submitted in accordance with the direction provided by the Energy Division. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

² http://sdge.com/2011-renewable-auction-mechanism

³ General Order 96-B. § 7.5.1.

Copies should also be sent via e-mail to the attention of Honesto Gatchallian (jnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail <u>and</u> facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Megan Caulson Regulatory Tariff Manager 8330 Century Park Court, Room 32C San Diego, CA 92123-1548 Facsimile No. 858-654-1879 E-Mail: MCaulson@semprautilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective pending disposition) pursuant to GO 96-B. Since this filing is being made in compliance with Decision D.12-02-002, SDG&E respectfully requests that it become effective on March 16, 2012, which is thirty (30) days from the date filed.

NOTICE

In accordance with General Order No. 96-B, a copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.08-07-017 and R.11-05-005, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail to SDG&ETariffs@semprautilities.com.

CLAY FABER Director – Regulatory Affairs

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)					
Company name/CPUC Utility No. SAN DIEGO GAS & ELECTRIC (U 902)					
Utility type: I ELC GAS	Contact Person: <u>Joff Morales</u> Phone #: (858) <u>650-4098</u>				
□ PLC □ HEAT □ WATER	E-mail: jmorales@semprautilities.com				
EXPLANATION OF UTILITY TYPE (Date Filed / Received Stamp by CPUC)					
	ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water				
Advice Letter (AL) #:2232-E-D	_				
		enewable Auction Mechanism ("RAM") and			
Solar Energy Project ("SEP") as Auth	-				
Keywords (choose from CPUC listing)): Procurement, P	ower Purchase Agreement			
AL filing type: 🗌 Monthly 🗌 Quarte	rly 🗌 Annual 🛛 C	Dne-Time 🗌 Other			
If AL filed in compliance with a Com	mission order, indi	cate relevant Decision/Resolution #:			
D.10-12-048, D.12-02-002 and Reso	lution E-4414				
Does AL replace a withdrawn or rejection	cted AL? If so, ide	ntify the prior AL			
Summarize differences between the A	AL and the prior w	ithdrawn or rejected AL1: <u>N/A</u>			
Does AL request confidential treatme	ent? If so, provide e	explanation:			
Resolution Required? 🗌 Yes 🛛 No		Tier Designation: 🗌 1 🛛 2 🔲 3			
Requested effective date: <u>3/16/201</u>	2	No. of tariff sheets: N/A			
Estimated system annual revenue ef					
Estimated system average rate effect					
, ,		L showing average rate effects on customer			
classes (residential, small commercia					
Tariff schedules affected:					
Service affected and changes proposed ¹ : <u>N/A</u>					
Pending advice letters that revise the same tariff sheets: <u>N/A</u>					
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:					
CPUC, Energy Division	-	San Diego Gas & Electric			
Attention: Tariff Unit		Attention: Megan Caulson			
505 Van Ness Ave., San Francisco, CA 94102		8330 Century Park Ct, Room 32C San Diego, CA 92123			
mas@cpuc.ca.gov and jnj@cpuc.ca.gov		mcaulson@semprautilities.com			

 $^{^{\}scriptscriptstyle 1}$ Discuss in AL if more space is needed.

cc: (w/enclosures)

Public Utilities Commission DRA S. Cauchois R Pocta W. Scott Energy Division P. Clanon S. Gallagher H. Gatchalian D. Lafrenz M. Salinas CA. Energy Commission F. DeLeon R. Tavares Alcantar & Kahl LLP K. Cameron American Energy Institute C. King **APS Energy Services** J. Schenk **BP Energy Company** J. Zaiontz Barkovich & Yap, Inc. B. Barkovich **Bartle Wells Associates** R. Schmidt Braun & Blaising, P.C. S. Blaising California Energy Markets S. O'Donnell C. Sweet California Farm Bureau Federation K. Mills California Wind Energy N. Rader Children's Hospital & Health Center T. Jacoby City of Chula Vista M. Meacham City of Poway R. Willcox City of San Diego J. Cervantes G. Lonergan M. Valerio **Commerce Energy Group** V. Gan CP Kelco A. Friedl Davis Wright Tremaine, LLP E. O'Neill J. Pau Dept. of General Services H. Nanjo M. Clark

Douglass & Liddell D. Douglass D. Liddell G Klatt **Duke Energy North America** M. Gillette Dynegy, Inc. J. Paul Ellison Schneider & Harris LLP E. Janssen Energy Policy Initiatives Center (USD) S. Anders **Energy Price Solutions** A. Scott Energy Strategies, Inc. K. Campbell M. Scanlan Goodin, MacBride, Squeri, Ritchie & Day B. Cragg J. Heather Patrick J. Squeri Goodrich Aerostructures Group M. Harrington Hanna and Morton LLP N. Pedersen Itsa-North America L. Belew J.B.S. Energy J. Nahigian Luce, Forward, Hamilton & Scripps LLP J. Leslie Manatt, Phelps & Phillips LLP D. Huard R. Keen Matthew V. Brady & Associates M. Brady Modesto Irrigation District C. Mayer Morrison & Foerster LLP P. Hanschen MRW & Associates D. Richardson Pacific Gas & Electric Co. J. Clark M. Huffman S. Lawrie E. Lucha Pacific Utility Audit, Inc. E. Kellv San Diego Regional Energy Office S. Freedman J. Porter School Project for Utility Rate Reduction M. Rochman Shute, Mihaly & Weinberger LLP O. Armi Solar Turbines F. Chiang

Sutherland Asbill & Brennan LLP K. McCrea Southern California Edison Co. M. Alexander K. Cini K. Gansecki H. Romero TransCanada R. Hunter D. White TURN M. Hawiger UCAN M. Shames U.S. Dept. of the Navy K. Davoodi N. Furuta L. DeLacruz Utility Specialists, Southwest, Inc. D. Koser Western Manufactured Housing **Communities Association** S. Dey White & Case LLP L. Cottle Interested Parties In: R.11-05-005 A.08-07-017