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February 17, 2011

ADVICE LETTER 2231-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: TRANSMISSION RATE REFUND PURSUANT TO THE FEDERAL ENERGY REGULATORY COMMISSION'S ORDER IN DOCKET ER11-4318-000 EFFECTIVE MARCH 1, 2012

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment B.

PURPOSE

The purpose of this filing is to revise SDG&E's transmission rates pursuant to Federal Energy Regulatory Commission's (FERC) Order in Docket ER11-4318-000 approved on February 1, 2012.

BACKGROUND

On August 15, 2011 SDG&E filed with FERC in Docket No. ER11-4318¹ its annual Transmission Rate Filing (Cycle 5) to adjust its Base Transmission Revenue Requirements (BTRR) for end use customers and wholesale customers, effective September 1, 2011. Commission Resolution E-3930, approved on May 26, 2005, established a process for review by the Commission of FERC-jurisdictional rate changes. Page 7 of the Resolution states the following:

“The Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC”.

In compliance with the process outlined in Resolution E-3930, on August 25, 2011 SDG&E filed Advice Letter 2280-E with the Commission in order to implement revisions to Transmission rates effective September 1, 2011.²

¹ SDG&E TO3-Cycle 5 Compliance Refund Report Filing and Related Cost Statements and Work Papers filed June 15, 2011.

² This filing was approved by the Commission on October 4, 2011, with an effective date of September 1, 2011.

Consistent with the TO3 Settlement, on June 15, 2011, SDG&E posted a draft Filing on its website, with the understanding that certain aspects of the filing may be protested, and in the interim it requested that the Commission accept the filing to become effective September 1, 2011. Consequently, the Commission, the California Department of Water Resources State Water Project (CWP), the M-S-R Public Power Agency (M-S-R/SVP) and Six Cities³ filed protests.

On November 14, 2011, SDG&E filed an Offer of Settlement and Settlement Agreement (Settlement) in an attempt to resolve all issues set for hearing in the Commission's October 14, 2011 hearing order.

The settlement agreement, among other things, provides that, effective September 1, 2011, SDG&E is directed to reduce its Retail BTRR by \$4.279 million to reflect removal from the forecast period (of April 2011 through August 2012) the un-weighted capital costs associated with the Defensible Space Fire Mitigation Trust for the Sunrise Powerlink Project. Therefore, in compliance with ER11-4318-000 this Advice Letter implements revisions to SDG&E's electric transmission rates to reflect the adjusted annual revenue requirement commencing March 1, 2012. SDG&E's total system average electric rates will decrease by approximately -0.020 cents/kWh or -0.13%. Included as Attachment A to this filing is a table summarizing the rate impacts by customer class

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective March 1, 2012.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received by March 8, 2012, which is 20 days from the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (ijnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

³ The 6 Cities include the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed / Received Stamp by CPUC)

Advice Letter (AL) #: 2331-E

Subject of AL: Transmission Rate Refund Pursuant to the Federal Regulatory Commission's Order in Docket ER11-6318-000 Effective March 1, 2012

Keywords (choose from CPUC listing): Compliance, Consolidated, Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision / Resolution #:

A.06-12-009, A.08-11-014, A.09-10-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 3/1/2012

No. of tariff sheets: 43

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): -0.13%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A.06-12-009

A.09-10-015

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
3/1/2012

Attachment A

SDG&E Advice Letter 2331-E

CLASS AVERAGE RATES

Rates Effective 1/1/2012
(AL 2323-E)

Proposed Rates
3/1/2012

	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential	10.803	6.809	17.612	10.782	6.809	17.591	(0.021)	-0.12%
Small Commercial	9.709	7.336	17.045	9.684	7.336	17.020	(0.025)	-0.15%
Med&Lg C&I	6.222	7.423	13.645	6.203	7.423	13.626	(0.019)	-0.14%
Agriculture	9.554	7.009	16.563	9.528	7.009	16.537	(0.026)	-0.16%
Lighting	9.609	5.044	14.653	9.590	5.044	14.634	(0.019)	-0.13%
System Total	8.323	7.126	15.449	8.303	7.126	15.429	(0.020)	-0.13%

ATTACHMENT B
ADVICE LETTER 2331-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22740-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 22650-E
Revised 22741-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 22652-E
Revised 22742-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 22653-E
Revised 22743-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 1	Revised 22654-E
Revised 22744-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 22656-E
Revised 22745-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 22657-E
Revised 22746-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 22658-E
Revised 22747-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 22660-E
Revised 22748-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 1	Revised 22662-E
Revised 22749-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 1	Revised 22663-E
Revised 22750-E	SCHEDULE EPEV-X, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP , Sheet 1	Revised 22664-E
Revised 22751-E	SCHEDULE EPEV-Y, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP , Sheet 1	Revised 22665-E
Revised 22752-E	SCHEDULE EPEV-Z, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP , Sheet 1	Revised 22666-E
Revised 22753-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 22667-E

ATTACHMENT B
ADVICE LETTER 2331-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22754-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 1	Revised 22668-E
Revised 22755-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 22669-E
Revised 22756-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 22670-E
Revised 22757-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 2	Revised 22671-E
Revised 22758-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, (Closed Schedule), Sheet 1	Revised 22673-E
Revised 22759-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 1	Revised 22675-E
Revised 22760-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 2	Revised 22677-E
Revised 22761-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 3	Revised 22678-E
Revised 22762-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 1	Revised 22679-E
Revised 22763-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 2	Revised 22680-E
Revised 22764-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 3	Revised 22681-E
Revised 22765-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 22682-E
Revised 22766-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 2	Revised 22683-E
Revised 22767-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 3	Revised 22684-E
Revised 22768-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 4	Revised 22685-E
Revised 22769-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 5	Revised 22686-E

ATTACHMENT B
ADVICE LETTER 2331-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22770-E	SCHEDULE LS-3, LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, (Closed Schedule), Sheet 1	Revised 22687-E
Revised 22771-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 1	Revised 22688-E
Revised 22772-E	SCHEDULE OL-2, OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 22689-E
Revised 22773-E	SCHEDULE OL-TOU, OUTDOOR LIGHTING - TIME METERED, Sheet 1	Revised 22690-E
Revised 22774-E	SCHEDULE PA, Power - Agricultural, Sheet 1	Revised 22692-E
Revised 22775-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 2	Revised 22694-E
Revised 22776-E	SCHEDULE S, STANDBY SERVICE, Sheet 1	Revised 22695-E
Revised 22777-E	SCHEDULE UM, UNMETERED ELECTRIC SERVICE, Sheet 1	Revised 22696-E
Revised 22778-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 22698-E
Revised 22779-E	TABLE OF CONTENTS, Sheet 1	Revised 22737-E
Revised 22780-E	TABLE OF CONTENTS, Sheet 4	Revised 22711-E
Revised 22781-E	TABLE OF CONTENTS, Sheet 5	Revised 22712-E
Revised 22782-E	TABLE OF CONTENTS, Sheet 6	Revised 22713-E



SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03873)	I 0.06013
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02555)	I 0.08259
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06492	R 0.17306
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08492	R 0.19306
Winter								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01853)	I 0.08033
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00535)	I 0.10279
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06792	R 0.17606
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08792	R 0.19606
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04956)	I 0.04930
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03807)	I 0.07007
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02936)	I 0.06950
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01787)	I 0.09027
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	I 0.15023
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	I 0.15023
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1P7

Issued by

Date Filed

Feb 17, 2012

Advice Ltr. No. 2331-E

Lee Schavrien

Effective _____

Decision No. _____

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.10520)	I 0.00482
On-Peak: 101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.10277)	I 0.00725
On-Peak: 131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.01730)	R 0.09272 R
On-Peak: Above 200% Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	0.08492	R 0.19494 R
Off-Peak Baseline Energy	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.02095)	I 0.08548
Off-Peak: 101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.01852)	I 0.08791
Off-Peak: 131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.06104	R 0.16747 R
Off-Peak: Above 200% Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.08492	R 0.19135 R
Winter								
On-Peak Baseline Energy	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.02423)	I 0.08262
On-Peak: 101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.02180)	I 0.08505
On-Peak: 131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	0.04212	R 0.14897 R
On-Peak: Above 200% Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	0.08792	R 0.19477 R
Off-Peak Baseline Energy	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.01748)	I 0.08895
Off-Peak: 101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.01505)	I 0.09138
Off-Peak: 131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.04832	R 0.15475 R
Off-Peak: Above 200% Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.08792	R 0.19435 R
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								(0.00928)
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								(0.00928)

(Continued)

1P6

Issued by

Date Filed

Feb 17, 2012

Advice Ltr. No. 2331-E

Lee Schavrien

Effective _____

Decision No. _____

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU
EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

Sheet 2

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.12130)	I (0.01128)
On-Peak: 101% to 130% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.12007)	I (0.01005)
On-Peak: 131% to 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.02369)	I 0.08633
On-Peak: Above 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.02369)	I 0.08633
Off-Peak Baseline Energy-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.04262)	I 0.06381
Off-Peak: 101% to 130% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.03180)	I 0.07463
Off-Peak: 131% to 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.06244	I 0.16887
Off-Peak: Above 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.06244	I 0.16887
Winter								
On-Peak Baseline Energy - CARE	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.04607)	I 0.06078
On-Peak: 101% to 130% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.03739)	I 0.06946
On-Peak: 131% to 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	0.01924	I 0.12609
On-Peak: Above 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00178	(0.00025)	0.01924	I 0.12609
Off-Peak Baseline Energy – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.03915)	I 0.06728
Off-Peak: 101% to 130% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.02833)	I 0.07810
Off-Peak: 131% to 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.02649	I 0.13292
Off-Peak: Above 200% of Baseline-CARE	0.01794	R 0.07991	0.00703	0.00044	0.00136	(0.00025)	0.02649	I 0.13292
Baseline Adjustment Summer-CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer-CARE								(0.00928)
Baseline Adjustment Winter – CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter CARE								(0.00928)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.00213)per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) 0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) 0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00327 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

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Senior Vice President
Regulatory Affairs

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SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 7 of this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-DR-SES	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges</u>								
(\$/kWh)								
On-Peak – Summer	0.01794 R	0.07991	0.00703	0.00044	0.00136	(0.00025)		0.10643 R
Semi-Peak – Summer	0.01794 R	0.07991	0.00703	0.00044	0.00136	(0.00025)		0.10643 R
Off-Peak – Summer	0.01794 R	0.07991	0.00703	0.00044	0.00136	(0.00025)		0.10643 R
Semi-Peak - Winter	0.01794 R	0.07991	0.00703	0.00044	0.00136	(0.00025)		0.10643 R
Off-Peak - Winter	0.01794 R	0.07991	0.00703	0.00044	0.00136	(0.00025)		0.10643 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00327 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge). The UDC Total Rate applicable to eligible customers taking service under Schedule DR-SES shall exclude the TRAC or its successor rate.

(Continued)

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SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer:								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03873)	I 0.06013
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02555)	I 0.08259
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06492	R 0.17306 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08492	R 0.19306 R
Winter:								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01853)	I 0.08033
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00535)	I 0.10279
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06792	R 0.17606 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08792	R 0.19606 R
Summer:								
Baseline Energy (\$/kWh) - CARE	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04956)	I 0.04930
101% to 130% of Baseline -CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03807)	I 0.07007
131% - 200% of Baseline - CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Above 200% of Baseline - CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Winter:								
Baseline Energy (BL) - CARE	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02936)	I 0.06950
101% to 130% of Baseline -CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01787)	I 0.09027
131% - 200% of Baseline - CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	I 0.15023
Above 200% of Baseline - CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	I 0.15023
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

(Continued)

1P6

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SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03873)	0.06013
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02555)	0.08259
131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06492	0.17306 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08492	0.19306 R
Winter								
Baseline Energy	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01853)	0.08033
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00535)	0.10279
131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06792	0.17606 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08792	0.19606 R
Summer CARE								
Baseline Energy CARE*	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04956)	0.04930
101% to 130% of Baseline CARE**	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03807)	0.07007
131% to 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	0.14428
Above 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	0.14428
Winter CARE								
Baseline Energy CARE*	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02936)	0.06950
101% to 130% of Baseline CARE**	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01787)	0.09027
131% to 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	0.15023
Above 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	0.15023
Unit Discount (\$/day)		(0.130)						(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00327 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03873)	I 0.06013
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02555)	I 0.08259
131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06492	R 0.17306 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08492	R 0.19306 R
Winter								
Baseline Energy	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01853)	I 0.08033
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00535)	I 0.10279
131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06792	R 0.17606 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	I 0.00307	(0.00025)	0.08792	R 0.19606 R
Summer CARE								
Baseline Energy CARE*	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04956)	I 0.04930
101% to 130% of Baseline – CARE**	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03807)	I 0.07007
131% to 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Above 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Winter CARE								
Baseline Energy CARE*	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02936)	I 0.06950
101% to 130% of Baseline – CARE**	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01787)	I 0.09027
131% to 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	I 0.15023
Above 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	I 0.00307	(0.00025)	0.04209	I 0.15023
Space Discount		(0.272)						(0.272)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
Summer									
Baseline Energy	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03873) I	0.06013	
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02555) I	0.08259	
131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06492 R	0.17306 R	
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08492 R	0.19306 R	
Winter									
Baseline Energy	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01853) I	0.08033	
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00535) I	0.10279	
131% to 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06792 R	0.17606 R	
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08792 R	0.19606 R	
Summer CARE									
Baseline Energy CARE*	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04956) I	0.04930	
101% to 130% of Baseline–CARE**	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03807) I	0.07007	
131% to 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614 I	0.14428	
Above 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614 I	0.14428	
Winter CARE									
Baseline Energy CARE*	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02936) I	0.06950	
101% to 130% of Baseline– CARE**	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01787) I	0.09027	
131% to 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209 I	0.15023	
Above 200% of Baseline – CARE	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209 I	0.15023	
Minimum Bill (\$/day)									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.01794	R 0.06904	0.00703	0.00044	0.00396	(0.00025)		0.09816 R
Off-Peak – Summer	0.01794	R 0.06904	0.00703	0.00044	0.00067	(0.00025)		0.09487 R
Super Off-Peak – Summer	0.01794	R 0.06904	0.00703	0.00044	0.00028	(0.00025)		0.09448 R
On-Peak – Winter	0.01794	R 0.06904	0.00703	0.00044	0.00120	(0.00025)		0.09540 R
Off-Peak – Winter	0.01794	R 0.06904	0.00703	0.00044	0.00067	(0.00025)		0.09487 R
Super Off-Peak - Winter	0.01794	R 0.06904	0.00703	0.00044	0.00028	(0.00025)		0.09448 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)



SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.01794	R 0.06904	0.00703	0.00044	0.00391	(0.00025)		0.09811 R
Off-Peak – Summer	0.01794	R 0.06904	0.00703	0.00044	0.00069	(0.00025)		0.09489 R
Super Off-Peak – Summer	0.01794	R 0.06904	0.00703	0.00044	0.00028	(0.00025)		0.09448 R
On-Peak – Winter	0.01794	R 0.06904	0.00703	0.00044	0.00115	(0.00025)		0.09535 R
Off-Peak – Winter	0.01794	R 0.06904	0.00703	0.00044	0.00069	(0.00025)		0.09489 R
Super Off-Peak - Winter	0.01794	R 0.06904	0.00703	0.00044	0.00028	(0.00025)		0.09448 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE EPEV-X

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-X	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.10562 R	0.14365	0.00513	0.25440 R
Off-Peak – Summer	0.09374 R	0.05625	0.00513	0.15512 R
Super Off-Peak – Summer	0.09066 R	0.03467	0.00513	0.13046 R
On-Peak – Winter	0.09608 R	0.06427	0.00513	0.16548 R
Off-Peak – Winter	0.09564 R	0.05834	0.00513	0.15911 R
Super Off-Peak - Winter	0.09182 R	0.03650	0.00513	0.13345 R

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01794 R	0.06904	0.00703	0.00044	0.00396	(0.00025)	0.00746 R	0.10562 R
	0.01794 R	0.06904	0.00703	0.00044	0.00067	(0.00025)	(0.00113) I	0.09374 R
Super Off-Peak – Summer	0.01794 R	0.06904	0.00703	0.00044	0.00028	(0.00025)	(0.00382) I	0.09066 R
On-Peak – Winter	0.01794 R	0.06904	0.00703	0.00044	0.00120	(0.00025)	0.00068 R	0.09608 R
Off-Peak – Winter	0.01794 R	0.06904	0.00703	0.00044	0.00067	(0.00025)	0.00077 R	0.09564 R
Super Off-Peak - Winter	0.01794 R	0.06904	0.00703	0.00044	0.00028	(0.00025)	(0.00266) I	0.09182 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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SCHEDULE EPEV-Y

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-Y	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.12687 R	0.14365	0.00513	0.27565 R
Off-Peak – Summer	0.11198 R	0.05625	0.00513	0.17336 R
Super Off-Peak – Summer	0.03217 R	0.03467	0.00513	0.07197 R
On-Peak – Winter	0.16371 R	0.06427	0.00513	0.23311 R
Off-Peak – Winter	0.09193 R	0.05834	0.00513	0.15540 R
Super Off-Peak - Winter	0.03530 R	0.03650	0.00513	0.07693 R

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01794 R	0.06904	0.00703	0.00044	0.00396	(0.00025)	0.02871	R 0.12687 R
Off-Peak – Summer	0.01794 R	0.06904	0.00703	0.00044	0.00067	(0.00025)	0.01711	R 0.11198 R
Super Off-Peak – Summer	0.01794 R	0.06904	0.00703	0.00044	0.00028	(0.00025)	(0.06231)	I 0.03217 R
On-Peak – Winter	0.01794 R	0.06904	0.00703	0.00044	0.00120	(0.00025)	0.06831	R 0.16371 R
Off-Peak – Winter	0.01794 R	0.06904	0.00703	0.00044	0.00067	(0.00025)	(0.00294)	R 0.09193 R
Super Off-Peak - Winter	0.01794 R	0.06904	0.00703	0.00044	0.00028	(0.00025)	(0.05918)	I 0.03530 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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SCHEDULE EPEV-Z

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description -EPEV-Z	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak - Summer	0.21258	R 0.14365	0.00513	0.36136 R
Off-Peak - Summer	0.08316	R 0.05625	0.00513	0.14454 R
Super Off-Peak - Summer	0.02349	R 0.03467	0.00513	0.06329 R
On-Peak - Winter	0.24899	R 0.06427	0.00513	0.31839 R
Off-Peak - Winter	0.06388	R 0.05834	0.00513	0.12735
Super Off-Peak - Winter	0.02429	R 0.03650	0.00513	0.06592 R

Description - UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak - Summer	0.01794 R	0.06904	0.00703	0.00044	0.00396	(0.00025)	0.11442 R	0.21258 R
Off-Peak - Summer	0.01794 R	0.06904	0.00703	0.00044	0.00067	(0.00025)	(0.01171) I	0.08316 R
Super Off-Peak - Summer	0.01794 R	0.06904	0.00703	0.00044	0.00028	(0.00025)	(0.07099) I	0.02349 R
On-Peak - Winter	0.01794 R	0.06904	0.00703	0.00044	0.00120	(0.00025)	0.15359 R	0.24899 R
Off-Peak - Winter	0.01794 R	0.06904	0.00703	0.00044	0.00067	(0.00025)	(0.03099) I	0.06388 R
Super Off-Peak - Winter	0.01794 R	0.06904	0.00703	0.00044	0.00028	(0.00025)	(0.07019) I	0.02429 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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SCHEDULE A
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Secondary - Summer	0.02169	R 0.05768	0.00895	0.00044	0.00424	(0.00029)		0.09271 R
Primary - Summer	0.02169	R 0.05224	0.00895	0.00044	0.00412	(0.00029)		0.08715 R
Secondary - Winter	0.02169	R 0.04654	0.00895	0.00044	0.00424	(0.00029)		0.08157 R
Primary - Winter	0.02169	R 0.04220	0.00895	0.00044	0.00412	(0.00029)		0.07711 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00005 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00533 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)



SCHEDULE A-TC

Sheet 1

TRAFFIC CONTROL SERVICE

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Summer	0.02169 R	0.02215	0.00895	0.00044	0.00254	(0.00029)		0.05548 R
Winter	0.02169 R	0.02215	0.00895	0.00044	0.00254	(0.00029)		0.05548 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00005 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00533 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED
(Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		27.71						27.71
Demand Charge - Summer								
Secondary	6.65	R 11.39			0.37	(0.09)		18.32 R
Primary	6.43	R 10.83			0.37	(0.08)		17.55 R
Demand Charge - Winter								
Secondary	6.65	R 11.39			0.37	(0.09)		18.32 R
Primary	6.43	R 10.83			0.37	(0.08)		17.55 R
Power Factor Energy Charge		0.25						0.25
Summer:								
Secondary	(0.00239)	0.00251	0.00698	0.00044	0.00350	0.00000		0.01104
Primary	(0.00239)	0.00251	0.00698	0.00044	0.00344	0.00000		0.01098
Winter:								
Secondary	(0.00239)	0.00251	0.00698	0.00044	0.00350	0.00000		0.01104
Primary	(0.00239)	0.00251	0.00698	0.00044	0.00344	0.00000		0.01098

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

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SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED
(Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		9.56						9.56
<u>Energy Charges (\$/kWh)</u>								
Summer								
On-Peak	0.02169 R	0.05352	0.00698	0.00044	0.01297	(0.00029)		0.09531 R
Semi-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00223	(0.00029)		0.08457 R
Off-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00199	(0.00029)		0.08433 R
Winter								
On-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00753	(0.00029)		0.08987 R
Semi-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00223	(0.00029)		0.08457 R
Off-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00199	(0.00029)		0.08433 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

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SCHEDULE AL-TOU

Sheet 2

GENERAL SERVICE - TIME METERED

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	5.99	R	7.67			(0.09)		13.57 R
Primary	5.79	R	7.55			(0.08)		13.26 R
Secondary Substation	5.99	R				(0.09)		5.90 R
Primary Substation	5.79	R				(0.08)		5.71 R
Transmission	5.72	R				(0.08)		5.64 R
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.29	R	5.02		1.34			7.65 R
Primary	1.24	R	5.43		1.28			7.95 R
Secondary Substation	1.29	R	0.82		1.34			3.45 R
Primary Substation	1.24	R	0.20		0.62			2.06 I
Transmission	1.23	R	0.15		0.62			2.00 I
<u>Winter</u>								
Secondary	0.28		4.28		0.19			4.75
Primary	0.27		4.35		0.19			4.81
Secondary Substation	0.28		0.12		0.19			0.59
Primary Substation	0.27		0.04		0.12			0.43
Transmission	0.27		0.03		0.12			0.42
<u>Power Factor (\$/kvar)</u>								
Secondary			0.25					0.25
Primary			0.25					0.25
Secondary Substation			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

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SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL
(Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Transmission		84.67						84.67
<u>Demand Charges (\$Kw)</u>								
<u>Non-Coincident</u>								
Secondary	5.99 R	8.40				(0.09)		14.30 R
Primary	5.79 R	8.27				(0.08)		13.98 R
Transmission	5.72 R					(0.08)		5.64 R
<u>Maximum On-Peak Summer</u>								
Secondary	1.29 R	5.04			0.77			7.10 R
Primary	1.24 R	5.25			0.77			7.26 R
Transmission	1.23 R	0.27			0.33			1.83 R
<u>Maximum On-Peak Winter</u>								
Secondary	0.28	5.04			0.77			6.09
Primary	0.27	5.25			0.77			6.29
Transmission	0.27	0.27			0.33			0.87
<u>Power Factor</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Transmission								

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SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand in any time period is 500 kW or greater.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>> 500 kW</u>								
Primary		232.87						232.87
Primary Substation		16,630.12						16,630.12
Transmission		1,270.44						1,270.44
<u>> 12 MW</u>								
Primary Substation		26,185.08						26,185.08
<u>Distance Adjust. Fee</u>								
Distance Adj Fee OH		1.22						1.22
Distance Adj Fee UG		3.13						3.13
<u>Demand Charges</u>								
Non-Coincident								
Primary	5.79	R	7.55			(0.08)		13.26 R
Primary Substation	5.79	R				(0.08)		5.71 R
Transmission	5.72	R				(0.08)		5.64 R
<u>Maximum Demand at</u>								
<u>Time of System Peak</u>								
<u>Summer</u>								
Primary	1.45		5.83		1.66			8.94
Primary Substation	1.45		0.11		0.70			2.26
Transmission	1.43	R	0.11		0.77			2.31 R
<u>Winter</u>								
Primary	0.29		4.94		0.19			5.42
Primary Substation	0.29		0.02		0.12			0.43
Transmission	0.28		0.02		0.12			0.42
<u>Power Factor (\$/kvar)</u>								
Primary			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

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SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Maximum Demand</u>								
Secondary	5.99	R	0.89	I		(0.09)		6.79 R
Primary	5.79	R	0.92	I		(0.08)		6.63 R
Secondary Substation	5.99	R				(0.09)		5.90 R
Primary Substation	5.79	R				(0.08)		5.71 R
Transmission	5.72	R				(0.08)		5.64 R
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.29	R						1.29 R
Primary	1.24	R						1.24 R
Secondary Substation	1.29	R	0.82					2.11 R
Primary Substation	1.24	R	0.20					1.44 R
Transmission	1.23	R	0.15					1.38 R
<u>Winter</u>								
Secondary	0.28							0.28
Primary	0.27							0.27
Secondary Substation	0.28		0.12					0.40
Primary Substation	0.27		0.04					0.31
Transmission	0.27		0.03					0.30
<u>Power Factor (\$/kvar)</u>								
Secondary			0.25					0.25
Primary			0.25					0.25
Secondary Substation			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

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SCHEDULE DG-R

Sheet 3

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
Energy Charges (\$/kWh)									
<u>On-Peak - Summer</u>									
Secondary	(0.00239)	0.03141	R 0.00698	0.00044	0.00482	0.00000		0.04126	R
Primary	(0.00239)	0.03007	R 0.00698	0.00044	0.00470	0.00000		0.03980	R
Secondary Substation	(0.00239)	0.00140	0.00698	0.00044	0.00482	0.00000		0.01125	
Primary Substation	(0.00239)	0.00025	0.00698	0.00044	0.00454	0.00000		0.00982	
Transmission	(0.00239)	0.00028	0.00698	0.00044	0.00451	0.00000		0.00982	
<u>Semi-Peak - Summer</u>									
Secondary	(0.00239)	0.03011	R 0.00698	0.00044	0.00282	0.00000		0.03796	R
Primary	(0.00239)	0.02935	R 0.00698	0.00044	0.00277	0.00000		0.03715	R
Secondary Substation	(0.00239)	0.00082	0.00698	0.00044	0.00282	0.00000		0.00867	
Primary Substation	(0.00239)	0.00015	0.00698	0.00044	0.00266	0.00000		0.00784	
Transmission	(0.00239)	0.00017	0.00698	0.00044	0.00264	0.00000		0.00784	
<u>Off-Peak - Summer</u>									
Secondary	(0.00239)	0.02974	R 0.00698	0.00044	0.00224	0.00000		0.03701	R
Primary	(0.00239)	0.02913	R 0.00698	0.00044	0.00218	0.00000		0.03634	R
Secondary Substation	(0.00239)	0.00065	0.00698	0.00044	0.00224	0.00000		0.00792	
Primary Substation	(0.00239)	0.00012	0.00698	0.00044	0.00214	0.00000		0.00729	
Transmission	(0.00239)	0.00013	0.00698	0.00044	0.00214	0.00000		0.00730	
<u>On-Peak - Winter</u>									
Secondary	(0.00239)	0.03090	R 0.00698	0.00044	0.00403	0.00000		0.03996	R
Primary	(0.00239)	0.02978	R 0.00698	0.00044	0.00393	0.00000		0.03874	R
Secondary Substation	(0.00239)	0.00117	0.00698	0.00044	0.00403	0.00000		0.01023	
Primary Substation	(0.00239)	0.00021	0.00698	0.00044	0.00378	0.00000		0.00902	
Transmission	(0.00239)	0.00024	0.00698	0.00044	0.00377	0.00000		0.00904	
<u>Semi-Peak - Winter</u>									
Secondary	(0.00239)	0.03011	R 0.00698	0.00044	0.00282	0.00000		0.03796	R
Primary	(0.00239)	0.02935	R 0.00698	0.00044	0.00277	0.00000		0.03715	R
Secondary Substation	(0.00239)	0.00082	0.00698	0.00044	0.00282	0.00000		0.00867	
Primary Substation	(0.00239)	0.00015	0.00698	0.00044	0.00266	0.00000		0.00784	
Transmission	(0.00239)	0.00017	0.00698	0.00044	0.00266	0.00000		0.00786	
<u>Off-Peak - Winter</u>									
Secondary	(0.00239)	0.02974	R 0.00698	0.00044	0.00224	0.00000		0.03701	R
Primary	(0.00239)	0.02913	R 0.00698	0.00044	0.00218	0.00000		0.03634	R
Secondary Substation	(0.00239)	0.00065	0.00698	0.00044	0.00224	0.00000		0.00792	
Primary Substation	(0.00239)	0.00012	0.00698	0.00044	0.00216	0.00000		0.00731	
Transmission	(0.00239)	0.00013	0.00698	0.00044	0.00214	0.00000		0.00730	

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

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SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6 and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Mercury Vapor*								
<u>Class A (\$/lamp)</u>								
<u>Watts</u>	<u>Lumens</u>							
175	7000	\$0.77 R	\$9.24	\$0.25	\$0.03	(0.01)		\$10.28 R
400	20000	1.70 R	15.30	0.55	0.07	(0.03)		17.59 R
<u>Class C</u>								
400	20000	1.70 R	30.21	0.55	0.07	(0.03)		32.50 R
<u>HPSV</u>								
<u>Class A</u>								
70	5800	0.37 R	8.13	0.12	0.02	(0.01)		8.63 R
100	9500	0.52 R	8.70	0.17	0.02	(0.01)		9.40 R
150	16000	0.71 R	9.50	0.23	0.03	(0.01)		10.46 R
200	22000	0.91 R	10.39	0.30	0.04	(0.01)		11.63 R
250	30000	1.15 R	11.33	0.38	0.05	(0.02)		12.89 R
400	50000	1.75 R	14.03	0.57	0.07	(0.03)		16.39 R
<u>Class B, 1 Lamp</u>								
70	5800	0.37 R	7.44	0.12	0.02	(0.01)		7.94 R
100	9500	0.52 R	7.85	0.17	0.02	(0.01)		8.55 R
150	16000	0.71 R	8.73	0.23	0.03	(0.01)		9.69 R
200	22000	0.91 R	9.68	0.30	0.04	(0.01)		10.92 R
250	30000	1.15 R	10.78	0.38	0.05	(0.02)		12.34 R
400	50000	1.75 R	13.44	0.57	0.07	(0.03)		15.80 R
<u>Class B, 2 Lamp</u>								
70	5800	0.37 R	6.34	0.12	0.02	(0.01)		6.84 R
100	9500	0.52 R	7.24	0.17	0.02	(0.01)		7.94 R
150	16000	0.71 R	7.82	0.23	0.03	(0.01)		8.78 R
200	22000	0.91 R	8.49	0.30	0.04	(0.01)		9.73 R
250	30000	1.15 R	9.53	0.38	0.05	(0.02)		11.09 R
400	50000	1.75 R	12.15	0.57	0.07	(0.03)		14.51 R
<u>Class C, 1 Lamp</u>								
70	5800	0.37 R	16.54	0.12	0.02	(0.01)		17.04 R
100	9500	0.52 R	16.95	0.17	0.02	(0.01)		17.65 R
150	16000	0.71 R	17.82	0.23	0.03	(0.01)		18.78 R
200	22000	0.91 R	20.81	0.30	0.04	(0.01)		22.05 R
250	30000	1.15 R	21.87	0.38	0.05	(0.02)		23.43 R
400	50000	1.75 R	26.49	0.57	0.07	(0.03)		28.85 R

*Closed to new installations as of June 10, 1979

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SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
<u>Class C, 2 Lamp</u>									
70 5800	0.37	R 5.34	0.12	0.02		(0.01)		5.84	R
100 9500	0.52	R 6.24	0.17	0.02		(0.01)		6.94	R
150 16000	0.71	R 6.80	0.23	0.03		(0.01)		7.76	R
200 22000	0.91	R 7.84	0.30	0.04		(0.01)		9.08	R
250 30000	1.15	R 10.32	0.38	0.05		(0.02)		11.88	R
400 50000	1.75	R 9.86	0.57	0.07		(0.03)		12.22	R
<u>LPSV</u>									
<u>Class A</u>									
55 8000	\$0.32	R \$9.89	\$0.11	\$0.01		\$0.00		\$10.33	R
90 13500	0.53	R 11.32	0.17	0.02		(0.01)		12.03	R
135 22500	0.76	R 12.77	0.25	0.03		(0.01)		13.80	R
180 33000	0.87	R 13.48	0.28	0.04		(0.01)		14.66	R
<u>Class B, 1 Lamp</u>									
55 8000	0.32	R 9.18	0.11	0.01		0.00		9.62	R
90 13500	0.53	R 10.58	0.17	0.02		(0.01)		11.29	R
135 22500	0.76	R 12.03	0.25	0.03		(0.01)		13.06	R
180 33000	0.87	R 12.59	0.28	0.04		(0.01)		13.77	R
<u>Class B, 2 Lamp</u>									
55 8000	0.32	R 7.72	0.11	0.01		0.00		8.16	R
90 13500	0.53	R 9.06	0.17	0.02		(0.01)		9.77	R
135 22500	0.76	R 10.52	0.25	0.03		(0.01)		11.55	R
180 33000	0.87	R 11.41	0.28	0.04		(0.01)		12.59	R
<u>Class C, 1 Lamp</u>									
55 8000	0.32	R 19.23	0.11	0.01		0.00		19.67	R
90 13500	0.53	R 20.43	0.17	0.02		(0.01)		21.14	R
135 22500	0.76	R 23.49	0.25	0.03		(0.01)		24.52	R
180 33000	0.87	R 22.90	0.28	0.04		(0.01)		24.08	R
<u>Class C, 2 Lamp</u>									
55 8000	0.32	R 5.85	0.11	0.01		0.00		6.29	R
90 13500	0.53	R 7.39	0.17	0.02		(0.01)		8.10	R
135 22500	0.76	R 7.88	0.25	0.03		(0.01)		8.91	R
180 33000	0.87	R 10.50	0.28	0.04		(0.01)		11.68	R
<u>Metal Halide</u>									
<u>Class A</u>									
100 8500	0.49	7.48	0.16	0.02		(0.01)		8.14	
175 12000	0.76	R 8.51	0.25	0.03		(0.01)		9.54	R
250 18000	1.06	R 9.74	0.35	0.04		(0.02)		11.17	R
400 32000	1.64	R 12.64	0.53	0.07		(0.02)		14.86	R
<u>Class B</u>									
100 8500	0.49	7.92	0.16	0.02		(0.01)		8.58	
175 12000	0.76	R 8.95	0.25	0.03		(0.01)		9.98	R
250 18000	1.06	R 10.18	0.35	0.04		(0.02)		11.61	R
400 32000	1.64	R 13.08	0.53	0.07		(0.02)		15.30	R

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SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Class C								
100 8500	0.49	18.24	0.16	0.02		(0.01)		18.90
175 12000	0.76	R 19.27	0.25	0.03		(0.01)		20.30 R
250 18000	1.06	R 20.51	0.35	0.04		(0.02)		21.94 R
400 32000	1.64	R 23.40	0.53	0.07		(0.02)		25.62 R
Facilities & Rates								
Class A								
Center Suspension								
Non-Standard								
Wood Pole								
30-foot		\$3.62						\$3.62
35-foot		3.90						3.90
Reactor Ballast								
Discount								
175		(0.20)						(0.20)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

3APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
Mercury Vapor*									
Rate A									
175 7000	0.77	R 2.88	0.25	0.03		(0.01)		3.92	R
250 10000	1.08	R 4.00	0.35	0.04		(0.02)		5.45	R
400 20000	1.70	R 6.30	0.55	0.07		(0.03)		8.59	R
700 35000	2.88	R 10.69	0.94	0.12		(0.04)		14.59	R
1000 55000	4.06	R 15.10	1.32	0.17		(0.06)		20.59	R
Rate B									
175 7000	0.77	R 4.41	0.25	0.03		(0.01)		5.45	R
250 10000	1.08	R 5.53	0.35	0.04		(0.02)		6.98	R
400 20000	1.70	R 7.83	0.55	0.07		(0.03)		10.12	R
Surcharge for Series Service									
175 7000		0.42						0.42	
250 10000		0.55						0.55	
400 20000		0.78						0.78	
700 35000		1.41						1.41	
HPSV									
Rate A									
50 4000	0.21	R 0.79	0.07	0.01		0.00		1.08	R
70 5800	0.37	R 1.38	0.12	0.02		(0.01)		1.88	R
100 9500	0.52	R 1.93	0.17	0.02		(0.01)		2.63	R
150 16000	0.71	R 2.64	0.23	0.03		(0.01)		3.60	R
200 22000	0.91	R 3.37	0.30	0.04		(0.01)		4.61	R
250 30000	1.15	R 4.29	0.38	0.05		(0.02)		5.85	R
310 37000	1.41	R 5.25	0.46	0.06		(0.02)		7.16	R
400 50000	1.75	R 6.52	0.57	0.07		(0.03)		8.88	R
1000 140000	4.06	R 15.10	1.32	0.17		(0.06)		20.59	R

*Closed to new installations as of June 10, 1979

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____

22766-E

Canceling Revised Cal. P.U.C. Sheet No. _____

22683-E

SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>HPSV</u>								
<u>Rate B</u>								
50 4000	0.21	R 2.32	0.07	0.01		0.00		2.61 R
70 5800	0.37	R 2.91	0.12	0.02		(0.01)		3.41 R
100 9500	0.52	R 3.46	0.17	0.02		(0.01)		4.16 R
150 16000	0.71	R 4.17	0.23	0.03		(0.01)		5.13 R
200 22000	0.91	R 4.90	0.30	0.04		(0.01)		6.14 R
250 30000	1.15	R 5.82	0.38	0.05		(0.02)		7.38 R
310 37000	1.41	R 6.78	0.46	0.06		(0.02)		8.69 R
400 50000	1.75	R 8.05	0.57	0.07		(0.03)		10.41 R
1000 140000	4.06	R 16.63	1.32	0.17		(0.06)		22.12 R
<u>Reduction for 120- Volt Reactor Ballast</u>								
50 4000			(0.09)					(0.09)
70 5800			(0.20)					(0.20)
100 9500			(0.26)					(0.26)
150 16000			(0.24)					(0.24)
<u>Surcharge for Series Service</u>								
50 4000			0.49					0.49
70 5800								
100 9500								
150 16000			0.02					0.02
200 22000			0.51					0.51
250 30000								
<u>LPSV</u>								
<u>Rate A</u>								
35 4800	0.25		0.92	0.08	0.01		0.00	1.26
55 8000	0.32	R 1.21		0.11	0.01		0.00	1.65 R
90 13500	0.53	R 1.99		0.17	0.02		(0.01)	2.70 R
135 22500	0.76	R 2.82		0.25	0.03		(0.01)	3.85 R
180 33000	0.87	R 3.22		0.28	0.04		(0.01)	4.40 R
<u>Surcharge for Series Service</u>								
35 4800								
55 8000								
90 13500			0.49					0.49
135 22500			0.86					0.86
180 33000			0.56					0.56
Incandescent Lamps								
<u>Rate A (energy only)</u>								
1000	0.27		1.00	0.09	0.01		0.00	1.37
2500	0.60	R 2.22		0.19	0.02		(0.01)	3.02 R
4000	1.09	R 4.04		0.35	0.05		(0.02)	5.51 R
6000	1.49	R 5.55		0.49	0.06		(0.02)	7.57 R
10000	2.24	R 8.33		0.73	0.09		(0.03)	11.36 R

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SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Incandescent Lamps</u>								
<u>Rate B</u>								
6000	1.49	R 7.08	0.49	0.06		(0.02)		9.10 R
<u>Metal Halide</u>								
<u>Rate A</u>								
100 8500	0.49	1.81	0.16	0.02		(0.01)		2.47
175 12000	0.76	R 2.84	0.25	0.03		(0.01)		3.87 R
250 18000	1.06	R 3.95	0.35	0.04		(0.02)		5.38 R
400 32000	1.64	R 6.08	0.53	0.07		(0.02)		8.30 R
<u>Rate B</u>								
100 8500	0.49	3.34	0.16	0.02		(0.01)		4.00
175 12000	0.76	R 4.37	0.25	0.03		(0.01)		5.40 R
250 18000	1.06	R 5.48	0.35	0.04		(0.02)		6.91 R
400 32000	1.64	R 7.61	0.53	0.07		(0.02)		9.83 R
<u>Induction</u>								
<u>Rate A - 5-Lamp</u>								
55 3500	1.01	R 3.77	0.33	0.04		(0.02)		5.13 R
85 6000	1.60	R 5.96	0.52	0.07		(0.02)		8.13 R
<u>Induction</u>								
<u>Rate A - 1-Lamp</u>								
40.....3440	0.15	0.55	0.05	0.01		0.00		0.76
50.....3495	0.18	R 0.69	0.06	0.01		0.00		0.94 R
55.....3500	0.20	R 0.75	0.07	0.01		0.00		1.03 R
80.....6528	0.29	R 1.10	0.10	0.01		0.00		1.50 R
85.....6000	0.31	R 1.16	0.10	0.01		0.00		1.58 R
100.....8800	0.37	1.37	0.12	0.02		(0.01)		1.87
150.....12800	0.55	R 2.06	0.18	0.02		(0.01)		2.80 R
165.....12000	0.61	R 2.26	0.20	0.03		(0.01)		3.09 R
200.....16800	0.74	R 2.74	0.24	0.03		(0.01)		3.74 R
250.....21040	0.92	R 3.43	0.30	0.04		(0.01)		4.68 R
300.....24480	1.11	R 4.11	0.36	0.05		(0.02)		5.61 R
400.....32640	1.47	R 5.48	0.48	0.06		(0.02)		7.47 R
<u>Non-Standard Lamp</u>								
<u>Energy Charge</u>								
\$/kWh/Lamp/month	0.01062	R 0.04067	0.00346	0.00044		(0.00016)		0.05503 R

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

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SCHEDULE LS-2

Sheet 4

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDCTotal
<u>Light Emitting Diode</u>								
<u>Rate A</u>								
0 - 5	0.01	0.04						0.05
5.01 - 10	0.03	0.12	0.01					0.16
10.01 - 15	0.04	0.16	0.01					0.21
15.01 - 20	0.06	0.24	0.02					0.32
20.01 - 25	0.08	R 0.33	0.03			-		0.44 R
25.01 - 30	0.11	0.41	0.03			-		0.55
30.01 - 35	0.12	0.45	0.04			-		0.61
35.01 - 40	0.14	0.53	0.04	0.01		-		0.72
40.01 - 45	0.16	0.61	0.05	0.01		-		0.83
45.01 - 50	0.17	0.65	0.06	0.01		-		0.89
50.01 - 55	0.19	0.73	0.06	0.01		-		0.99
55.01 - 60	0.21	R 0.81	0.07	0.01		-		1.10 R
60.01 - 65	0.23	R 0.89	0.08	0.01		-		1.21 R
65.01 - 70	0.24	R 0.94	0.08	0.01		-		1.27 R
70.01 - 75	0.27	1.02	0.09	0.01		-		1.39
75.01 - 80	0.29	1.10	0.09	0.01		-		1.49
80.01 - 85	0.31	1.18	0.10	0.01		-		1.60
85.01 - 90	0.32	1.22	0.10	0.01		-		1.65
90.01 - 95	0.34	1.30	0.11	0.01		(0.01)		1.75
95.01 - 100	0.36	R 1.38	0.12	0.01		(0.01)		1.86 R
100.01 - 105	0.38	R 1.46	0.12	0.02		(0.01)		1.97 R
105.01 - 110	0.39	R 1.50	0.13	0.02		(0.01)		2.03 R
110.01 - 115	0.41	R 1.59	0.13	0.02		(0.01)		2.14 R
115.01 - 120	0.44	1.67	0.14	0.02		(0.01)		2.26
120.01 - 125	0.46	1.75	0.15	0.02		(0.01)		2.37
125.01 - 130	0.47	1.79	0.15	0.02		(0.01)		2.42
130.01 - 135	0.49	1.87	0.16	0.02		(0.01)		2.53
135.01 - 140	0.51	R 1.95	0.17	0.02		(0.01)		2.64 R
140.01 - 145	0.52	R 1.99	0.17	0.02		(0.01)		2.69 R
145.01 - 150	0.54	R 2.07	0.18	0.02		(0.01)		2.80 R
150.01 - 155	0.56	R 2.16	0.18	0.02		(0.01)		2.91 R
155.01 - 160	0.58	R 2.24	0.19	0.02		(0.01)		3.02 R
160.01 - 165	0.59	R 2.28	0.19	0.02		(0.01)		3.07 R
165.01 - 170	0.62	2.36	0.20	0.03		(0.01)		3.20
170.01 - 175	0.64	R 2.44	0.21	0.03		(0.01)		3.31 R
175.01 - 180	0.66	R 2.52	0.21	0.03		(0.01)		3.41 R
180.01 - 185	0.67	R 2.56	0.22	0.03		(0.01)		3.47 R
185.01 - 190	0.69	R 2.64	0.22	0.03		(0.01)		3.57 R
190.01 - 195	0.71	R 2.72	0.23	0.03		(0.01)		3.68 R
195.01 - 200	0.73	R 2.81	0.24	0.03		(0.01)		3.80 R
200.01 - 205	0.74	R 2.85	0.24	0.03		(0.01)		3.85 R
205.01 - 210	0.76	R 2.93	0.25	0.03		(0.01)		3.96 R
210.01 - 215	0.79	R 3.01	0.26	0.03		(0.01)		4.08 R

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SCHEDULE LS-2

Sheet 5

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>								
<u>Rate A</u>								
215.01 - 220	0.80	R 3.05	0.26	0.03		(0.01)		4.13 R
220.01 - 225	0.82	R 3.13	0.27	0.03		(0.01)		4.24 R
225.01 - 230	0.84	R 3.21	0.27	0.03		(0.01)		4.34 R
230.01 - 235	0.86	R 3.29	0.28	0.04		(0.01)		4.46 R
235.01 - 240	0.87	R 3.33	0.28	0.04		(0.01)		4.51 R
240.01 - 245	0.89	R 3.42	0.29	0.04		(0.01)		4.63 R
245.01 - 250	0.91	R 3.50	0.30	0.04		(0.01)		4.74 R
250.01 - 255	0.93	R 3.58	0.30	0.04		(0.01)		4.84 R
255.01 - 260	0.95	R 3.62	0.31	0.04		(0.01)		4.91 R
260.01 - 265	0.97	R 3.70	0.31	0.04		(0.01)		5.01 R
265.01 - 270	0.99	R 3.78	0.32	0.04		(0.01)		5.12 R
270.01 - 275	1.01	R 3.86	0.33	0.04		(0.02)		5.22 R
275.01 - 280	1.02	R 3.90	0.33	0.04		(0.02)		5.27 R
280.01 - 285	1.04	R 3.99	0.34	0.04		(0.02)		5.39 R
285.01 - 290	1.06	R 4.07	0.35	0.04		(0.02)		5.50 R
290.01 - 295	1.08	R 4.15	0.35	0.04		(0.02)		5.60 R
295.01 - 300	1.09	R 4.19	0.36	0.05		(0.02)		5.67 R
300.01 - 305	1.12	R 4.27	0.36	0.05		(0.02)		5.78 R
305.01 - 310	1.14	R 4.35	0.37	0.05		(0.02)		5.89 R
310.01 - 315	1.15	R 4.39	0.37	0.05		(0.02)		5.94 R
315.01 - 320	1.17	R 4.47	0.38	0.05		(0.02)		6.05 R
320.01 - 325	1.19	R 4.56	0.39	0.05		(0.02)		6.17 R
325.01 - 330	1.21	R 4.64	0.39	0.05		(0.02)		6.27 R
330.01 - 335	1.22	R 4.68	0.40	0.05		(0.02)		6.33 R
335.01 - 340	1.24	R 4.76	0.40	0.05		(0.02)		6.43 R
340.01 - 345	1.26	R 4.84	0.41	0.05		(0.02)		6.54 R
345.01 - 350	1.29	R 4.92	0.42	0.05		(0.02)		6.66 R
350.01 - 355	1.30	R 4.96	0.42	0.05		(0.02)		6.71 R
355.01 - 360	1.32	R 5.04	0.43	0.05		(0.02)		6.82 R
360.01 - 365	1.34	R 5.12	0.44	0.06		(0.02)		6.94 R
365.01 - 370	1.36	R 5.21	0.44	0.06		(0.02)		7.05 R
370.01 - 375	1.37	R 5.25	0.45	0.06		(0.02)		7.11 R
375.01 - 380	1.39	R 5.33	0.45	0.06		(0.02)		7.21 R
380.01 - 385	1.41	R 5.41	0.46	0.06		(0.02)		7.32 R
385.01 - 390	1.42	R 5.45	0.46	0.06		(0.02)		7.37 R
390.01 - 395	1.44	R 5.53	0.47	0.06		(0.02)		7.48 R
395.01 - 400	1.47	R 5.61	0.48	0.06		(0.02)		7.60 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

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SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS
(Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	\$0.01062	R \$0.03577	\$0.00346	\$0.00044		(0.00016)		\$0.05013 R
Minimum Charge (\$/month)		6.32						6.32

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE OL-1

Sheet 1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
HPSV								
<u>Rate A</u>								
St.Light Luminaire								
Watts	Lumens							
100	9500	0.52 R	11.02	0.17	0.02	(0.01)		11.72 R
150	16000	0.71 R	11.87	0.23	0.03	(0.01)		12.83 R
250	30000	1.15 R	13.78	0.38	0.05	(0.02)		15.34 R
400	50000	1.75 R	16.69	0.57	0.07	(0.03)		19.05 R
1000	140000	4.06 R	27.20	1.32	0.17	(0.06)		32.69 R
<u>Rate B</u>								
Directional Lumin.								
250	30000	1.15 R	18.50	0.38	0.05	(0.02)		20.06 R
400	50000	1.75 R	21.00	0.57	0.07	(0.03)		23.36 R
1000	140000	4.06 R	32.67	1.32	0.17	(0.06)		38.16 R
LPSV								
<u>Rate A</u>								
St.Light Luminaire.								
55	8000	0.32 R	13.07	0.11	0.01	0.00		13.51 R
90	13000	0.53 R	14.79	0.17	0.02	(0.01)		15.50 R
135	22500	0.76 R	16.51	0.25	0.03	(0.01)		17.54 R
180	33000	0.87 R	17.36	0.28	0.04	(0.01)		18.54 R
<u>Poles</u>								
30 ft. wood pole			4.58					4.58
35 ft. wood pole			4.58					4.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213)per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh.

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SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	0.01062	R 0.06969	0.00346	0.00044		(0.00016)		0.08405 R
Basic Service Fee (\$/month)		9.56						9.56

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

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SCHEDULE OL-TOU

Sheet 1

OUTDOOR LIGHTING - TIME METERED

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		9.56						9.56
<u>Energy Charges (\$/kWh)</u>								
Summer								
On-Peak	0.02169 R	0.05352	0.00698	0.00044	0.01297	(0.00029)		0.09531 R
Semi-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00223	(0.00029)		0.08457 R
Off-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00199	(0.00029)		0.08433 R
Winter								
On-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00753	(0.00029)		0.08987 R
Semi-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00223	(0.00029)		0.08457 R
Off-Peak	0.02169 R	0.05352	0.00698	0.00044	0.00199	(0.00029)		0.08433 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges

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SCHEDULE PA
Power - Agricultural

Sheet 1

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/month)		14.58						14.58
Energy Charges								
Summer	0.02169 R	0.05072	0.00829	0.00044	0.00331	(0.00029)		0.08416 R
Winter	0.02169 R	0.05072	0.00829	0.00044	0.00331	(0.00029)		0.08416 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh and Non-low Income PPP rate (Non-LI-PPP) \$(0.00003)/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00475 /kWh.

Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)



SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Option D</u>								
Secondary		4.54			0.52			5.06
Primary		4.51			0.52			5.03
Transmission		0.25			0.52			0.77
<u>Option E</u>								
Secondary		4.54			0.52			5.06
Primary		4.51			0.52			5.03
Transmission		0.25			0.52			0.77
<u>Option F</u>								
Secondary		4.54			0.52			5.06
Primary		4.51			0.52			5.03
Transmission		0.25			0.44			0.69
<u>Demand Semi-Peak</u>								
Secondary	6.65	R 2.35				(0.09)		8.91 R
Primary	6.43	R 2.35				(0.08)		8.70 R
Transmission	6.36	R 0.01				(0.08)		6.29 R
<u>On-Peak Energy: Summer</u>								
Secondary	(0.00239)	0.00189	0.00698	0.00044	0.00387	0.00000		0.01079
Primary	(0.00239)	0.00183	0.00698	0.00044	0.00375	0.00000		0.01061
Transmission	(0.00239)	0.00183	0.00698	0.00044	0.00369	0.00000		0.01055
<u>Semi-Peak Energy: Summer</u>								
Secondary	(0.00239)	0.00136	0.00698	0.00044	0.00280	0.00000		0.00919
Primary	(0.00239)	0.00133	0.00698	0.00044	0.00273	0.00000		0.00909
Transmission	(0.00239)	0.00133	0.00698	0.00044	0.00273	0.00000		0.00909
<u>Off-Peak Energy: Summer</u>								
Secondary	(0.00239)	0.00084	0.00698	0.00044	0.00172	0.00000		0.00759
Primary	(0.00239)	0.00083	0.00698	0.00044	0.00172	0.00000		0.00758
Transmission	(0.00239)	0.00083	0.00698	0.00044	0.00172	0.00000		0.00758
<u>On-Peak Energy: Winter</u>								
Secondary	(0.00239)	0.00189	0.00698	0.00044	0.00387	0.00000		0.01079
Primary	(0.00239)	0.00183	0.00698	0.00044	0.00375	0.00000		0.01061
Transmission	(0.00239)	0.00183	0.00698	0.00044	0.00369	0.00000		0.01055
<u>Semi-Peak Energy: Winter</u>								
Secondary	(0.00239)	0.00136	0.00698	0.00044	0.00280	0.00000		0.00919
Primary	(0.00239)	0.00133	0.00698	0.00044	0.00273	0.00000		0.00909
Transmission	(0.00239)	0.00133	0.00698	0.00044	0.00273	0.00000		0.00909
<u>Off-Peak Energy: Winter</u>								
Secondary	(0.00239)	0.00084	0.00698	0.00044	0.00172	0.00000		0.00759
Primary	(0.00239)	0.00083	0.00698	0.00044	0.00172	0.00000		0.00758
Transmission	(0.00239)	0.00083	0.00698	0.00044	0.00172	0.00000		0.00758

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

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SCHEDULE S
STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>								
Secondary	2.95	R 4.69			0.12	(0.03)		7.73 R
Primary	2.85	R 4.56			0.12	(0.03)		7.50 R
Secondary Substation	2.95	R 0.01			0.03	(0.03)		2.96 R
Primary Substation	2.85	R 0.01			0.03	(0.03)		2.86 R
Transmission	2.82	R 0.01			0.03	(0.03)		2.83 R

Regular Schedule Charges (to be added to Standby Charge):
The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	DWR BC	UDC Total	EECC	Commodity & UDC Total \$/Month
Basic Service Fee (\$/mo/device)			\$8.21								
Fixed Energy Charge - \$/Device/Month											
Tier	kWh/Month/Device										
1	0-50	1.08 R	2.56	0.45	0.02	0.21	(0.01)	0.26	4.57	R 3.65	8.22 R
2	51-100	2.17 R	5.12	0.90	0.04	0.42	(0.03)	0.51	9.13	R 7.29	16.42 R
3	101-150	3.25 R	7.68	1.34	0.07	0.64	(0.04)	0.77	13.71	R 10.94	24.65 R
4	151-200	4.34 R	10.24	1.79	0.09	0.85	(0.06)	1.03	18.28	R 14.59	32.87 R
5	201-250	5.42 R	12.80	2.24	0.11	1.06	(0.07)	1.28	22.84	R 18.24	41.08 R
6	251-300	6.51 R	15.35	2.69	0.13	1.27	(0.09)	1.54	27.40	R 21.88	49.28 R
7	301-350	7.59 R	17.91	3.13	0.15	1.48	(0.10)	1.80	31.96	R 25.53	57.49 R
8	351-400	8.68 R	20.47	3.58	0.18	1.70	(0.12)	2.05	36.54	R 29.18	65.72 R
9	401-450	9.76 R	23.03	4.03	0.20	1.91	(0.13)	2.31	41.11	R 32.83	73.94 R
10	451-500	10.85 R	25.59	4.48	0.22	2.12	(0.15)	2.57	45.68	R 36.47	82.15 R
11	501-900	19.52 R	46.06	8.06	0.40	3.82	(0.26)	4.62	82.22	R 65.65	147.87 R
12	901-1350	29.28 R	69.10	12.08	0.59	5.72	(0.39)	6.93	123.31	R 98.48	221.79 R
13	1351-1800	39.04 R	92.13	16.11	0.79	7.63	(0.52)	9.23	164.41	R 131.30	295.71 R
14	1801-2250	48.80 R	115.16	20.14	0.99	9.54	(0.65)	11.54	205.52	R 164.13	369.65 R
15	2251-2700	58.56 R	138.19	24.17	1.19	11.45	(0.78)	13.85	246.63	R 196.96	443.59 R

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213)per kWh. PPP rate is composed of Low Income PPP rate of \$0.00357 /kWh; the Non-low Income PPP rate of \$0.00005 /kWh, and Procurement Energy Efficiency Surcharge rate of \$0.00533 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), (7) Total Rate Adjustment Component (TRAC), and (8) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.04706	I
Winter	0.04282	I
<u>Schedules DR-TOU</u>		
Summer		
On-Peak: Baseline	0.15890	
On-Peak: 101% to 130% of Baseline	0.15890	
On-Peak: 131% - 200% of Baseline	0.15890	
On-Peak: Above 200% of Baseline	0.15890	
Off-Peak: Baseline	0.05930	
Off-Peak: 101% to 130% of Baseline	0.05930	
Off-Peak: 131% to 200% of Baseline	0.05930	
Off-Peak: Above 200% of Baseline	0.05930	
Winter		
On-Peak: Baseline	0.06438	
On-Peak: 101% to 130% of Baseline	0.06438	
On-Peak: 131% to 200% of Baseline	0.06438	
On-Peak: Above 200% of Baseline	0.06438	
Off-Peak: Baseline	0.05583	
Off-Peak: 101% - 130% of Baseline	0.05583	
Off-Peak: 131% - 200% of Baseline	0.05583	
Off-Peak: 200% of Baseline	0.05583	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.14426	
Summer: Semi-Peak	0.06831	
Summer: Off-Peak	0.05361	
Winter: Semi-Peak	0.06299	
Winter: Off-Peak	0.05518	
<u>Schedules EV-TOU and EV-TOU-2</u>		
Summer		
On-Peak	0.14365	
Off-Peak	0.05625	
Super Off-Peak	0.03467	
Winter		
On-Peak	0.06427	
Off-Peak	0.05834	
Super Off-Peak	0.03650	

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Senior Vice President
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