

Projects that are not Seeking Price Increases

Count (Redacted)	Project Name	Size (MW)	Historical All-in Price (\$/MWh)	Requested All-in Energy and Capacity Price	Expiration Date	Status	Pricing	Time Left to Execution	Comments
13	OGDEN POWER PACIFIC, INC. (CHINESE STATION)	22	\$89	\$100	Jan-17	Operating	IEP Extension	1 Week	Seller has executed. PG&E plans to execute next week.
14	OGDEN POWER PACIFIC, INC. (BURNEY)	11	\$99	\$99	Sep-15	Shut Down/Can Restart	Open Book	3 Weeks or more	Plant's restart in September 2011 delayed due to required Emission Study. No new information on the emission study. Seller is on probation. PG&E has made proposal with Nov. 1 start date. Seller has delayed response until next week.
15	HL POWER	32	\$83	\$101	Sep-19	Operating	Open Book	1 Week	Seller has executed. PG&E plans to execute next week.
16	COLLINS PINE	12	\$85	\$101	May-16	Operating	SRAC Fixed	2 Weeks	Collins has asked for a Component 1 Fixed Energy Price Amendment (\$53.70/MWh escalating at 2%/yr).
17	THERMAL ENERGY DEV. CORP.	21	\$86	\$101	May-20	Operating	Open Book	~2 weeks	Awaiting Seller's turn of the draft amendment. Seller has issue with subsidy sharing language.
18	TOWN OF SCOTIA	29	\$97	\$103	Mar-16	Operating	Open Book	1 Week	Seller has executed. PG&E plans to execute next week.
19	BURNEY FOREST PRODUCTS	31	\$89	\$101	Jan-20	Operating	Open Book	4 weeks	Seller offered 3 year term Component 3 Amendment. Seller has agreed to PG&E pricing, terms and conditions. PG&E has sent draft Amendment. Seller to respond next week.

PG&E Biomass Portfolio

Projects that are not Seeking Price Increases

Count	Log. No.	Project Name	Contract Type	Size (MW)	Annual GWh	Historical All-in Price (\$/MWh) ²	Requested All-in Energy and Capacity Price ³	Expiration Date	Status	Seeking Amended PPA
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{Redacted}

Total **257** **1,508**

Projects Seeking Price Increases

1	12P0	OGDEN POWER PACIFIC (OROVILLE)	QF	18	102	\$85	\$99	Apr-16	Operating	Yes
2	25C0	COVANTA MENDOTA L. P.	QF	25	177	\$94	\$100	Jan-15	Operating	Yes
3	16P0	OGDEN POWER PACIFIC, INC. (CHINESE STATION)	QF	22	123	\$89	\$100	Jan-17	Operating	Yes
4	13P1	OGDEN POWER PACIFIC, INC. (BURNEY)	QF	11	74	\$99	\$99	Sep-15	Shut Down/Can Restart	Yes

5	10P0	HL POWER	QF	32	167	\$83	\$103	Sep-19	Operating	Yes
6	10C0	COLLINS PINE	QF	12	38	\$85	\$100	May-16	Operating	Yes
7	16P0	THERMAL ENERGY DEV. CORP.	QF	21	158	\$86	\$102	May-20	Operating	Yes
8	19C0	TOWN OF SCOTIA	QF	29	90	\$97	\$105	Mar-16	Operating	Yes
9	13P0	WHEELABRATOR SHASTA	QF	55	394	\$88	\$96	Apr-18	Operating	Yes
10	13C0	BURNEY FOREST PRODUCTS	QF	31	227	\$89	\$110	Jan-20	Operating	Yes
11	25P0	RIO BRAVO FRESNO	QF	27	178	\$95	\$111	Feb-19	Operating	Yes
12	15P0	RIO BRAVO ROCKLIN	QF	25	172	\$93	\$117	Mar-20	Operating	Yes
13	33R0	COMMUNITY RENEWABLE ENERGY SERVICE	RPS	12	89	\$66	\$114	Jul-14	Operating	Yes
14	33R0	MADERA RENEWABLE	RPS	25	130	\$61	\$114	Jul-14	Operating	Yes
15	33R0	SIERRA POWER	RPS	7	40	\$69	\$103	Jul-14	Operating	Yes
16	33R0	WADHAM ENERGY LIMITED PARTNERSHIP	RPS	27	178	N/A	\$96	May-18	Operating	No

Total 378 2,337

1 Does not include Liberty Biofuels Project from 2005 RPS RFO. This project is a waste burner rather than a biomass project, has missed its milestones and output is not included in PG&E's compliance projections

2 Reflects sum of November 2007-October 2010 energy and capacity payments per paid kWh

3 For non-executed amendments, pricing reflects all-in pricing (sum of energy and capacity, if applicable); For executed amendments, reflects actual price; For RPS projects, price from PDSR or Advice Letter. Items in bo

CBEA Plants

15	Plant	Buyer	Size			Status	Comment
16	BLUE LAKE SDG&E	SDG&E	12			Operating	Re-Start

17	SPI LOYALTON	NV Energy	11		Shut Down	constraints to NP-15
18	SPI ANDERSON (New Facility)	N/A	30		N/A	a portfolio of projects
19	COVANTA DELANO	SDG&E	56		Operating	benefactor of PGC funds
20	MECCA COLMAC	SCE	52		Operating	under contract to SCE
21	ENPOWER GLOBAL GROUP	SCE	17		Shut Down	following force majeure

Offered Executed IEP Extension Amendment	Pricing	Transactor	Negotiation Status	Expected Execution	Time Left to Execution	Comments

No	Open Book	Shah	80%	Yes	3 Weeks	September 2011; new amendment will extend price relief for 3-5 years
No	IEP Extension	Shah	95%	Yes	2 Weeks	Finalizing documents, should be executed by July 31, 2011
No	IEP Extension	Shah	90%	Yes	3 Weeks	Finalizing documents, should be executed by July 31, 2011
No	Open Book	Shah	80%	Yes	3 Weeks	Plant expected to restart in September 2011 pending executed amendment, execution expected early August

No	Open Book	Shah	70%	Yes	4 Weeks	In active negotiations
Yes	IEP Extension	Shah	65%	Yes	3 Weeks	Must execute offered IEP extension by August 5, 2011 to have a new agreement prior to expiration of the current fixed price.
Yes	Open Book	Simms	25%	Yes	~6-8 weeks	In informal July 14, 2011 conversation, Seller indicated that it may accept all in price of \$102/MWh (reduced from initial \$115/MWh)
No	Open Book	Renson	60%	Yes	4 Weeks	Significant improvement during recent discussions based on establishing a firm capacity requirement
Yes	Open Book	Simms	70%	Yes	4 Weeks	Project will continue to operate absent price relief. Parties are about \$3/MWh apart, Last conversation on July 12, 2011.
Yes	Open Book	Brandt	20%	No	N/A	Not expected to countersign Executed IEP Extension. Most recent negotiations were based on open book. Parties are far apart.
Yes	Open Book	Simms	20%	No	N/A	Based on contract price and term, unlikely to reach agreement; counterparty will probably continue to generate absent price relief.
Yes	Open Book	Simms	20%	No	N/A	Based on contract price and term, unlikely to reach agreement; counterparty will probably continue to generate absent price relief.
No	RPS Bid	Lewis	0%	No	Unknown	Pricing reflects a five year pricing bid in current 2011 RPS RFO, PG&E will offer price relief
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N/A	RPS Bid	TBD	N/A	N/A	N/A	current 2011 RPS RFO requesting an ~\$10/MWh price increase. Project has 7 years left on existing 10 year RPS PPA.

Id are pricing submitted in current

