PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) RESPONSE TO ENERGY DIVISION'S DATA REQUEST SEEKING ADDITIONAL INFORMATION PERTAINING TO SENATE BILL 836 (PADILLA, 2011) January 12, 2012

Redaction Reference Document: Spre	1) The material submitted constitutes a particular type of data listed in the Matrix, appended as Appendix 1 to D.06-06- 066 (Y/N)	2) Which category or categories in the Matrix the data correspond to: ment to PG&E I	3) That it is complying with the limitations on confidential ity specified in the Matrix for that type of data (Y/N)	4) That the informati on is not already public (Y/N) to Padilla Dat	5) The data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure (Y/N)	PG&E's Justification for Confidential Treatment	Length of Time
Column H in tab: "nonUOG_R PS cost combined"	Yes	Item VII F) Renewable Resource Contracts under RPS program – contracts with SEPs Item VII (G) Renewable Resource Contracts under RPS program – Contracts without SEPs	Yes, except that some line items in the column may be for contracts beyond the three year confidentiali ty period.	Yes, except that some specific contracts in the spreadshee t may have already been publicly disclosed.	No. PG&E understands that Energy Division intends to publicly release the information in these columns pursuant to SB 836 after the data has been aggregated according to that bill (at least 3 individual contracts per aggregation).	This column contains the total cost of each RPS-eligible PPA that delivered to PG&E in the 2003-2011 timeframe. In conjunction with public information regarding the volume of deliveries in those years, this information would allow the public to back into the pricing term of specific contracts. These pricing terms are confidential per D.06-06-066 until three years from the date that the contract states that deliveries are to begin, or until one year following expiration, whichever comes first. Per PG&E's discussions with Energy Division, PG&E is seeking confidential treatment of all data in this column even though a small number of contracts may be outside the three year sensitivity window for disclosure. PG&E understands that this data will be aggregated together for public release as required by SB 836, so there was not a need to identify the small number of specific contracts that may be disclosed individually.	For information covered under Item VII (F) and (G), remain confidential for three years.

IDENTIFICATION OF CONFIDENTIAL INFORMATION PER DECISION 06-06-066 AND DECISION 08-04-023

1

Column J in	Yes	Item VII F)	Yes, except	Yes,	No. PG&E	This column contains the average cost per kilowatt-hour per	For information
tab:		Renewable	that some	except that	understands	year of each RPS-eligible PPA that delivered to PG&E in the	covered under
"nonUOG_R PS cost combined"		Resource	line items in	some	that Energy	2003-2011 timeframe. This information could be used to	Item VII (F) and
		Contracts	the column	specific	Division	calculate in a reasonably accurate fashion the pricing terms of	(G), remain
		under RPS	may be for	contracts	intends to	specific contracts. These pricing terms are confidential per	confidential for
		program –	contracts	in the	publicly	D.06-06-066 until three years from the date that the contract	three years.
		contracts with	beyond the	spreadshee	release the	states that deliveries are to begin, or until one year following	
		SEPs	three year	t may have	information in	expiration, whichever comes first.	
			confidentiali	already	these columns		
		Item VII (G)	ty period.	been	pursuant to	Per PG&E's discussions with Energy Division, PG&E is	
		Renewable		publicly	SB 836 after	seeking confidential treatment of all data in this column even	
		Resource		disclosed.	the data has	though a small number of contracts may be outside the three	
		Contracts			been	year sensitivity window for disclosure. PG&E understands	
		under RPS			aggregated	that this data will be aggregated together for public release as	
		program –			according to	required by SB 836, so there was not a need to identify the	
		Contracts			that bill (at	small number of specific contracts that may be disclosed	
		without SEPs			least 3	individually.	
					individual		
					contracts per		
					aggregation).		

-
$^{\prime}$
2